



## **Draft National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010**

under the National Electricity Law as applied by:

- (a) the National Electricity (South Australia) Act 1996;
- (b) the Electricity (National Scheme) Act 1997 of the Australian Capital Territory;
- (c) the Electricity - National Scheme (Queensland) Act 1997 of Queensland;
- (d) the Electricity - National Scheme (Tasmania) Act 1999 of Tasmania;
- (e) the National Electricity (New South Wales) Act 1997 of New South Wales;
- (f) the National Electricity (Victoria) Act 2005 of Victoria; and
- (g) the Australian Energy Market Act 2004 of the Commonwealth.

The Australian Energy Market Commission makes the following Rule under the National Electricity Law.

John Pierce  
Chairman  
Australian Energy Market Commission

## **Draft National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010**

### **1 Title of Rule**

This Rule is the *Draft National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010*.

### **2 Commencement**

This Rule commences operation on [COMMENCEMENT\_DATE].

### **3 Amendment of the National Electricity Rules**

The National Electricity Rules are amended as set out in Schedule 1.

### **4 Savings and Transitional Amendments to the National Electricity Rules**

The National Electricity Rules are amended as set out in Schedule 2.

## **Schedule 1            Amendments of the National Electricity Rules**

### **[1] Clause 3.7.1            Administration of PASA**

In clause 3.7.1(b), omit "*Scheduled Generators and Market Participants*" and substitute "*Registered Participants*".

### **[2] Clause 3.7.1            Administration of PASA**

In clauses 3.7.1(c) and 3.7.1(d), omit "*Scheduled Generators, Semi-Scheduled Generators and Market Participants*" wherever occurring and substitute "*Registered Participants*".

### **[3] Clause 3.7.2            Medium Term PASA**

In clause 3.7.2(c)(1)(i), omit "anticipated" and substitute "forecast".

### **[4] Rule 3.7                    Projected Assessment of System Adequacy**

In clauses 3.7.2 and 3.7.3, omit "*Scheduled Generators, Semi-Scheduled Generators and Market Participants*" wherever occurring and substitute "*Registered Participants*".

### **[5] Rule 3.7                    Projected Assessment of System Adequacy**

In clauses 3.7.1(b), 3.7.1(c)(1)(iv), 3.7.1(c)(3)(ii), 3.7.1(d) and 3.7.3(f), after "*power system security*" wherever occurring, insert "and reliability of *supply*".

### **[6] Clause 3.7.2            Medium term PASA**

In clause 3.7.2(a), omit "the *day 8 days*" and substitute "the Sunday".

### **[7] Clause 3.7.2            Medium term PASA**

In clause 3.7.2(a), after "reviewed and", insert "the outputs of the *medium term PASA*".

### **[8] Clause 3.7.2            Medium term PASA**

In clause 3.7.2(a), omit "issued" and substitute "*published*".

### **[9] Clause 3.7.2            Medium term PASA**

In clause 3.7.2(c), omit "*PASA inputs*" and substitute "*medium term PASA inputs*".

### **[10] Clause 3.7.2            Medium term PASA**

In clause 3.7.2(c)(1), after "forecast *load*", insert "information for each *region*".

**[11] Clause 3.7.2 Medium term PASA**

Omit clause 3.7.2(c)(1)(i) and substitute:

- (i) the 10% probability of exceedence daily *peak load*, most probable daily *peak load* and time of the peak on the basis of past trends, day type and special events including all forecast *scheduled load* and other *load* except for pumped storage *loads*;

**[12] Clause 3.7.2 Medium term PASA**

Omit clause 3.7.2(c)(2) and substitute:

- (2) *reserve* requirements determined in accordance with the *medium term capacity reserve standards*;

**[13] Clause 3.7.2 Medium term PASA**

In clause 3.7.2(d), omit "*medium term PASA inputs*" and substitute "*medium term PASA inputs*".

**[14] Clause 3.7.2 Medium term PASA**

In clause 3.7.2(d)(1), after "each *day*", insert "taking into account the ambient weather conditions forecast at the time of the 10% probability of exceedence *peak load* (in the manner described in the procedure prepared under paragraph (g))".

**[15] Clause 3.7.2 Medium term PASA**

In clause 3.7.2(f), after "information", insert "as *medium term PASA outputs*".

**[16] Clause 3.7.2 Medium term PASA**

In clause 3.7.2(f), after "in respect of each *day*", insert "(unless specified otherwise in clauses 3.7.2(f)(1) to 3.7.2(f)(6))".

