

National Electricity Rules Version 23

Historical Information

This version of the National Electricity Rules was current from 20 November 2008 to 31 December 2008.

National Electricity Rules Version 23

Status Information

This is the latest electronically available version of the National Electricity Rules as at 20 November 2008.

This consolidated version of the National Electricity Rules was last updated on 20 November 2008 as a result of the commencement of the following amendment.

National Electricity Amendment (Setting VoLL Following the Shedding of Interruptible Load) Rule 2008 No. 12

Consolidated versions of the National Electricity Rules are usually updated within 3 working days after any provisions of an amending Rule commence operation.

Provisions in force

The provisions displayed in this consolidated version of the Rules have all commenced. Any provisions that have not yet commenced are indicated below.

National Electricity Amendment (Cost Recovery of Localised Regulation Services) Rule 2007 No.5 has not commenced and all provisions will commence on 1 January 2009.

National Electricity Amendment (Efficient Dispatch of Regulation Services) Rule 2007 No.6 has not commenced and all provisions will commence on 1 January 2009.

National Electricity Amendment (Central Dispatch and Integration of Wind and Other Intermittent Generation) Rule 2008, Schedule 2 has not commenced and will commence on 31 March 2009.

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