

## **CHAPTER 10**



---

## 10. GLOSSARY

---

### AARR

The *aggregate annual revenue requirement* for *prescribed transmission services*.

### abnormal conditions

A condition described in clause 4.2.3A(a).

### above-standard system shared transmission service

A *shared transmission service* that exceeds the requirements referred to in paragraph (a)(1) or (2) of the definition of *negotiated transmission service* principally as a consequence of investments that have *system-wide benefits*.

### ACCC

Australian Competition and Consumer Commission as established under the Trade Practices Act 1974 (Cth).

### acceptable credit criteria

The credit criteria defined in clause 3.3.3.

### acceptable credit rating

The credit rating determined by *AEMO* under clause 3.3.4.

### accepted restriction offer

A *restriction offer* accepted by *AEMO* in accordance with the *restriction offer procedures*.

### access charge

For a *Transmission Network Service Provider* - an amount described in clause 5.4A(g)-(j).

For a *Distribution Network Service Provider* - in respect of access to:

- (a) *negotiated distribution services* which would have been *negotiated distribution services* regardless of the operation of clause 6.24.2(c), an amount described in clause 5.5(f)(4); and
- (b) *negotiated distribution services* which would have been treated as *negotiated transmission services* were it not for the operation of clause 6.24.2(c), an amount described in clause 5.4A(g)-(j).

**access standard**

Either an *automatic access standard* or a *negotiated access standard* for a particular technical requirement as recorded in a *connection agreement*.

**Accredited Service Provider category**

A category of registration of a *Metering Provider* established by *AEMO* under S7.4.2(b) as a consequence of requirements of a *participating jurisdiction* to install *metering installations*.

**accumulated energy data**

The data that results from the measurement of the flow of electricity in a power conductor where the data represents a period in excess of a *trading interval*. The measurement is carried out at a *metering point*.

**activate, activated, activation**

The operation of a *generating unit* (other than a *scheduled generating unit*) at an increased *loading level* or reduction in demand (other than a *scheduled load*) undertaken in response to a request by *AEMO* in accordance with an *unscheduled reserve contract*.

**active energy**

A measure of electrical energy flow, being the time integral of the product of *voltage* and the in-phase component of current flow across a *connection point*, expressed in watthour (Wh).

**active power**

The rate at which *active energy* is transferred.

**active power capability**

The maximum rate at which *active energy* may be transferred from a *generating unit* to a *connection point* as specified or proposed to be specified in a *connection agreement* (as the case may be).

**additional intervention claim**

Has the meaning given in clause 3.12.2(k).

**adequately damped**

In relation to a *control system*, when tested with a step change of a feedback input or corresponding reference, or otherwise observed, any oscillatory response at a *frequency* of:

- (a) 0.05 Hz or less, has a damping ratio of at least 0.4;

- (b) between 0.05 Hz and 0.6 Hz, has a halving time of 5 seconds or less (equivalent to a damping coefficient  $-0.14$  nepers per second or less); and
- (c) 0.6 Hz or more, has a damping ratio of at least 0.05 in relation to a *minimum access standard* and a damping ratio of at least 0.1 otherwise.

### **ADJR Act**

The Administrative Decisions (Judicial Review) Act 1977 (Cth).

### **adjusted gross energy**

The *energy* adjusted in accordance with clause 3.15.5 (for a *transmission network connection point*) or clause 3.15.5A (for a *virtual transmission node*) or clause 3.15.4 (for any other *connection point*).

### **administered floor price**

A price floor to apply to a *regional reference price*, with the levels of the price floor being administered under clause 3.14.1 and the circumstances under which it can be invoked by *AEMO* being determined as set out in clause 3.14.2.

### **administered price cap**

A price cap to apply to a *dispatch price*, *regional reference price* or *ancillary service price*, with the levels of the price cap being set in accordance with clause 3.14.1 and the circumstances under which it can be invoked by *AEMO* being determined as set out in clause 3.14.2.

### **administered price period**

A period declared by *AEMO*, in accordance with clause 3.14.2, in which an *administered price cap* may be invoked.

### **Adviser**

The Dispute Resolution Adviser specified in clause 8.2.2(a).

### **Adviser referral notice**

A notice referring a dispute to the *Adviser* for the purposes of clause 8.2.5.

### **AEMC**

The Australian Energy Market Commission, which is established under section 5 of the Australian Energy Market Commission Establishment Act 2004 (SA).

### **AEMO**

National Electricity Market Management Company Limited A.C.N. 072 010 327.

### **AEMO co-ordinating centre**

The control centre from which *AEMO* conducts *market* related activities and the coordination of the operation of the *national grid*.

### **AEMO intervention event**

An event where *AEMO* intervenes in the *market* under the *Rules* by:

- (a) issuing a *direction* in accordance with clause 4.8.9; or
- (b) exercising the *reliability and emergency reserve trader* in accordance with rule 3.20 by:
  - (1) *dispatching scheduled generating units, scheduled network services or scheduled loads* in accordance with a *scheduled reserve contract*; or
  - (2) *activating loads or generating units* under an *unscheduled reserve contract*.

### **AEMO power system security responsibilities**

The responsibilities described in clause 4.3.1.

### **AER**

The Australian Energy Regulator, which is established by section 44AE of the Trade Practices Act 1974 (Cth).

### **affected participant's adjustment claim**

Has the meaning given in clause 3.12.2(g)(3).

### **Affected Participant**

- (a) In respect of a particular *direction* in an *intervention price trading interval*:
  - (1) a *Scheduled Generator* or *Scheduled Network Service Provider*:
    - (i) which was not the subject of the *direction*, that had its *dispatched* quantity affected by that *direction*; or
    - (ii) which was the subject of the *direction*, that had its *dispatched* quantity for other *generating units* or other services which were not the subject of that *direction* affected by that *direction*, however, the *Scheduled Generator* or *Scheduled Network Service Provider* is only an *Affected Participant* in respect of those *generating units* and services which were not the subject of that *direction*; or
  - (2) an *eligible person* entitled to receive an amount from *AEMO* pursuant to clause 3.18.1(b)(1) where there has been a change in flow of a *directional interconnector*, for which the *eligible person* holds units

for the *intervention price trading interval*, as a result of the *direction*; and

- (b) in relation to the exercise of the *RERT* under rule 3.20:
  - (1) a *Scheduled Generator* or *Scheduled Network Service Provider*:
    - (i) whose *plant* or *scheduled network service* was not *dispatched* under a *scheduled reserve contract*, that had its *dispatched* quantity affected by the *dispatch* of *plant* or *scheduled network service* under that *scheduled reserve contract*; and
    - (ii) who was not the subject of *activation* under an *unscheduled reserve contract*, that had its *dispatched* quantity affected by the *activation* of *generating units* or *loads* under that *unscheduled reserve contract*;
  - (2) a *Scheduled Generator* or *Scheduled Network Service Provider* whose *plant* or *scheduled network service* was *dispatched* under a *scheduled reserve contract*, that had its *dispatched* quantity for other *generating units* or other services which were not *dispatched* under the *scheduled reserve contract* affected by that *dispatch* of *plant* or *scheduled network service* under that *scheduled reserve contract*, however, the *Scheduled Generator* or *Scheduled Network Service Provider* is only an *Affected Participant* in respect of those *generating units* and services which were not *dispatched* under that *scheduled reserve contract*; or
  - (3) an *eligible person* entitled to receive an amount from *AEMO* pursuant to clause 3.18.1(b)(1) where there has been a change in flow of a *directional interconnector*, for which the *eligible person* holds units for the *intervention price trading interval*, as a result of the *dispatch* of *plant* or *scheduled network service* under a *scheduled reserve contract* or the *activation* of *generating units* or *loads* under an *unscheduled reserve contract*.

**agency data collection system**

The system used by the operator of an *agency metering database* to collect, process and transfer the *metering data* from a *meter* to the *AEMO settlements* process.

**agency metering database**

A *metering database* which is operated under a service level agreement with *AEMO*.

**aggregate annual revenue requirement**

For *prescribed transmission services*, the meaning in clause 6A.22.1 and for any other service, the calculated total annual revenue to be earned by an entity for a defined class or classes of service.

**aggregate payment due**

The aggregate of the net amounts payable by *AEMO* to each of the *Market Participants* to whom payments are to be made in relation to *spot market transactions* or *reallocation transactions* in respect of a *billing period* determined in accordance with clause 3.15.22(c).

**agreed capability**

In relation to a *connection point*, the capability to receive or send out power for that *connection point* determined in accordance with the relevant *connection agreement*.

**alternative control service**

A *distribution service* that is a *direct control service* but not a *standard control service*.

**alternative network constraint formulation**

A *network constraint* equation formulation used by *AEMO* other than a *fully co-optimised network constraint formulation*.

**Amending Rule**

A Rule made by the *AEMC* under section 103 of the *National Electricity Law* on and from the date of commencement of the operation of that Rule, or parts of that Rule.

**ancillary service fees**

The fees determined by *AEMO* under Chapter 2 in relation to *ancillary services*.

**ancillary service generating unit**

A *generating unit* which has been classified in accordance with Chapter 2 as an *ancillary service generating unit*.

**ancillary service load**

A *market load* which has been classified in accordance with Chapter 2 as an *ancillary service load*.

**ancillary service price**

In respect of a *dispatch interval*, for a *market ancillary service*, the common clearing price for the *market ancillary service* determined in accordance with clause 3.9.

**Ancillary Service Provider**

A person who engages in the activity of owning, controlling or operating a *generating unit* or *market load* classified in accordance with Chapter 2 as an *ancillary service generating unit* or *ancillary service load*, as the case may be.

**ancillary services**

*Market ancillary services and non-market ancillary services.*

**ancillary services agreement**

An agreement under which a *Registered Participant* agrees to provide one or more *non-market ancillary services* to AEMO.

**annual building block revenue requirement**

The amount representing the revenue requirement of a *Transmission Network Service Provider* for each *regulatory year* of a *regulatory control period* calculated in accordance with clause 6A.5.4.

**Annual Planning Report**

A report prepared by a *Transmission Network Service Provider* under clause 5.6.2A(a).

**annual revenue requirement**

An amount representing revenue for a *Distribution Network Service Provider*, for each *regulatory year* of a *regulatory control period*, calculated in accordance with Part C of Chapter 6.

**annual service revenue requirement**

Has the meaning set out in clause 6A.22.2.

**apparent power**

The square root of the sum of the squares of the *active power* and the *reactive power*.

**applicable regulatory instruments**

All laws, regulations, orders, licences, codes, determinations and other regulatory instruments (other than the *Rules*) which apply to *Registered Participants* from time to time, including those applicable in each *participating jurisdiction* as listed below, to the extent that they regulate or contain terms and conditions relating to access to a *network*, *connection* to a *network*, the provision of *network services*, *network service price* or *augmentation* of a *network*.