**[17] Clause 3.7.2 Medium term PASA**

After clause 3.7.2(f)(1), insert:

- (1A) *reserve* requirements determined in accordance with the *medium term capacity reserve standards*;

**[18] Clause 3.7.2 Medium term PASA**

Omit clauses 3.7.2(f)(1) to 3.7.2(f)(5) and insert:

- (1) forecasts of the 10% probability of exceedence *peak load*, and most probable *peak load*, excluding the relevant aggregated

MW allowance referred to in subparagraph (2), and adjusted to make allowance for *scheduled load*;

- (2) the aggregated MW allowance (if any) to be made by *AEMO* for *generation* from *non-scheduled generating systems* in each of the forecasts of the 10% probability of exceedence *peak load* and most probable *peak load* referred to in subparagraph (1);
- (3) in respect of each of the forecasts of the 10% probability of exceedence *peak load* and most probable *peak load* referred to in subparagraph (1), a value that is the sum of that forecast and the relevant aggregated MW allowance referred to in subparagraph (2);
- (4) forecasts of the most probable weekly *energy* for each *region*;
- (5) aggregate *generating unit PASA availability* for each *region*;
- (5A) aggregate capacity for each *region* that can be *generated* continuously, calculated by adding the following categories:
  - (i) the capacity of *scheduled generating units* that are able to operate at the full offered *PASA availability*; and
  - (ii) the forecast *generation* of *semi-scheduled generating units* as provided by the *unconstrained intermittent generation forecasts*;
- (5B) aggregate capacity for each *region* that cannot be *generated* continuously at the full offered *PASA availability* of the *scheduled generating units* due to specified weekly *energy constraints*; and

### **[19] Clause 3.7.3      Short term PASA**

In clause 3.7.3(a), omit "issued" and substitute "*published*".

### **[20] Clause 3.7.3      Short term PASA**

In clause 3.7.3(b), omit "half hourly" and substitute "*trading interval*".

### **[21] Clause 3.7.3      Short term PASA**

In clause 3.7.3(d)(1), after "forecast *load*", insert "information for each *region*".

### **[22] Clause 3.7.3      Short term PASA**

Omit clause 3.7.3(d)(1)(i) and substitute:

- (i) the 10% probability of exceedence half-hourly *load* and most probable half hourly *load* on the basis of past trends, day type, and special events; and

**[23] Clause 3.7.3 Short term PASA**

In clause 3.7.3(d)(1)(ii), omit "*dispatch offer*" and substitute "*dispatch bids*".

**[24] Clause 3.7.3 Short term PASA**

In clause 3.7.3(d)(3), omit "anticipated" and substitute "forecast".

**[25] Clause 3.7.3 Short term PASA**

In clause 3.7.3(e), omit "*short term PASA inputs*" and substitute "*short term PASA inputs*".

**[26] Clause 3.7.3 Short term PASA**

In clause 3.7.3(e)(1), after "expected *market* conditions", insert "taking the ambient weather conditions forecast at the time of the 10% probability of exceedence *peak load* into account in the manner described in the procedure prepared under clause 3.7.3(j)".

**[27] Clause 3.7.3 Short term PASA**

Omit clause 3.7.3(e)(3) and substitute "[Deleted]".

**[28] Clause 3.7.3 Short term PASA**

In clause 3.7.3(h), omit "*power system*" wherever occurring.

**[29] Clause 3.7.3 Short term PASA**

In clause 3.7.3(h), after "*trading interval*", insert "(unless specified otherwise in clauses 3.7.3(h)(1) to 3.7.3(h)(5))".

**[30] Clause 3.7.3 Short term PASA**

Omit clause 3.7.3(h)(1) and substitute:

- (1) forecasts of the most probable *load* (excluding the relevant aggregated MW allowance referred to in subparagraph (4B)) plus *reserve* requirement (as determined under clause 3.7.3(d)(2)), adjusted to make allowance for *scheduled load*, for each *region*;

**[31] Clause 3.7.3 Short term PASA**

In clause 3.7.3(h)(2), after "*load*", insert "(excluding the relevant aggregated MW allowance referred to in subparagraph (4B))".

**[32] Clause 3.7.3 Short term PASA**

Omit clause 3.7.3(h)(3) and substitute:

- (3) forecasts of the most probable *energy* (excluding the relevant aggregated MW allowance referred to in subparagraph (4B)) for each *region* and *trading day*;

**[33] Clause 3.7.3 Short term PASA**

Omit clause 3.7.3(h)(4) and substitute:

- (4) aggregate *generating unit* availability (excluding the relevant aggregated MW allowance referred to in subparagraph (4B)) for each *region*;
- (4AA) aggregate capacity (excluding the relevant aggregated MW allowance referred to in subparagraph (4B)) for each *region* that can be *generated* continuously, calculated by adding the following categories:
  - (i) the available capacity of *scheduled* generating *units* that are able to operate at the full offered availability as notified to AEMO under clause 3.8.4; and
  - (ii) the forecast *generation* of *semi-scheduled* generating *units* as provided by the *unconstrained intermittent generation forecasts*;
- (4AB) aggregate capacity (excluding the relevant aggregated MW allowance referred to in subparagraph (4B)) for each *region* that cannot be *generated* continuously at the availability referred to in subparagraph (4AA)(i) due to specified daily *energy constraints*; and

**[34] Clause 3.7.3 Short term PASA**

In clause 3.7.3(h)(4A), omit "region" and substitute "*region*".

