

National Electricity Rules Version 22

Historical Information

This version of the National Electricity Rules was current from 23 October 2008 to 19 November 2008.

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Status Information

This is the latest electronically available version of the National Electricity Rules as at 23 October 2008.

This consolidated version of the National Electricity Rules was last updated on 23 October 2008 as a result of the commencement of the following amendments.

National Electricity Amendment (Minor Change to Technical Requirement for Generators) Rule 2008 No. 7

National Electricity Amendment (Reclassification of Contingency Events) Rule 2008 No. 8

National Electricity Amendment (Regulatory Test Thresholds and Information Disclosure on Network Replacements) Rule 2008 No. 9

National Electricity Amendment (Performance Standards Compliance of Generators) Rule 2008 No. 10

Consolidated versions of the National Electricity Rules are usually updated within 3 working days after any provisions of an amending Rule commence operation.

Provisions in force

The provisions displayed in this consolidated version of the Rules have all commenced. Any provisions that have not yet commenced are indicated below.

National Electricity Amendment (Cost Recovery of Localised Regulation Services) Rule 2007 No.5 has not commenced and all provisions will commence on 1 January 2009.

National Electricity Amendment (Efficient Dispatch of Regulation Services) Rule 2007 No.6 has not commenced and all provisions will commence on 1 January 2009.

National Electricity Amendment (Central Dispatch and Integration of Wind and Other Intermittent Generation) Rule 2008, Schedule 2 has not commenced and will commence on 31 March 2009.

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