- (1) New South Wales:
  - (a) the Electricity Supply Act 1995 ("ES Act");
  - (b) all regulations made and licences ("Licences") issued under the ES Act;
  - (c) the Independent Pricing and Regulatory Tribunal Act 1992 ("IPART Act");
  - (d) all regulations and determinations made under the IPART Act;
  - (e) all regulatory instruments applicable under the Licences; and

- (f) the Commercial Arbitration Act 1984.
- (2) Victoria:
  - (a) the Electricity Industry Act 2000 ("EI Act");
  - (b) all regulations made and licences ("Licences") issued under the EI Act;
  - (c) the Essential Services Commission Act 2001 ("ESCV Act");
  - (d) all regulations and determinations made under the ESCV Act;
  - (e) all regulatory instruments applicable under the Licences; and
  - (f) the Tariff Order made under section 158A(1) of the Electricity Industry Act 1993 and continued in effect by clause 6(1) of Schedule 4 to the Electricity Industry (Residual Provisions) Act 1993, as amended or varied in accordance with section 14 of the EI Act.
- (3) South Australia:
  - (a) the Electricity Act 1996;
  - (b) all regulations made and licences ("Licences") issued under the Electricity Act;
  - (c) the Essential Services Commission Act 2002 ("ESCSA Act");
  - (d) all regulations and determinations made under the ESCSA Act;
  - (e) all regulatory instruments applicable under the Licences; and
  - (f) the Electricity Pricing Order made under section 35B of the Electricity Act.
- (4) Australian Capital Territory:
  - (a) the Utilities Act 2000;
  - (b) all regulations made and licences ("Licences") issued under the Utilities Act;
  - (c) the Independent Competition and Regulatory Commission Act 1997 ("ICRC Act");
  - (d) all regulations and determinations made under the ICRC Act; and
  - (e) all regulatory instruments applicable under the Licences.
- (5) Queensland:
  - (a) the Electricity Act 1994;
  - (b) all regulations made and authorities and special approvals ("Licences") granted under the Electricity Act;
  - (c) the Queensland Competition Authority Act 1997 ("QCA Act");
  - (d) all regulations and determinations made under the QCA Act;
  - (e) all regulatory instruments applicable under the Licences; and
  - (f) the Gladstone Power Station Agreement Act 1993 and associated agreements.
- (6) Tasmania:
  - (a) the Electricity Supply Industry Act 1995;
  - (b) all regulations made and licences ("Licences") issued under the Electricity Supply Industry Act;

- (c) all regulatory instruments under the Electricity Supply Industry Act or the Licences (including, without limitation, determinations of the Tasmanian Electricity Regulator under the Electricity Supply Industry (Price Control) Regulations); and
- (d) the Tasmanian Electricity Code issued under section 49A of the Electricity Supply Industry Act.

**application to connect**

An application made by a *Connection Applicant* in accordance with clause 5.3 for *connection* to a *network* and/or the provision of *network services* or modification of a *connection* to a *network* and/or the provision of *network services*.

**approved pass through amount**

In respect of a *positive change event* for a *Transmission Network Service Provider*:

- (a) the amount which the *AER* determines should be passed through to *Transmission Network Users* under clause 6A.7.3(d)(2); or
- (b) the amount which the *AER* is taken to have determined under clause 6A.7.3(e)(1),

as the case may be.

In respect of a *positive change event* for a *Distribution Network Service Provider*:

- (a) the amount the *AER* determines should be passed through to *Distribution Network Users* under clause 6.6.1(d)(2); or
- (b) the amount the *AER* is taken to have determined under clause 6.6.1(e)(3),

as the case may be.

**approved pricing proposal**

A *pricing proposal* approved by the *AER*.

**ASRR**

The *annual service revenue requirement*.

**asynchronous generating unit**

A *generating unit* that is not a *synchronous generating unit*.

**attributable connection point cost share**

Has the meaning set out in clause 6A.22.4.

**attributable cost share**

Has the meaning set out in clause 6A.22.3.

**auction**

A *settlement residue* auction held under clause 3.18.

**auction amounts**

All amounts:

- (1) payable to *AEMO* or *eligible persons* under *SRD agreements*; or
- (2) distributed to *Network Service Providers* under clause 3.18.4; or
- (3) recovered by *AEMO* under clause 3.18.4 or the *auction rules*.

**auction expense fees**

The costs and expenses incurred by *AEMO* referred to in clause 3.18.4(b).

**auction participation agreement**

Has the meaning given in clause 3.18.1(a).

**auction rules**

The rules developed by *AEMO* under clause 3.18.3, as amended from time to time in accordance with that clause.

**augmentation**

Has the meaning given in the *National Electricity Law*.

**augmentation technical report**

A report on *augmentation* under clause 5.6.3

**Australian Standard (AS)**

The most recent edition of a standard publication by Standards Australia (Standards Association of Australia).

**Authority**

Any government, government department, instrumentality, *Minister*, agency, statutory authority or other body in which a government has a controlling interest, and includes the *AEMC*, *AEMO*, the *AER* and the *ACCC* and their successors.

**automatic access standard**

In relation to a technical requirement of access, a standard of performance, identified in a schedule of Chapter 5 as an automatic access standard for that

technical requirement, such that a *plant* that meets that standard would not be denied access because of that technical requirement.

**automatic generation control system (AGC)**

The system into which the *loading levels* from economic *dispatch* will be entered for *generating units* operating on automatic generation control in accordance with clause 3.8.21(d).

**automatic reclose equipment**

In relation to a *transmission line* or *distribution line*, the equipment which automatically recloses the relevant line's circuit breaker(s) following their opening as a result of the detection of a fault in the *transmission line* or the *distribution line* (as the case may be).

**available capacity**

The total MW capacity available for *dispatch* by a *scheduled generating unit*, *semi-scheduled generating unit* or *scheduled load* (i.e. maximum plant availability) or, in relation to a specified *price band*, the MW capacity within that *price band* available for *dispatch* (i.e. availability at each price band).

**average electrical energy loss**

The volume-weighted average of the *electrical energy losses* incurred in each *trading interval* over all *trading intervals* in a defined period of time

**average loss factor**

A multiplier used to describe the *average electrical energy loss* for electricity used or transmitted.

**avoided Customer TUOS charges**

The charges described in rule 5.5(h).

**B2B Communications**

Communications between *Local Retailers*, *Market Customers* and *Distribution Network Service Providers* relating to an end-user or *supply* to an end-user provided for in the *B2B Procedures*.

**B2B Data**

Data relating to *B2B Communications*.

**B2B Decision**

A decision of *AEMO* to approve or not approve an *Information Exchange Committee Recommendation*.

### **B2B Determination Dispute**

A dispute in relation to either a *B2B Decision* or an *Information Exchange Committee Recommendation*.

### **B2B e-Hub**

An electronic information exchange platform established by *AEMO* to facilitate *B2B Communications*.

### **B2B Objective**

The benefits from *B2B Communications* to *Local Retailers*, *Market Customers* and *Distribution Network Service Providers* as a whole should outweigh the detriments to *Local Retailers*, *Market Customers* and *Distribution Network Service Providers* as a whole.

### **B2B Principles**

The following principles:

- (a) *B2B Procedures* should provide a uniform approach to *B2B Communications* in *participating jurisdictions* in which there are no *franchise customers*;
- (b) *B2B Procedures* should detail operational and procedural matters and technical requirements that result in efficient, effective and reliable *B2B Communications*;
- (c) *B2B Procedures* should avoid unreasonable discrimination between *Local Retailers*, *Market Customers* and *Distribution Network Service Providers*; and
- (d) *B2B Procedures* should protect the confidentiality of commercially sensitive information.

### **B2B Procedures**

Procedures prescribing the content of, the processes for, and the information to be provided to support, *B2B Communications*.

### **B2B Procedures Change Pack**

A document consisting of:

- (a) a *B2B Proposal*;
- (b) a report setting out an overview of the likely impact of the *B2B Proposal* on *AEMO*, *Local Retailers*, *Market Customers* and *Distribution Network Service Providers*;
- (c) draft *B2B Procedures* (incorporating proposed changes in mark up, where appropriate); and
- (d) an issues paper explaining why the *B2B Proposal* is being presented.

### **B2B Proposal**

A proposal for *B2B Procedures*, or a *change* to the *B2B Procedures*, which is the subject of consultation by the *Information Exchange Committee*.

**bank bill rate**

On any *day*, the rate determined by *AEMO* (having regard to such market indicators as *AEMO* in its discretion selects) to be the market rate as at 10.00 am on that *day* (or if not a *business day*, on the previous *business day*) for Australian dollar denominated bank accepted bills of exchange having a tenor of 30 *days*.

**billing period**

The period of 7 *days* commencing at the start of the *trading interval* ending 12.30 am Sunday.

**black start capability**

A capability that allows a *generating unit*, following its *disconnection* from the *power system*, to be able to deliver electricity to either:

- (a) its *connection point*; or
- (b) a suitable point in the *network* from which *supply* can be made available to other *generating units*,

without taking *supply* from any part of the *power system* following *disconnection*.

**black system**

The absence of *voltage* on all or a significant part of the *transmission system* or within a *region* during a *major supply disruption* affecting a significant number of customers.

**breaker fail**

In relation to a *protection system*, that part of the *protection system* that protects a *Market Participant's facilities* against the non-operation of a circuit breaker that is required to open.

**breaker fail protection system**

A *protection system* that protects a *facility* against the non-operation of a circuit breaker that is required to open to clear a fault.

**building block determination**

The component of a distribution determination relevant to the regulation of *standard control services* (See rule 6.3).

**building block proposal**

For a *Distribution Network Service Provider*, the part of the provider's *regulatory proposal* relevant to the regulation of *standard control services* (See clause 6.3.1).

**busbar**

A common *connection point* in a *power station switchyard* or a *transmission network substation*.

**business day**

A *day* other than a Saturday, Sunday or a *day* which is lawfully observed as a national public holiday on the same *day* in each of the *participating jurisdictions*.

**call amount**

The amount determined pursuant to the formula in clause 3.3.11 for the purposes of a *call notice* where the *outstandings* of a *Market Participant* exceed its *trading limit*.

**call notice**

A notice issued by *AEMO* pursuant to clause 3.3.11 where the *outstandings* of a *Market Participant* exceed its *trading limit*.

**capacitor bank**

Electrical equipment used to generate *reactive power* and therefore support *voltage* levels on *distribution* and *transmission lines* in periods of high *load*.

**capital expenditure criteria**

For a *Transmission Network Service Provider* – the matters listed in clause 6A.6.7(c)(1)–(3).

For a *Distribution Network Service Provider* – the matters listed in clause 6.5.7(c)(1)–(3).

**capital expenditure factors**

For a *Transmission Network Service Provider* – the factors listed in clause 6A.6.7(e)(1)–(10).

For a *Distribution Network Service Provider* – the factors listed in clause 6.5.7(e)(1)–(10).

**capital expenditure objectives**

For a *Transmission Network Service Provider* – the objectives set out in clause 6A.6.7(a).

For a *Distribution Network Service Provider* – the objectives set out in clause 6.5.7(a).

**cascading outage**

The occurrence of an uncontrollable succession of *outages*, each of which is initiated by conditions (e.g. instability or overloading) arising or made worse as a result of the event preceding it.