**[35] Clause 3.7.3 Short term PASA**

In clause 3.7.3(h)(4A), after "*PASA availability*", insert "(excluding the relevant aggregated MW allowance referred to in subparagraph (4B))".

**[36] Clause 3.7.3 Short term PASA**

In clause 3.7.3(h)(4B), after "(if any)", insert "to be".

**[37] Clause 3.7.3 Short term PASA**

In clause 3.7.3(h)(4B)(i), omit "peak power system".

**[38] Clause 3.7.3 Short term PASA**

In clause 3.7.3(h)(4B)(ii), omit "and (4A)" and substitute "(4A), (4AA) and (4AB)".

**[39] Clause 3.7.3 Short term PASA**

In clause 3.7.3(h)(4C)(i), omit "peak power system".

**[40] Clause 3.7.3 Short term PASA**

In clause 3.7.3(h)(4C)(ii), omit "and (4A)" and substitute "(4A), (4AA) and (4AB)".

**[41] Clause 3.7.3 Short term PASA**

In clause 3.7.3(i), omit "short-term PASA" and substitute "short term PASA".

**[42] Rule 3.7A Congestion information resource**

In clauses 3.7A(a), 3.7A(g) and 3.7A(k)(5), omit "Market Participants" wherever occurring and substitute "Registered Participants".

**[43] Clause 3.13.4 Spot Market**

In clauses 3.13.4(a) and 3.13.4(c), omit "outcome" and substitute "outputs".

**[44] Clause 4.9.1 Load forecasting**

In clause 4.9.1(a)(3), omit "peak load" and substitute "peak load".

**[45] Chapter 10 Substituted Definitions**

Substitute the following definitions in alphabetical order:

***medium term capacity reserve***

The aggregate amount of generating capacity indicated by the relevant *Generators* as being available any time on a particular *day* during the period covered by the *medium term PASA*, and which is assessed by *AEMO* as being in excess of the capacity requirement to meet the forecast *peak load*, taking into account the known or historical levels of demand management.

***medium term capacity reserve standard***

The level of *medium term capacity reserve* required for a particular period as set out in the *power system security and reliability standards*.

***medium term PASA***

The *PASA* in respect of the period described in clause 3.7.2(a), as calculated under clause 3.7.2.

***PASA availability***

The *physical plant capability* (taking ambient weather conditions into account in the manner described in the procedure prepared under clause 3.7.2(g) or clause 3.7.3(j)) of a *scheduled generating unit*, *scheduled load* or *scheduled network service* available in a particular period, including any *physical plant capability* that can be made available during that period, when given 24 hours' notice or less that it is required.

***short term capacity reserve***

The aggregate amount of generating capacity indicated by the relevant *Generators* as being available for a particular *trading interval* during the next 7 *trading days*, and assessed by *AEMO* as being in excess of the capacity requirement to meet the forecast *load*, taking into account the known or historical levels of demand management.

***short term PASA***

The *PASA* in respect of the period described in clause 3.7.3(b), as calculated under clause 3.7.3.

**[46] Chapter 10            New Definitions**

Insert the following definitions in alphabetical order:

***medium term PASA inputs***

The inputs to be prepared in accordance with clauses 3.7.2(c) and (d).

***short term PASA inputs***

The inputs to be prepared in accordance with clauses 3.7.3(d) and (e).

## **Schedule 2            Savings and Transitional Amendments to the National Electricity Rules**

### **[1] Chapter 11            Savings and Transitional Rules**

After rule 11.35, insert:

#### **Part ZF Spot Market Operations Timetable**

#### **11.36            Rules consequential on the making of National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010**

##### **11.36.1        Definitions**

For the purposes of this rule 11.36:

**Amending rule** means the National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010.

**commencement date** means the date the Amending Rule commences operation.

##### **11.36.2        Spot market operations timetable**

- (a) Clause 3.4.3(b) does not apply to an amendment of the *timetable* made by *AEMO* in accordance with paragraph (b).
- (b) By no later than 9 months after the commencement date, *AEMO* must amend the then current *timetable* as follows:
  - (1) in Table 4.2 PASA and Table 4.4 Market Information of the *timetable*, omit "the day 8 days" and substitute "the Sunday" wherever occurring;
  - (2) in Table 4.2 PASA and Table 4.4 Market Information of the *timetable*, omit "Current system targets to cover additional days starting from next Sunday" wherever occurring; and
  - (3) in Table 4.4 Market Information of the *timetable*, omit "the day 8 days" and substitute "the Sunday" wherever occurring.
- (c) Clause 3.4.3(c) applies to an amendment of the *timetable* made by *AEMO* in accordance with paragraph (b) as if the words "in accordance with paragraph (b)" in clause 3.4.3(c) were omitted and substituted with the words "in accordance with clause 11.36.2(b).