

National Electricity Rules Version 61

Historical Information

This version of the National Electricity Rules was current from 13 March 2014 to 16 April 2014.

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Status Information

This is the latest electronically available version of the National Electricity Rules as at 13 March 2014.

This consolidated version of the National Electricity Rules was last updated on 13 March 2014 as a result of the commencement of the following amendments:

National Electricity Amendment (Publication of Zone Substation Data) Rule 2014 No. 1

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 90 of the National Electricity Law (**NEL**) as amended by:

Rules made by the South Australian Minister under sections 90A to 90D of the NEL;
and

Rules made by the Australian Energy Market Commission under Part 7 Division 3 of the NEL.

Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Electricity Rules under section 90D of the NEL (**NECF related rule**). The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013 and New South Wales on 1 July 2013.

The NECF related Rule does not apply in any other jurisdiction until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 24, Part 11, Schedule 3 NEL).

The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Electricity Rules', 'Rules made by the SA Ministers' tabs.

Provisions in force

Subject to the above, all provisions displayed in this consolidated version of the Rules have commenced.

Schedule 3 of the National Electricity Amendment (Inter-regional Transmission Charging) Rule 2013 No.1 commences operation on 1 July 2014.

Schedule 1 and 2 of the National Electricity Amendment (Inter-regional Transmission Charging) Rule 2013 No.1 commences operation on 1 July 2015.

Schedule 2 of the National Electricity Amendment (Minor Changes) Rule 2012 No. 3 commences operation on 1 July 2016.

Schedules 2 and 3 of the National Electricity Amendment (Expiry of Reliability and Emergency Reserve Trader) Rule 2012 No. 1 will commence operation on 1 July 2016.

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