**categories of prescribed transmission services**

For the purposes of pricing for *prescribed transmission services*:

- (a) *prescribed entry services*;
- (b) *prescribed exit services*;
- (c) *prescribed common transmission services*; and
- (d) *prescribed TUOS services*.

**central dispatch**

The process managed by *AEMO* for the *dispatch* of *scheduled generating units*, *semi-scheduled generating units*, *scheduled loads*, *scheduled network services* and *market ancillary services* in accordance with rule 3.8.

**change**

Includes amendment, alteration, addition or deletion.

**changeover date**

Has the meaning given in the *National Electricity Law*.

**charging parameters**

The constituent elements of a tariff.

**check meter**

A *meter*, other than a *revenue meter*, used as a source of *metering data* for Type 1 and Type 2 *metering installations* as specified in schedule 7.2.

**check metering data**

The *metering data* obtained from a *check metering installation*.

**check metering installation**

A *metering installation* used as the source of *metering data* for validation in the *settlements* process.

**clause 4.8.9 instruction**

Has the meaning given in clause 4.8.9(a1)(2).

**COAG**

Council of Australian Governments.

**commercial arbitrator**

A dispute resolution panel (within the meaning of section 58 of the *National Electricity Law*) established pursuant to clause 6A.30.2(b).

**commitment**

The commencement of the process of starting up and *synchronising a generating unit* to the *power system*.

**common service**

A service that ensures the integrity of a *distribution system* and benefits all *Distribution Customers* and cannot reasonably be allocated on a locational basis.

**communication link**

All communications equipment, processes and arrangements that lie between the *meter* and the *data logger*, where the *data logger* is external to the device that contains the *measurement elements*, and/or the *data logger* and the telecommunications network.

**compensation recovery amount**

Has the meaning given in clause 3.15.8(a).

**complainant**

The party which refers a dispute to the *Adviser* in accordance with clause 8.2.5(a).

**confidential information**

In relation to a *Registered Participant* or *AEMO*, information which is or has been provided to that *Registered Participant* or *AEMO* under or in connection with the *Rules* and which is stated under the *Rules*, or by *AEMO*, the *AER* or the *AEMC*, to be *confidential information* or is otherwise confidential or commercially sensitive. It also includes any information which is derived from such information.

**congestion information resource**

The information resource developed, *published* and amended from time to time by *AEMO* in accordance with rule 3.7A.

**congestion information resource guidelines**

Guidelines developed and *published* by *AEMO* in accordance with rules 3.7A(k) to (m).

**congestion information resource objective**

The objective of the *congestion information resource* which is set out in rule 3.7A(a).

**connect, connected, connection**

To form a physical link to or through a *transmission network* or *distribution network*.

### **connection agreement**

An agreement between a *Network Service Provider* and a *Registered Participant* or other person by which the *Registered Participant* or other person is *connected* to the *Network Service Provider's* transmission or distribution network and/or receives *transmission services* or *distribution services*. In some *participating jurisdictions*, the *Registered Participant* or other person may have one *connection agreement* with a *Network Service Provider* for *connection services* and another agreement with a different *Network Service Provider* for *network services* provided by the *transmission network*.

### **Connection Applicant**

A person who wants to establish or modify *connection* to a *transmission network* or *distribution network* and/or who wishes to receive *network services* and who makes a *connection enquiry* as described in clause 5.3.2.

### **connection assets**

Those components of a *transmission or distribution system* which are used to provide *connection services*.

### **connection point**

The agreed point of *supply* established between *Network Service Provider(s)* and another *Registered Participant*, *Non-Registered Customer* or *franchise customer*.

### **connection service**

An *entry service* (being a service provided to serve a *Generator* or a group of *Generators*, or a *Network Service Provider* or a group of *Network Service Providers*, at a single *connection point*) or an *exit service* (being a service provided to serve a *Transmission Customer* or *Distribution Customer* or a group of *Transmission Customers* or *Distribution Customers*, or a *Network Service Provider* or a group of *Network Service Providers*, at a single *connection point*).

### **considered project**

- (a) In respect of a *transmission network augmentation*, a project that meets the following criteria:
  - (1) the *Network Service Provider* has acquired the necessary land and easements;
  - (2) the *Network Service Provider* has obtained all necessary planning and development approvals;
  - (3) as applicable:
    - (i) the *augmentation* project has passed the *regulatory investment test for transmission*;

- (ii) the *augmentation* has passed the *regulatory test*;
  - (iii) in respect of a *transmission investment* which has not been subject to a *regulatory investment test for transmission* or the *regulatory test*, an intention to proceed with the project has been published in the *Network Service Provider's Annual Planning Report*; or
- (4) construction has either commenced or the *Network Service Provider* has set a firm date for it to commence.
- (b) In respect of a *distribution network augmentation*, a project that meets the following criteria:
  - (1) the *Network Service Provider* has acquired the necessary land and easements;
  - (2) the *Network Service Provider* has obtained all necessary planning and development approvals; and
  - (3) construction has either commenced or the *Network Service Provider* has set a firm date for it to commence.

**constrained off**

In respect of a *generating unit*, the state where, due to a *constraint* on a *network*, the output of that *generating unit* is limited below the level to which it would otherwise have been *dispatched* by AEMO on the basis of its *dispatch offer*.

**constrained on**

In respect of a *generating unit*, the state where, due to a *constraint* on a *network*, the output of that *generating unit* is limited above the level to which it would otherwise have been *dispatched* by AEMO on the basis of its *dispatch offer*.

**constraint, constrained**

A limitation on the capability of a *network*, *load* or a *generating unit* such that it is unacceptable to either transfer, consume or generate the level of electrical power that would occur if the limitation was removed.

**consulting party**

The person who is required to comply with the *Rules consultation procedures*.

**contestable**

- (a) In relation to *transmission services* a service which is permitted by the laws of the relevant *participating jurisdiction* to be provided by more than one *Transmission Network Service Provider* as a contestable service or on a competitive basis.

- (b) In relation to *distribution services*, a service which is permitted by the laws of the relevant *participating jurisdiction* to be provided by more than one *Distribution Network Service Provider* as a contestable service or on a competitive basis.

**contingency capacity reserve**

Actual *active* and *reactive energy* capacity, *interruptible load* arrangements and other arrangements organised to be available to be utilised on the actual occurrence of one or more *contingency events* to allow the restoration and maintenance of *power system security*.

**contingency capacity reserve standards**

The standards set out in the *power system security and reliability standards* to be used by *AEMO* to determine the levels of *contingency capacity reserves* necessary for *power system security*.

**contingency event**

An event described in clause 4.2.3(a).

**contingent project**

In relation to a *revenue determination*, a *proposed contingent project* that is determined by the *AER*, in accordance with clause 6A.8.1(b), to be a *contingent project* for the purposes of that *revenue determination*.

**continuous uninterrupted operation**

In respect of a *generating system* or operating *generating unit* operating immediately prior to a *power system* disturbance, not *disconnecting* from the *power system* except under its *performance standards* established under clauses S5.2.5.8 and S5.2.5.9 and, after clearance of any electrical fault that caused the disturbance, only substantially varying its *active power* and *reactive power* required by its *performance standards* established under clauses S5.2.5.11, S5.2.5.13 and S5.2.5.14, with all essential auxiliary and *reactive plant* remaining in service, and responding so as to not exacerbate or prolong the disturbance or cause a subsequent disturbance for other *connected plant*.

**control centre**

The *facilities* used by *AEMO* for managing *power system security* and administering the *market*.

**control system**

Means of monitoring and controlling the operation of the *power system* or equipment including *generating units connected* to a *transmission* or *distribution network*.

### **Co-ordinated Universal Time (UTC)**

The time as determined by the International Bureau of Weights and Measures and maintained under section 8AA of the *National Measurement Act*.

### **Co-ordinating Network Service Provider**

A *Network Service Provider* appointed by multiple *Transmission Network Service Providers* to allocate AARR in accordance with rule 6A.29.

### **Cost Allocation Guidelines**

For a *Transmission Network Service Provider* – the guidelines referred to in clause 6A.19.3.

For a *Distribution Network Service Provider* – the guidelines referred to in clause 6.15.3.

### **Cost Allocation Method**

For a *Distribution Network Service Provider*, the Cost Allocation Method approved by the AER for that *Distribution Network Service Provider* under clause 6.15.4(c) and (d) as amended from time to time in accordance with clause 6.15.4(f) and (g).

### **Cost Allocation Methodology**

For a *Transmission Network Service Provider*, the Cost Allocation Methodology approved or taken to be approved by the AER for that *Transmission Network Service Provider* under clauses 6A.19.4(c) and (d) as amended from time to time in accordance with clauses 6A.19.4(f) and (g).

### **Cost Allocation Principles**

For a *Transmission Network Service Provider* – the principles set out in clause 6A.19.2.

For a *Distribution Network Service Provider* – the principles set out in clause 6.15.2.

### **cost reflective network pricing**

A cost allocation method which reflects the value of assets used to provide *transmission or distribution services to Network Users*.

### **cost reflective network pricing methodology or CRNP methodology or modified CRNP methodology**

The cost allocation methodologies described in schedule 6A.3.

### **cost threshold**

Has the meaning given in clause 5.6.5E(a).

**cost threshold consultation period**

Has the meaning given in clause 5.6.5E(d).

**cost threshold determination**

Has the meaning given in clause 5.6.5E(f).

**cost threshold review**

Has the meaning given in clause 5.6.5E(a).

**CPI**

As at a particular time, the Consumer Price Index: All Groups Index Number, weighted average of eight capital cities published by the Australian Bureau of Statistics for the most recent quarter that precedes that particular time and for which the index referred to has been published by the Australian Bureau of Statistics as at that time. If that index ceases to be published or is substantially changed, *CPI* will be such other index as is determined by the *AER* as a suitable benchmark for recording general movements in prices.

**credible contingency event**

An event described in clause 4.2.3(b), certain examples of which are set out in schedule 5.1.

**credible option**

Has the meaning given in clause 5.6.5D(a).

**credit period**

The typical period of days over which *maximum credit limit* is calculated in accordance with schedule 3.3.

**credit support**

An obligation owed to *AEMO* by a third party supporting the obligations of a *Market Participant* and having the characteristics required by clause 3.3.2.

**credit support provider**

The issuing party that assumes obligations to *AEMO* pursuant to a *credit support*.

**cumulative price threshold**

The threshold for imposition of an *administered price cap* as defined in clause 3.14.1.

**current rating**

The maximum current that may be permitted to flow (under defined conditions) through a *transmission line* or *distribution line* or other item of equipment that forms part of a *power system*.

### **current transformer (CT)**

A *transformer* for use with *meters* and/or protection devices in which the current in the secondary winding is, within prescribed error limits, proportional to and in phase with the current in the primary winding.

### **Customer**

A person who:

1. engages in the activity of purchasing electricity *supplied* through a *transmission or distribution system* to a *connection point*; and
2. is registered by *AEMO* as a *Customer* under Chapter 2.

### **Customer transmission use of system, Customer transmission use of system service**

A service provided to a *Transmission Network User* for use of the *transmission network* for the conveyance of electricity (including where it has been negotiated in accordance with clause 5.4A(f)(3)) that can be reasonably allocated to a *Transmission Network User* on a locational basis, but does not include *Generator transmission use of system services*.

