

National Electricity Rules Version 36

Status Information

This is the latest electronically available version of the National Electricity Rules as at 13 May 2010.

This consolidated version of the National Electricity Rules was last updated on 13 May 2010 as a result of the commencement of the following amendment:

National Electricity Amendment (Transparency of Operating Data) Rule 2010 No. 4

Provisions in force

The provisions displayed in this consolidated version of the Rules have all commenced. Any provisions that have not yet commenced are indicated below.

National Electricity Amendment (Negative Inter-regional Settlements Residue Amounts) Rule 2009 No. 17 has not commenced and all provisions will commence on 1 July 2010.

National Electricity Amendment (SA Jurisdictional Derogation (Connections Charging)) Rule 2010 No.4 has not commenced and all provisions will commence on 1 July 2010.

National Electricity Amendment (Bid and Offer Validation Data) Rule 2009 No. 21 has not commenced and all provisions will commence on 16 December 2010.

National Electricity Amendment (Cost Recovery for Other Services Directions) Rule 2010 No.5 has not commenced and all provisions will commence on 1 July 2011.

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