### **data collection system**

All equipment and arrangements that lie between the *metering database* and the point where the *metering data* enters the *telecommunications network*.

### **data logger**

A *metering installation* database or a device that collects electronic signals from a *measurement element* and packages it into 30 minute intervals (or sub-multiples). This device may contain data storage capability, be a separate item of equipment, and/or be combined with the *energy* measuring components within one physical device.

### **day**

Unless otherwise specified, the 24 hour period beginning and ending at midnight Eastern Standard Time (EST).

### **declared NEM project**

A project determined to be a declared NEM project under clause 2.11.1(ba) or 2.11.1(bd), for which there is special treatment in the timing of cost recovery.

### **declared shared network**

Has the meaning given in the *National Electricity Law*.

### **declared transmission system operator**

Has the meaning given in the *National Electricity Law*.

**decommission, decommit**

In respect of a *generating unit*, ceasing to generate and *disconnecting* from a *network*.

**default dispatch bid**

A *dispatch bid* made pursuant to clause 3.8.9.

**default dispatch offer**

A *dispatch offer* made pursuant to clause 3.8.9.

**default event**

An event defined as such in clause 3.15.21(a).

**default notice**

A notice issued by *AEMO* pursuant to clause 3.15.21(b)(1).

**defaulting Market Participant**

A *Market Participant* in relation to which a *default event* has occurred.

**delayed lower service**

The service of providing, in accordance with the *market ancillary service specification*, the capability of controlling the level of *generation* or *load* associated with a particular *facility* in response to a change in the *frequency* of the *power system* beyond a threshold or in accordance with electronic signals from *AEMO* in order to lower that *frequency* to within the *normal operating frequency band*.

**delayed raise service**

The service of providing, in accordance with the *market ancillary service specification*, the capability of controlling the level of *generation* or *load* associated with a particular *facility* in response to a change in the *frequency* of the *power system* beyond a threshold or in accordance with electronic signals from *AEMO* in order to raise that *frequency* to within the *normal operating frequency band*.

**delayed response capacity reserve**

That part of the *contingency capacity reserve* capable of realisation within 5 minutes of a major *frequency* decline in the *power system* as described further in the *power system security and reliability standards*.

**delayed service**

A *delayed raise service* or a *delayed lower service*.

**demand based price**

A price expressed in dollars per kilowatt per time period or dollars per kilovolt ampere per time period.

**demand management incentive scheme**

An incentive scheme for certain *Distribution Network Service Providers* developed and *published* by the AER under clause 6.6.3.

**deprival value**

A value ascribed to assets which is the lower of economic value or optimised depreciated replacement value.

**derogation**

Has the meaning given in the *National Electricity Law*.

**de-synchronising/de-synchronisation**

The act of *disconnection* of a *generating unit* from the *connection point* with the *power system*, normally under controlled circumstances.

**direct control service**

A *distribution service* that is a direct control network service within the meaning of section 2B of the Law.

**Directed Participant**

A *Scheduled Generator*, *Semi-Scheduled Generator*, *Market Generator*, *Scheduled Network Service Provider* or *Market Customer* the subject of a *direction*.

**direction**

Has the meaning given in clause 4.8.9(a1)(1).

**directional interconnector**

Has the meaning given in clause 3.18.1(c).

**Disclosee**

In relation to a *Registered Participant* or *AEMO*, a person to whom that *Registered Participant* discloses *confidential information*.

**disconnect, disconnected, disconnection**

The operation of switching equipment or other action so as to prevent the flow of electricity at a *connection point*.

**dispatch**

The act of initiating or enabling all or part of the response specified in a *dispatch bid*, *dispatch offer* or *market ancillary service offer* in respect of a *scheduled generating unit*, *semi-scheduled generating unit*, a *scheduled load*, a *scheduled network service*, an *ancillary service generating unit* or an *ancillary service load* in accordance with rule 3.8, or a *direction* or operation of capacity the subject of a *reserve contract* as appropriate.

**dispatch algorithm**

The algorithm used to determine *central dispatch* developed by *AEMO* in accordance with clause 3.8.1(d).

**dispatch bid**

A notice submitted by a *Market Participant* to *AEMO* relating to the *dispatch* of a *scheduled load* in accordance with clause 3.8.7.

**dispatch inflexibility profile**

Data which may be provided to *AEMO* by *Market Participants*, in accordance with clause 3.8.19, to specify *dispatch inflexibilities* in respect of *scheduled loads* or *scheduled generating units* which are not *slow start generating units*.

**dispatch instruction**

An instruction given to a *Registered Participant* under clauses 4.9.2, 4.9.2A, 4.9.3 or 4.9.3A.

**dispatch interval**

A period defined in clause 3.8.21(a1) in which the *dispatch algorithm* is run in accordance with clause 3.8.21(b).

**dispatch level**

Means:

- (1) for a *semi-dispatch interval*, the amount of electricity specified in a *dispatch instruction* as the *semi-scheduled generating unit's* maximum permissible *active power* at the end of the *dispatch interval* specified in the *dispatch instruction*; and
- (2) for a *non semi-dispatch interval*, an estimate of the *active power* at the end of the *dispatch interval* specified in the *dispatch instruction*.

**dispatch offer**

A *generation dispatch offer* or a *network dispatch offer*.

**dispatch offer price**

The price submitted by a *Scheduled Generator*, *Semi-Scheduled Generator* or a *Scheduled Network Service Provider* for a *price band* and a *trading interval* in a *dispatch offer*.

**dispatch optimisation software**

The computer program used by *AEMO* for computing the *dispatch algorithm*.

**dispatch price**

The price determined for each *regional reference node* by the *dispatch algorithm* each time it is run by *AEMO*.

**dispatched generating unit**

A *scheduled generating unit* which has received instructions from *AEMO* in accordance with a *dispatch schedule*.

**dispatched generation**

The *generation* which has been *dispatched* as part of *central dispatch*.

**dispatched Generator**

A *Generator* who has received a *dispatch instruction* from *AEMO*.

**dispatched load**

The *load* which has been *dispatched* as part of *central dispatch*.

**dispute management system (or “DMS”)**

The dispute management system which each *Registered Participant* and *AEMO* must adopt in accordance with clause 8.2.3.

**dispute notice**

Has the meaning given in clause 5.6.6A(c)(1).

**dispute resolution panel (or “DRP”)**

A dispute resolution panel established pursuant to clause 8.2.6A.

**disputing party**

Has the meaning given in clause 5.6.6A(c).

**distribution**

Activities pertaining to a *distribution system* including the conveyance of electricity through that *distribution system*.

**distribution consultation procedures**

The procedures set out in Part G of Chapter 6.

**Distribution Customer**

*A Customer, Distribution Network Service Provider, Non-Registered Customer or franchise customer having a connection point with a distribution network.*

**distribution line**

A power line, including underground cables, that is part of a *distribution network*.

**distribution loss factor**

An *average loss factor* calculated according to clause 3.6.3.

**distribution losses**

*Electrical energy losses* incurred in distributing electricity over a *distribution network*.

**distribution network**

A *network* which is not a *transmission network*.

**distribution network connection point**

A *connection point* on a *distribution network*.

**Distribution Network Service Provider**

A person who engages in the activity of owning, controlling, or operating a *distribution system*.

**Distribution Network Service Provider Member**

A *Member* appointed to the *Information Exchange Committee* in that membership category as set out in the *Information Exchange Committee Election Procedures*.

**Distribution Network User**

A *Distribution Customer* or an *Embedded Generator*.

**distribution network user access**

The *power transfer capability* of the *distribution network* in respect of:

- (a) *generating units* or a group of *generating units*; and
- (b) *network elements*,

at a *connection point* which has been negotiated in accordance with rule 5.5.

### **Distribution Ring-Fencing Guidelines**

The guidelines developed by the *AER* under clause 6.17.2.

### **distribution service**

A service provided by means of, or in connection with, a *distribution system*.

### **distribution services access dispute**

A dispute referred to in clause 6.22.1.

### **distribution standard control service revenue**

Has the meaning given in rule 6.26(b)(2).

### **distribution system**

A *distribution network*, together with the *connection assets* associated with the *distribution network*, which is connected to another *transmission or distribution system*.

*Connection assets* on their own do not constitute a *distribution system*.

### **Distribution System Operator**

A person who is responsible, under the *Rules* or otherwise, for controlling or operating any portion of a *distribution system* (including being responsible for directing its operations during *power system* emergencies) and who is registered by *AEMO* as a *Distribution System Operator* under Chapter 2.

### **distribution use of system, distribution use of system service**

A service provided to a *Distribution Network User* for use of the *distribution network* for the conveyance of electricity that can be reasonably allocated on a locational and/or *voltage* basis.

### **DMS**

A dispute management system.

### **DMS Contact**

A person appointed by a *Registered Participant* or *AEMO* pursuant to its *DMS* to be the first point of contact for the notification of disputes under clause 8.2.

### **DMS referral notice**

A notice served on a *DMS Contact* pursuant to clause 8.2.4(a).

### **DRP**

A *dispute resolution panel*.

### **dual function asset**

Means any part of a *network* owned, operated or controlled by a *Distribution Network Service Provider* which operates between 66 kV and 220 kV and which operates in parallel, and provides support, to the higher voltage *transmission network* which is deemed by clause 6.24.2(a) to be a *dual function asset*. For the avoidance of doubt:

- (a) a *dual function asset* can only be an asset which forms part of a *network* that is predominantly a *distribution network*; and
- (b) an asset which forms part of a *network* which is predominantly a *transmission network* cannot be characterised as a *dual function asset*,

through the operation of clause 6.24.2(a).

### **dynamic performance**

The response and behaviour of *networks* and *facilities* which are *connected* to the *networks* when the *satisfactory operating state* of the *power system* is disturbed.

### **EAAP guidelines**

The guidelines *published* by *AEMO* in accordance with clause 3.7C(k) that *AEMO* must comply with in preparing the *EAAP*.

### **EAAP principles**

The principles referred to in clause 3.7C(b) that *AEMO* must comply with in preparing the *EAAP* and the *EAAP guidelines*.

### **Eastern Standard Time (EST)**

The time which is set at 10 hours in advance of *Co-ordinated Universal Time*.

### **efficiency benefit sharing scheme**

For a *Transmission Network Service Provider* – a scheme developed and *published* by the *AER* under clause 6A.5.

For a *Distribution Network Service Provider* – a scheme developed and *published* by the *AER* under clause 6.5.8.

### **efficiency benefit sharing scheme parameters**

For an *efficiency benefit sharing scheme*, those parameters that are *published* by the *AER* in respect of that scheme pursuant to clause 6A.6.5(c).

### **electrical energy loss**

*Energy* loss incurred in the production, transportation and/or use of electricity.

**electrical sub-network**

A part of the *national grid* determined by *AEMO* in accordance with clause 3.11.4B.

**electronic communication system**

Includes the electronic communication and the *electronic data transfer* system provided to *Registered Participants* by *AEMO*.

**electronic data transfer**

The transfer of data by electronic means from one location to another.

**eligible pass through amount**

In respect of a *positive change event* for a *Transmission Network Service Provider*, the increase in costs in the provision of *prescribed transmission services* that the *Transmission Network Service Provider* has incurred and is likely to incur until the end of the *regulatory control period* as a result of that *positive change event* (as opposed to the revenue impact of that event).

In respect of a *positive change event* for a *Distribution Network Service Provider*, the increase in costs in the provision of *direct control services* that the *Distribution Network Service Provider* has incurred and is likely to incur until the end of the *regulatory control period* as a result of that *positive change event* (as opposed to the revenue impact of that event).

**eligible person**

Has the meaning given in clause 3.18.2(b).

**embedded generating unit**

A *generating unit connected* within a *distribution network* and not having direct access to the *transmission network*.

**Embedded Generator**

A *Generator* who owns, operates or controls an *embedded generating unit*.

**enabled**

A *market ancillary service* is enabled when *AEMO* has selected the relevant *generating unit* or *load* for the provision of the *market ancillary service* and has notified the relevant *Market Participant* accordingly.

**enablement limit**

In relation to any *market ancillary service offer*, the level of associated *generation* or *load* (in MW) above or below which no response is specified as being available.

**enabling price**

Has the meaning given in clause 3.8.7A(d).

**energise/energisation**

The act of operation of switching equipment or the start-up of a *generating unit*, which results in there being a non-zero *voltage* beyond a *connection point* or part of the *transmission* or *distribution network*.

**energy**

*Active energy* and/or *reactive energy*.

**energy adequacy assessment projection (EAAP)**

A projection of AEMO's assessment of *energy* availability that accounts for *energy constraints* for each month over a 24 month period, which is prepared and *published* in accordance with rule 3.7C and is measured as *unserved energy* for each *region*.

**energy based price**

A price expressed in cents per kilowatt hour of *energy*.

**energy constrained scheduled generating unit**

A *scheduled generating unit* in respect of which the amount of electricity it is capable of *supplying* on a *trading day* is less than the amount of electricity it would *supply* on that *trading day* if it were *dispatched* to its full nominated availability for the whole *trading day*.

**energy constrained scheduled load**

A *scheduled load* in respect of which the amount of electricity it can take in a *trading day*, if *normally off*, or it can *off-load*, if *normally on*, is *constrained*.

**energy constraint**

A limitation on the ability of a *generating unit* or group of *generating units* to generate *active power* due to the restrictions in the availability of fuel or other necessary expendable resources such as, but not limited to, gas, coal, or water for operating turbines or for cooling.

**energy conversion model**

The model that defines how the *intermittent* input energy source (such as wind) is converted by the *semi-scheduled generating unit* into electrical output. That model must contain the information set out in the guidelines *published* by AEMO in accordance with clause 2.2.7(d).

### **energy data**

*Interval energy data or accumulated energy data.*

### **energy data services**

The services that involve:

- (1) collation of *energy data* from the *meter* or *meter/associated data logger*;
- (2) the processing of the *energy data* in the *metering installation* database;
- (3) storage of the *energy data* in the *metering installation* database; and
- (4) the provision of access to the data for those parties that have rights of access to the data.

### **energy packets**

The value of *energy data* which is accumulated for a period of 30 minutes and stored as a separate data record.

### **energy support arrangement**

A contractual arrangement between a *Generator* or *Network Service Provider* on the one hand, and a customer or *participating jurisdiction* on the other, under which *facilities* not subject to an *ancillary services agreement* for the provision of *system restart ancillary services* are used to assist *supply* to a customer during a *major supply disruption* affecting that customer, or customers generally in the *participating jurisdictions*, as the case may be.

### **entry charge**

The charge payable by an *Embedded Generator* to a *Distribution Network Service Provider* for an *entry service* at a *distribution network connection point*.

### **entry cost**

For each *distribution network connection point*, the amount of the *aggregate annual revenue requirement* for all individual assets classified as *entry service* assets which provide *entry service* for the *connection point*.

### **entry service**

A service provided to serve a *Generator* or a group of *Generators*, or a *Network Service Provider* or a group of *Network Service Providers*, at a single *connection point*.

### **estimated energy data**

The data that results from an estimation of the flow of electricity in a power conductor where the data applies to a *trading interval* or a period in excess of a *trading interval*. The estimation is made in relation to a *market load* and would

not apply to a *metering point* where *accumulated energy data* or *interval energy data* is not available, or an *unmetered connection point*.

**excess generation**

Aggregate *self dispatch level* of *self-committed generation* which is in excess of the quantity needed to meet the expected *power system demand* and *reserve* requirements.

**excess generation period**

A period made up of one or more *dispatch intervals* where the sum of the aggregate of *generating unit self dispatch levels* and the required *regulating capability* (which forms part of the *contingency capacity reserves standard*) exceeds the forecast *load* or actual *load* during those *dispatch intervals*.

**excitation control system**

In relation to a *generating unit*, the automatic *control system* that provides the field excitation for the generator of the *generating unit* (including excitation limiting devices and any power system stabiliser).

**exit charge**

The charge payable by a *Distribution Customer* to a *Distribution Network Service Provider* for *exit service* at a *distribution network connection point*.

**exit cost**

For each *distribution network connection point*, the amount of the *aggregate annual revenue requirement* for all individual assets classified as *exit service* assets which provide *exit service* for the *connection point*.

**exit service**

A service provided to serve a *Transmission Customer* or *Distribution Customer* or a group of *Transmission Customers* or *Distribution Customers*, or a *Network Service Provider* or a group of *Network Service Providers*, at a single *connection point*.

**extension**

An *augmentation* that requires the *connection* of a power line or *facility* outside the present boundaries of the *transmission* or *distribution network* owned, controlled or operated by a *Network Service Provider*.

**extreme frequency excursion tolerance limits**

In relation to the *frequency* of the *power system*, means the limits so described and specified in the *power system security and reliability standards*.

### **facilities**

A generic term associated with the apparatus, equipment, buildings and necessary associated supporting resources provided at, typically:

- (a) a *power station* or *generating unit*;
- (b) a *substation* or *power station switchyard*;
- (c) a *control centre* (being a *AEMO control centre*, or a *distribution* or *transmission network control centre*);
- (d) facilities providing an *exit service*.

### **fast lower service**

The service of providing, in accordance with the requirements of the *market ancillary service specification*, the capability of rapidly controlling the level of *generation* or *load* associated with a particular *facility* in response to the locally sensed *frequency* of the *power system* in order to arrest a rise in that *frequency*.

### **fast raise service**

The service of providing, in accordance with the requirements of the *market ancillary service specification*, the capability of rapidly controlling the level of *generation* or *load* associated with a particular *facility* in response to the locally sensed *frequency* of the *power system* in order to arrest a fall in that *frequency*.

### **fault clearance time**

In respect of a *fault type*, the time within which the *protection system* is designed, operated and maintained to clear a *short circuit fault* of that *fault type* within its protection zone.

### **fault type**

One of the following types of electrical fault:

- (a) three phase to ground fault;
- (b) three phase fault;
- (c) two phase to ground fault;
- (d) phase to phase fault; and
- (e) one phase to ground fault.

### **final statement**

A statement issued by *AEMO* under clause 3.15.15 to a *Market Participant*.

**financial year**

A period commencing on 1 July in one calendar year and terminating on 30 June in the following calendar year.

**financially responsible**

In relation to any *market connection point*, a term which is used to describe the *Market Participant* which has either:

1. classified the *connection point* as one of its *market loads*;
2. classified the *generating unit connected* at that *connection point* as a *market generating unit*; or
3. classified the *network services* at that *connection point* as a *market network service*.

**First-Tier Customer**

A *Customer* which has classified any *load* as a *first-tier load* in accordance with Chapter 2.

**first-tier load**

Electricity purchased at a *connection point* directly and in its entirety from the *Local Retailer* and which is classified as a *first-tier load* in accordance with Chapter 2.

**framework and approach paper**

A document prepared and issued as a framework and approach paper under clause 6.8.1.

**franchise customer**

A person who does not meet its local jurisdiction requirements to make it eligible to be registered by *AEMO* as a *Customer* for a *load*.

**frequency**

For alternating current electricity, the number of cycles occurring in each second. The term Hertz (Hz) corresponds to cycles per second.

**frequency operating standards**

The standards which specify the *frequency* levels for the operation of the *power system* set out in the *power system security and reliability standards*.

**frequency response mode**

The mode of operation of a *generating unit* which allows automatic changes to the generated power when the *frequency* of the *power system* changes.

### **fully co-optimised network constraint formulation**

A *network constraint* equation formulation that allows *AEMO*, through direct physical representation, to control all the variables within the equation that can be determined through the *central dispatch* process. Some variables may not be included in accordance with clause 3.8.10(c) of the *Rules* if control of such variables would not materially enhance the security of the *power system* due to the small size of their coefficients.

### **funded augmentation**

A *transmission network augmentation* for which the *Transmission Network Service Provider* is not entitled to receive a charge pursuant to Chapter 6A.

### **GELF parameters**

Variable parameters specific to a *Generator Energy Limitation Framework (GELF)* which are defined in the *EAAP guidelines* and supplement the *GELF*, and are submitted by a *Scheduled Generator* and updated in accordance with rule 3.7C for the purpose of the *EAAP*.

### **general purpose**

The term applied by the National Measurement Institute to refer to the classification of a *meter*.

### **generated**

In relation to a *generating unit*, the amount of electricity produced by the *generating unit* as measured at its terminals.

### **generating plant**

In relation to a *connection point*, includes all equipment involved in generating electrical *energy*.

### **generating system**

- (a) Subject to paragraph (b), for the purposes of the *Rules*, a system comprising one or more *generating units*.
- (b) For the purposes of clause 2.2.1(e)(3), clause 4.9.2, Chapter 5 and a *jurisdictional derogation* from Chapter 5, a system comprising one or more *generating units* and includes auxiliary or *reactive plant* that is located on the *Generator's* side of the *connection point* and is necessary for the *generating system* to meet its *performance standards*.

### **Generating System Design Data Sheet**

The data sheet *published* by *AEMO* under clause S5.5.7(a)(1).

### **Generating System Model Guidelines**

The guidelines *published* by AEMO under clause S5.5.7(a)(3).

### **Generating System Setting Data Sheet**

The data sheet *published* by AEMO under clause S5.5.7(a)(2).

### **generating unit**

The actual generator of electricity and all the related equipment essential to its functioning as a single entity.

### **generation**

The production of electrical power by converting another form of energy in a *generating unit*.

### **generation centre**

A geographically concentrated area containing a *generating unit* or *generating units* with significant combined generating capability.

### **generation dispatch offer**

A notice submitted by a *Scheduled Generator* or *Semi-Scheduled Generator* to AEMO relating to the *dispatch* of a *scheduled generating unit* or a *semi-scheduled generating unit* in accordance with clause 3.8.6.

### **Generator**

A person who engages in the activity of owning, controlling or operating a *generating system* that is *connected* to, or who otherwise *supplies* electricity to, a *transmission* or *distribution system* and who is registered by AEMO as a *Generator* under Chapter 2 and, for the purposes of Chapter 5, the term includes a person who is required to, or intends to register in that capacity.

### **Generator Energy Limitation Framework (GELF)**

A description of the *energy constraints* that affect the ability of a *scheduled generating unit* to generate electricity prepared in accordance with the *EAAP guidelines*.

### **Generator transmission use of system, Generator transmission use of system service**

A service provided to a *Generator* for:

- (a) use of the *transmission network* which has been negotiated in accordance with clause 5.4A(f)(3)(i); or
- (b) use of a *transmission investment* for the conveyance of electricity that can be reasonably allocated to a *Generator* on a locational basis.

**global market ancillary service requirement**

Has the meaning given to it by clause 3.8.1(e2).

**good electricity industry practice**

The exercise of that degree of skill, diligence, prudence and foresight that reasonably would be expected from a significant proportion of operators of *facilities* forming part of the *power system* for the *generation, transmission* or *supply* of electricity under conditions comparable to those applicable to the relevant *facility* consistent with *applicable regulatory instruments, reliability, safety* and environmental protection. The determination of comparable conditions is to take into account factors such as the relative size, duty, age and technological status of the relevant *facility* and the *applicable regulatory instruments*.

**governor system**

The automatic *control system* which regulates the speed of the power turbine of a *generating unit* through the control of the rate of entry into the *generating unit* of the primary *energy* input (for example, steam, gas or water).

**high voltage (HV)**

A *voltage* greater than 1 kV.

**identified need**

The reason why the *Transmission Network Service Provider* proposes that a particular investment be undertaken in respect of its *transmission network*.

**Independent Member**

A *Member* appointed to the *Information Exchange Committee* in that membership category as set out in the *Information Exchange Committee Election Procedures*.

**independent person**

A person who:

- (a) is not a member, employee or member of staff of the *AER* or the *AEMC*;
- (b) is not a director or employee of *AEMO*;
- (c) is not a director or employee of, or partner in, a *Registered Participant*;
- (d) does not have a direct or indirect financial interest (whether as shareholder, partner or other equity participant) in any *Registered Participant* or a *related body corporate* of any *Registered Participant*, other than an interest of less than 0.1% of the net shareholders funds of that entity (as determined at the date the relevant person is appointed to carry out a function under the *Rules*); or

- (e) is not a director or employee of a *related body corporate* of any *Registered Participant*.

**independently controllable two-terminal link**

A *two-terminal link* through which the *power transfer* can be independently controlled within a range determined by the *power transfer capability* of the *two-terminal link* and the conditions prevailing in the rest of the *power system*.

**indexed amount**

As at any time and in relation to a dollar value that is expressly set out in Part C of Chapter 6 or Part C of Chapter 6A, that dollar value multiplied by  $CPI_a/CPI_b$

where:

$CPI_a$  is the *CPI* as at that time; and

$CPI_b$  is the Consumer Price Index: All Groups Index Number, weighted average of eight capital cities published by the Australian Bureau of Statistics for the quarter ending 30 June 2006.

**inflexible, inflexibility**

In respect of a *scheduled generating unit*, *scheduled load* or *scheduled network service* for a *trading interval* means that the *scheduled generating unit*, *scheduled load* or *scheduled network service* is only able to be *dispatched* in the *trading interval* at a fixed *loading level* specified in accordance with clause 3.8.19(a).

**Information Exchange Committee**

The committee established under clause 7.2A.2(a).

**Information Exchange Committee Annual Report**

The annual report prepared by the *Information Exchange Committee* in accordance with the *Information Exchange Committee Operating Manual*.

**Information Exchange Committee Election Procedures**

The procedures of that title which set out the process for election of *Members*.

**Information Exchange Committee Operating Manual**

The manual of that title prepared by the *Information Exchange Committee* which sets out the processes pursuant to which the *Information Exchange Committee* operates.

**Information Exchange Committee Recommendation**

A recommendation made by the *Information Exchange Committee* to AEMO to make *B2B Procedures* or to *change the B2B Procedures*.

### **Information Exchange Committee Working Groups**

The groups established by the *Information Exchange Committee* to assist with the *Information Exchange Committee Works Programme*.

### **Information Exchange Committee Works Programme**

The work programme prepared by the *Information Exchange Committee* in respect of the development, implementation and operation of the *B2B Procedures* and other matters which are incidental to effective and efficient *B2B Communications*.

### **information guidelines**

Guidelines made by the *AER* for the purpose of guiding a *Transmission Network Service Provider* in the submission of certified annual statements and other related information in accordance with clause 6A.17.2.

### **instrument transformer**

Either a *current transformer (CT)* or a *voltage transformer (VT)*.

### **insurance event**

An event for which the risk of its occurrence is the subject of insurance taken out by or for a *Transmission Network Service Provider*, for which an allowance is provided in the *total revenue cap* for the *Transmission Network Service Provider* and in respect of which:

- (a) the cost of the premium paid or required to be paid by the *Transmission Network Service Provider* in the *regulatory year* in which the cost of the premium changes is higher or lower than the premium that is provided for in the *maximum allowed revenue* for the provider for that *regulatory year* by an amount of more than 1% of the *maximum allowed revenue* for the provider for that *regulatory year*;
- (b) the risk eventuates and, as a consequence, the *Transmission Network Service Provider* incurs or will incur all or part of a deductible where the amount so incurred or to be so incurred in a *regulatory year* is higher or lower than the allowance for the deductible (if any) that is provided for in the *maximum allowed revenue* for the provider for that *regulatory year* by an amount of more than 1% of the *maximum allowed revenue* for the provider for that *regulatory year*;
- (c) insurance becomes unavailable to the *Transmission Network Service Provider*; or
- (d) insurance becomes available to the *Transmission Network Service Provider* on terms materially different to those existing as at the time the *revenue determination* was made (other than as a result of any act or omission of the provider which is inconsistent with good electricity industry practice).

**intending load**

A proposed purchase of electricity at a *connection point* (the location of which may be undefined) which is classified as an *intending load* in accordance with Chapter 2.

**Intending Participant**

A person who is registered by *AEMO* as an *Intending Participant* under Chapter 2.

**interconnection, interconnector, interconnect, interconnected**

A *transmission line* or group of *transmission lines* that connects the *transmission networks* in adjacent regions.

**interconnector flow**

The quantity of electricity in MW being transmitted by an *interconnector*.

**interested party**

- (a) In Chapter 5, a person including an end user or its *representative* who, in *AEMO's* opinion, has or identifies itself to *AEMO* as having an interest in relation to the *network* planning and development activities covered under rule 5.6 or in the determination of *plant standards* covered under clause 5.3.3(b2).
- (b) Despite the definition in (a) above, in clauses 5.6.6 and 5.6.6A a person including an end user or its *representative* who, in the *AER's* opinion, has or identifies itself to the *AER* as having the potential to suffer a material and adverse market impact from the proposed *transmission investment* that is the *preferred option* identified in the *project assessment conclusions report*.
- (c) In Chapter 6 or Chapter 6A, a person (not being a *Registered Participant* or *AEMO*) that has, in the *AER's* opinion, or identifies itself to the *AER* as having, an interest in the *Transmission Ring-Fencing Guidelines* or the *Distribution Ring-Fencing Guidelines*.
- (d) In Chapter 2, a person including an end user or its *representative* who, in *AEMO's* opinion, has or identifies itself to *AEMO* as having an interest in relation to the structure of *Participant Fees*.

**interim statement**

Has the meaning given in clause 3.3.11(a)(1).

**intermediary**

A person who is registered by *AEMO* as a *Generator* or a *Network Service Provider* instead of another person who, in the absence of an exemption under clause 2.9.3, would be required to be registered as such under the *Rules*.

**intermittent**

A description of a *generating unit* whose output is not readily predictable, including, without limitation, solar generators, wave turbine generators, wind turbine generators and hydro-generators without any material storage capability.

**inter-network test**

A test conducted for the purpose of verifying the magnitude of the *power transfer capability* of more than one *transmission network* in accordance with clause 5.7.7.

**inter-network testing constraint**

A *constraint* on a *transmission network* as contemplated by clause 5.7.7.

**inter-regional**

Between *regions*.

**inter-regional loss factor**

A *marginal loss factor* determined according to clause 3.6.1.

**inter-regional losses**

Has the meaning given to it by clause 3.6.1(a).

**interruptible load**

A *load* which is able to be *disconnected*, either manually or automatically initiated, which is provided for the restoration or control of the *power system frequency* by AEMO to cater for *contingency events* or shortages of *supply*.

**interval energy data**

The data that results from the measurement of the flow of electricity in a power conductor where the data is prepared by a *data logger* into intervals which correspond to a *trading interval* or are sub-multiples of a *trading interval*.

**intervention price dispatch interval**

A *dispatch interval* declared by AEMO to be an *intervention price dispatch interval* in accordance with clause 3.9.3.

**intervention price trading interval**

A *trading interval* in which AEMO has declared an *intervention price dispatch interval* in accordance with clause 3.9.3.

**intervention settlement timetable**

Has the meaning given in clause 3.12.1(b).

**intra-regional**

Within a *region*.

**intra-regional loss factor**

A *marginal loss factor* determined according to clause 3.6.2.

**intra-regional losses**

Has the meaning given to it by clause 3.6.2(a).

**invoiced amount**

The aggregate of the *settlement statements*, *interim*, *preliminary* or *final*, which at the time of issue of a *call notice* are unpaid by the *Market Participant*, notwithstanding that the usual time for issue or payment of those *settlement statements* has not been reached.

**involuntary load shedding**

*Load shedding* where the *load* shed is not an *interruptible load* except *load* under the control of underfrequency relays as described in clause S5.1.10.1(a), or a *scheduled load*.

**isolation**

Electrical isolation of one part of a communication system from another but where the passage of *electronic data transfer* is not prevented.

**Jurisdictional System Security Coordinator**

A person appointed by the *Minister* of a *participating jurisdiction* in accordance with section 110 of the *National Electricity Law*.

**jurisdictional derogation**

Has the meaning given in the *National Electricity Law*. The jurisdictional derogations are included in Chapter 9.

**jurisdictional electricity legislation**

Has the meaning given to that term in the *National Electricity Law*.

**jurisdictional metrology material**

Jurisdictional metrology matters that are to be included in the *metrology procedure* for one or more of the *participating jurisdictions* and which is submitted by the *Ministers of the MCE* to *AEMO* under clause 7.14.2.

**Jurisdictional NMI Standing Data schedule**

The schedules described in clause 3.13.12(a), as amended from time to time in accordance with clause 3.13.12(b).

### **Jurisdictional NMI Standing Data suppliers**

*Registered Participants* which are required by the relevant *participating jurisdiction's* legislation or licensing requirements to supply *NMI Standing Data* in respect of *connection points* in that *participating jurisdiction* to AEMO.

### **jurisdictional planning body**

The entity nominated by the relevant *Minister* of a *participating jurisdiction* as having *transmission system* planning responsibility in that *participating jurisdiction*.

### **jurisdictional planning representative**

The *representative* from the *jurisdictional planning body* for a *participating jurisdiction* nominated by that *jurisdictional planning body* as the *jurisdictional planning representative* for that *participating jurisdiction*.

### **Jurisdictional Regulator**

The person authorised by a *participating jurisdiction* to regulate *distribution service* prices in that jurisdiction.

### **lack of reserve (LOR)**

Any of the conditions described in clause 4.8.4(b), (c) or (d).

### **last resort planning power**

The AEMC's power to direct a *Registered Participant* under clause 5.6.4(c).

### **last resort planning power guidelines**

The guidelines made by the AEMC relating to the exercise of the *last resort planning power* and referred to in clause 5.6.4(o)-(r).

### **load**

A *connection point* or defined set of *connection points* at which electrical power is delivered to a person or to another *network* or the amount of electrical power delivered at a defined instant at a *connection point*, or aggregated over a defined set of *connection points*.

### **load centre**

A geographically concentrated area containing *load* or *loads* with a significant combined consumption capability.

### **load class**

A grouping of customers with like *load* characteristics.

**load shedding**

Reducing or disconnecting *load* from the *power system*.

**load shedding procedures**

The procedures developed by *AEMO* for each *participating jurisdiction* in accordance with clause 4.3.2(h) for the implementation of the *load shedding* priority and *sensitive load* priority advised by that *Jurisdictional System Security Coordinator* under clauses 4.3.2(f)(1) and (2).

**loading level**

The level of output, consumption or power flow (in MW) of a *generating unit*, *load* or *scheduled network service*.

**loading price**

The price specified for a *price band* and a *trading interval* in a *dispatch offer*, in accordance with clause 3.8.6, for the *dispatch* of a *scheduled generating unit* at a level above its *self-dispatch level*.

**local area/local**

The geographical area allocated to a *Network Service Provider* by the authority responsible for administering the *jurisdictional electricity legislation* in the relevant *participating jurisdiction*.

**local black system procedures**

The procedures, described in clause 4.8.12, applicable to a *local area* as approved by *AEMO* from time to time.

**local market ancillary service requirement**

Has the meaning given to it by clause 3.8.1(e2).

**Local Network Service Provider**

Within a *local area*, a *Network Service Provider* to which that geographical area has been allocated by the authority responsible for administering the *jurisdictional electricity legislation* in the relevant *participating jurisdiction*.

**Local Retailer**

In relation to a *local area*, the *Customer* who is:

1. a business unit or *related body corporate* of the relevant *Local Network Service Provider*; or
2. responsible under the laws of the relevant *participating jurisdiction* for the supply of electricity to *franchise customers* in that *local area*; or

3. if neither 1 or 2 is applicable, such other *Customer* as *AEMO* may determine.

**Local Retailer/Market Customer Member**

A *Member* appointed to the *Information Exchange Committee* in that membership category as set out in the *Information Exchange Committee Election Procedures*.

**local spot price**

A price determined according to clause 3.9.1(c).

**loss factor**

A multiplier used to describe the *electrical energy loss* for electricity used or transmitted.

**low reserve**

The conditions described in clause 4.8.4(a).

**major supply disruption**

The unplanned absence of *voltage* on a part of the *transmission system* affecting one or more *power stations*.

**mandatory restrictions**

Restrictions imposed by a *participating jurisdiction* by a relevant law, other than the *Rules*, on the use of electricity in a *region*.

**mandatory restriction period**

The period of *mandatory restrictions*.

**mandatory restriction schedule**

A schedule prepared in accordance with clause 3.12A.2.

**marginal electrical energy loss**

The *electrical energy loss* associated with an infinitesimal increment in electricity produced, transported and/or used.

**marginal loss factor**

A multiplier used to describe the *marginal electrical energy loss* for electricity used or transmitted.

**market**

Any of the markets or exchanges described in the *Rules*, for so long as the market or exchange is conducted by *AEMO*.

**market ancillary service**

A service identified in clause 3.11.2(a).

**market ancillary service offer**

A notice submitted by an *Ancillary Service Provider* to *AEMO* in respect of a *market ancillary service* in accordance with clause 3.8.7A.

**market ancillary service specification**

Has the meaning given in clause 3.11.2(b).

**market ancillary services commencement date**

29 September 2001.

**market auditor**

A person appointed by *AEMO* to carry out a *review* under clause 3.13.10(a).

**market commencement**

The date declared as such by *AEMO*, on which trading in the *market* commences.

**market connection point**

A *connection point* where any *load* is classified in accordance with Chapter 2 as a *market load* or which *connects* any *market generating unit* to the *national grid*, or where the *network service connected* at that *connection point* is a *market network service*.

**Market Customer**

A *Customer* who has classified any of its *loads* as a *market load* and who is also registered by *AEMO* as a *Market Customer* under Chapter 2.

**market customer's additional claim**

Has the meaning given in clause 3.12.2(g)(4).

**market floor price**

A price floor on *regional reference prices* as described in clause 3.9.6.

**market generating unit**

A *generating unit* whose *sent out generation* is not purchased in its entirety by the *Local Retailer* or by a *Customer* located at the same *connection point* and which has been classified as such in accordance with Chapter 2.

**Market Generator**

A *Generator* who has classified at least one *generating unit* as a *market generating unit* in accordance with Chapter 2 and who is also registered by *AEMO* as a *Market Generator* under Chapter 2.

### **market information**

Information, other than *confidential information*, concerning the operation of the *spot market* or relating to the operation of, inputs to, or outputs from the *central dispatch* process.

### **market information bulletin board**

A facility established by AEMO on the *electronic communication system* for the posting of information which may then be available to *Registered Participants*.

### **market load**

A *load* at a *connection point* the electricity relating to which is purchased other than from the *Local Retailer* and which is classified by the person *connected* at that *connection point* or, with the consent of that person, by some other person, as a *market load* in accordance with Chapter 2. There can be more than one *market load* at any one *connection point*.

### **market management systems**

AEMO's *market information* systems and associated communications networks used to support the electronic communication by *Registered Participants* and others connected to or making use of the systems and networks in the operation of the *market*.

### **Market Management Systems Access Procedures**

The procedures to be followed by *Registered Participants* and *Metering Providers* in connecting to and making use of the *market management systems* from time to time *published* by AEMO under clause 3.19.

### **market network service**

A *network service* which is classified as a *market network service* in accordance with clause 2.5.2.

### **Market Network Service Provider**

A *Network Service Provider* who has classified any of its *network services* as a *market network service* in accordance with Chapter 2 and who is also registered by AEMO as a *Market Network Service Provider* under Chapter 2.

### **Market Participant**

A person who is registered by AEMO as a *Market Generator*, *Market Customer* or *Market Network Service Provider* under Chapter 2.

### **Market Participant registered data**

The data kept on the register in accordance with schedule 5.5.

**market price cap**

A price cap on *regional reference prices* as described in clause 3.9.4.

**Market Settlement and Transfer Solution Procedures**

The procedures from time to time *published* by AEMO under clause 7.2.8 which include those governing the recording of financial responsibility for *energy* flows at a *connection point*, the transfer of that responsibility between *Market Participants* and the recording of *energy* flows at a *connection point*.

**market suspension**

Suspension of the *market* by AEMO in accordance with clause 3.14.3.

**material inter-network impact**

A material impact on another *Transmission Network Service Provider's network*, which impact may include (without limitation):

- (a) the imposition of *power transfer constraints* within another *Transmission Network Service Provider's network*; or
- (b) an adverse impact on the quality of *supply* in another *Transmission Network Service Provider's network*.

**materially**

For the purposes of the application of clause 6A.7.3, an event (other than a *network support event*) results in a *Transmission Network Service Provider* incurring materially higher or materially lower costs if the change in costs (as opposed to the revenue impact) that the *Transmission Network Service Provider* has incurred and is likely to incur in any *regulatory year* of the *regulatory control period*, as a result of that event, exceeds 1% of the *maximum allowed revenue* for the *Transmission Network Service Provider* for that *regulatory year*. In other contexts, the word has its ordinary meaning.

**maximum allowed revenue**

For a *Transmission Network Service Provider*: the amount calculated as such for a *regulatory year* of a *regulatory control period* in accordance with rule 6A.3.

For AEMO: the amount calculated as such for a *regulatory year* of a *regulatory control period* in accordance with clause S6A.4.2(c)(4).

**maximum credit limit**

In relation to a *Market Participant* a credit limit determined by AEMO for that *Market Participant* in accordance with clause 3.3.8.

**maximum demand**

The highest amount of electrical power delivered, or forecast to be delivered, over a defined period (*day*, week, month, season or year) either at a *connection point*, or simultaneously at a defined set of *connection points*.

**maximum power input (MPI)**

The largest single *supply* input to a particular location or *region*, typically the output of the largest single *generating unit* or group of *generating units* or the highest *power transfer* of a single *transmission line* or *interconnection*.

**maximum ramp rate**

The *maximum ramp rate* that an item of equipment is capable of achieving in normal circumstances. This may be:

- (a) as specified by the manufacturer; or
- (b) as independently certified from time to time to reflect changes in the physical capabilities of the equipment.

**maximum total payment**

The amount determined in accordance with clause 3.15.22.

**measurement element**

An energy measuring component which converts the flow of electricity in a power conductor into an electronic signal and / or a mechanically recorded electrical measurement.

**medium term capacity reserve**

At any time, the amount of surplus generating capacity indicated by the relevant *Generators* as being available for a particular period, being more than 7 *days* in the future but not more than 12 weeks, and which is assessed as being in excess of the capacity requirement to meet the forecast *load* demand, taking into account the known or historical levels of demand management.

**medium term capacity reserve standard**

The level of *medium term capacity reserves* required for a particular period as set out in the *power system security and reliability standards*.

**medium-term PASA**

The PASA in respect of the period from the 8<sup>th</sup> *day* after the current *trading day* to 24 months after the current *trading day* in accordance with clause 3.7.2.

**Member**

A person appointed to the *Information Exchange Committee* pursuant to the *Information Exchange Committee Election Procedures*, and includes all membership categories, unless a contrary intention appears.

**meter**

A device complying with *Australian Standards* which measures and records the production or consumption of electrical *energy*.

**metering**

Recording the production or consumption of electrical *energy*.

**metering data**

The data obtained from a *metering installation*, the processed data or substituted data.

**metering database**

A database of *metering data* and *settlements ready data* maintained and administered by *AEMO* in accordance with clause 7.9.

**metering installation**

The assembly of components and/or processes that are controlled for the purpose of metrology and which lie between the *metering point(s)* or *unmetered connection point* and the point of connection to the *telecommunications network*, as shown in schedule 7.1.

[**Note:** The assembly of components may include the combination of several metering points to derive the metering data for a connection point. The metering installation must be classified as a revenue metering installation and/or a check metering installation.]

**metering point**

The point of physical connection of the device measuring the current in the power conductor.

**Metering Provider**

A person who meets the requirements listed in schedule 7.4 and has been accredited by and registered by *AEMO* as a Metering Provider.

**metering register**

A register of information associated with a *metering installation* as required by schedule 7.5.

**metering system**

The collection of all components and arrangements installed or existing between each *metering point* and the *metering database*, as shown in schedule 7.1 .

**metrology procedure**

The procedure developed and published by *AEMO* in accordance with rule 7.14.

**minimum access standard**

In relation to a technical requirement of access, a standard of performance, identified in a schedule of Chapter 5 as a minimum access standard for that technical requirement, such that a *plant* that does not meet that standard will be denied access because of that technical requirement.

**minimum technical ancillary service standards**

The minimum technical service standards prepared by *AEMO* in accordance with clause 3.11.4.

**Minister**

A Minister that is a “Minister” under the *National Electricity Law*.

**Minister of (a, that, another, or other, etc) participating jurisdiction**

Has the same meaning as Minister of a participating jurisdiction has in the *National Electricity Law*.

**Ministers of the MCE**

*Ministers of the participating jurisdictions* acting as the MCE where MCE has the same meaning as in the *National Electricity Law*.

**mis-pricing**

For a particular *network* node within a nominated *region*, the difference between:

- (a) the *regional reference price* for the *region*; and
- (b) an estimate of the marginal value of *supply* at the *network* node, which marginal value is determined as the price of meeting an incremental change in *load* at that *network* node.

**monitoring equipment**

The testing instruments and devices used to record the performance of *plant* for comparison with expected performance.

**month**

Unless otherwise specified, the period beginning at 4.30 am on the relevant commencement date and ending at 4.30 am on the date in the next calendar month corresponding to the commencement date of the period.

**nameplate rating**

The maximum continuous output or consumption in MW of an item of equipment as specified by the manufacturer, or as subsequently modified.

**NATA**

National Association of Testing Authorities.

**National Electricity Code**

Has the same meaning as in the *National Electricity Law*.

**National Electricity Law**

The National Electricity Law set out in the schedule to the National Electricity (South Australia) Act 1996 (SA) and applied in each of the *participating jurisdictions*.

**National Electricity Market**

Has the same meaning as in the *National Electricity Law*.

**national electricity objective**

The objective stated in section 7 of the Law.

**national grid**

The sum of all *connected transmission systems* and *distribution systems* within the *participating jurisdictions*.

**National Measurement Act**

The National Measurement Act 1960 of the Commonwealth as amended from time to time.

**national transmission flow path**

That portion of a *transmission network* or *transmission networks* used to transport significant amounts of electricity between *generation centres* and *load centres*.

**national transmission grid**

Has the meaning given in the *National Electricity Law*.

**NCAS**

A *network control ancillary service*.

**negative change event**

For a *Transmission Network Service Provider*, a *pass through event* which entails the *Transmission Network Service Provider* incurring *materially* lower costs in providing *prescribed transmission services* than it would have incurred but for that event.

For a *Distribution Network Service Provider*, a *pass through event* that materially reduces the costs of providing *direct control services*.

**negative network support event**

A *network support event* which entails a *Transmission Network Service Provider* making lower *network support payments* in the preceding *regulatory year* than the amount of *network support payments* (if any) that is provided for in the *annual building block revenue requirement* for the provider for that *regulatory year*.

**negative pass through amount**

In respect of a *negative change event* for a *Transmission Network Service Provider*, an amount that is not greater than a *required pass through amount* as determined by the AER under clause 6A.7.3(g).

In respect of a *negative change event* for a *Distribution Network Service Provider*, an amount that is not greater than a *required pass through amount* as determined by the AER under clause 6.6.1(g).

**negotiable service**

- (a) In relation to *transmission services* means *negotiated transmission services*.
- (b) In relation to *distribution services* means *negotiated distribution services*.

**negotiated access standard**

In relation to a technical requirement of access for a particular *plant*, an agreed standard of performance determined in accordance with clause 5.3.4A and identified as a negotiated access standard for that technical requirement in a *connection agreement*.

**negotiated distribution service**

A *distribution service* that is a *negotiated network service* within the meaning of section 2C of the Law;

**Negotiated Distribution Service Criteria**

The criteria specified in a distribution determination in accordance with clause 6.7.4.

**Negotiated Distribution Service Principles**

The principles set out in clause 6.7.1.

### **negotiated transmission service**

Any of the following services:

- (a) a *shared transmission service* that:
  - (1) exceeds the *network* performance requirements (whether as to quality or quantity) (if any) as that *shared transmission service* is required to meet under any *jurisdictional electricity legislation*; or
  - (2) except to the extent that the *network* performance requirements which that *shared transmission service* is required to meet are prescribed under any *jurisdictional electricity legislation*, exceeds or does not meet the *network* performance requirements (whether as to quality or quantity) as are set out in schedule 5.1a or 5.1;
- (b) *connection services* that are provided to serve a *Transmission Network User*, or group of *Transmission Network Users*, at a single *transmission network connection point*, other than *connection services* that are provided by one *Network Service Provider* to another *Network Service Provider* to *connect* their *networks* where neither of the *Network Service Providers* is a *Market Network Service Provider*; or
- (c) *use of system services* provided to a *Transmission Network User* and referred to in rule 5.4A(f)(3) in relation to *augmentations* or *extensions* required to be undertaken on a *transmission network* as described in rule 5.4A,

but does not include an *above-standard system shared transmission service* or a *market network service*.

### **Negotiated Transmission Service Criteria**

For a *Transmission Network Service Provider* under a *transmission determination*, the criteria set out in that *transmission determination* pursuant to clause 6A.9.4.

### **Negotiated Transmission Service Principles**

The principles set out in clause 6A.9.1.

### **negotiated use of system service**

A *use of system service* in respect of which:

- (a) a *Connection Applicant* may negotiate with a *Transmission Network Service Provider*;
- (b) an *Embedded Generator* may negotiate with a *Distribution Network Service Provider*; or

- (c) a *Market Network Service Provider* may negotiate with a *Distribution Network Service Provider*,

in accordance with clauses 5.4A(f)(3) or 5.5(f)(3).

**negotiated use of system charges**

The charges described in clauses 5.4A(f)(3) or 5.5(f)(3).

**negotiating framework**

For a *Transmission Network Service Provider*, the negotiating framework approved or included by the *AER* for that *Transmission Network Service Provider* in a final decision under clause 6A.14.1(6).

For a *Distribution Network Service Provider*, a negotiating framework as approved or substituted by the *AER* in its final decision under clause 6.12.1(15).

**NEM**

The *National Electricity Market*.

**network**

The apparatus, equipment, plant and buildings used to convey, and control the conveyance of, electricity to customers (whether wholesale or retail) excluding any *connection assets*. In relation to a *Network Service Provider*, a *network* owned, operated or controlled by that *Network Service Provider*.

**network capability**

The capability of the *network* or part of the *network* to transfer electricity from one location to another.

**network connection**

The formation of a physical link between the *facilities* of two *Registered Participants* or a *Registered Participant* and a customer being a *connection* to a *transmission* or *distribution network* via *connection assets*.

**network constraint**

A *constraint* on a *transmission network* or *distribution network*.

**network control ancillary service**

A service identified in clause 3.11.4(a) which provides *AEMO* with a capability to control the real or *reactive power flow* into or out of a *transmission network* in order to:

- (a) maintain the *transmission network* within its current, *voltage*, or stability limits following a *credible contingency event*; or

- (b) enhance the value of *spot market* trading in conjunction with the *central dispatch* process.

**network coupling point**

The point at which *connection assets* join a *distribution network*, used to identify the *distribution service* price payable by a *Customer*.

**network dispatch offer**

An notice submitted by a *Scheduled Network Service Provider* to *AEMO* relating to the *dispatch* of a *scheduled network service* in accordance with clause 3.8.6A.

**network element**

A single identifiable major component of a *transmission system* or *distribution system* involving:

- (a) an individual *transmission* or *distribution* circuit or a phase of that circuit; or
- (b) a major item of apparatus or equipment associated with the function or operation of a *transmission line*, *distribution line* or an associated *substation* or *switchyard* which may include *transformers*, circuit breakers, *reactive plant* and *monitoring equipment* and control equipment.

**network loop**

A set of *network elements* that are *connected* together in the form of a closed path, that is in such a way that by progressing from each element to the next it is possible to return to the starting point.

**network losses**

*Energy* losses incurred in the transfer of electricity over a *transmission network* or *distribution network*.

**network service**

*Transmission service* or *distribution service* associated with the conveyance, and controlling the conveyance, of electricity through the *network*.

**Network Service Provider**

A person who engages in the activity of owning, controlling or operating a *transmission or distribution system* and who is registered by *AEMO* as a *Network Service Provider* under Chapter 2.

**network service provider performance report**

A report prepared by the *AER* under section 28V of the Law.

**network support agreement**

An agreement between a *Network Service Provider* and a *Market Participant* or any other person providing *network* support services to improve *network capability* by providing a non-*network* alternative to a *network augmentation*.

**network support event**

- (a) If, at the end of a *regulatory year* of a *regulatory control period*, the amount of *network support payments* made by a *Transmission Network Service Provider* for that previous *regulatory year* is higher or lower than the amount of *network support payments* (if any) that is provided for in the *annual building block revenue requirement* for the *Transmission Network Service Provider* for that *regulatory year*, this constitutes a *network support event*.
- (b) In calculating the amount for the purposes of a *network support event* referred to in paragraph (a), the amount of *network support payments* made by a *Transmission Network Service Provider* must not include an amount of *network support payments* that are a substitute for a *network augmentation* where an allowance for capital expenditure in relation to that *network augmentation* has been provided for in the *revenue determination*.

**network support pass through amount**

The amount that should be passed through to *Transmission Network Users* in the *regulatory year* following the preceding *regulatory year*, in respect of a *network support event* for a *Transmission Network Service Provider*.

**network support payment**

A payment by a *Transmission Network Service Provider* to:

- (a) any *Generator* providing *network* support services in accordance with clause 5.6.2; or
- (b) any other person providing a *network* support service that is an alternative to *network augmentation*.

**Network User**

A *Generator*, a *Transmission Customer*, a *Distribution Customer* or a *Market Network Service Provider*.

**new distribution network investment**

Investment in a new large *distribution network asset* or a new small *distribution network asset*.

### **new large distribution network asset**

An asset of a *Distribution Network Service Provider* which is an *augmentation* and in relation to which the *Distribution Network Service Provider* has estimated it will be required to invest a total capitalised expenditure in excess of \$10 million, unless the *AER* publishes a requirement that a *new large distribution network asset* is to be distinguished from a *new small distribution network asset* if it involves investment of a total capitalised expenditure in excess of another amount, or satisfaction of another criterion. Where such a specification has been made, an asset must require total capitalised expenditure in excess of that amount or satisfaction of those other criteria to be a *new large distribution network asset*.

### **new network investment**

Means:

- (a) *new distribution network investment*; or
- (b) investment in a *transmission network asset* of a *Transmission Network Service Provider* which is:
  - (1) an *augmentation*; and
  - (2) designed to address limitations in respect of a *distribution network* notified under clause 5.6.2(e)(2); and
  - (3) estimated by the *Transmission Network Service Provider* to have an estimated capital cost in excess of \$5 million (as varied in accordance with a *cost threshold determination*).

### **new small distribution network asset**

An asset of a *Distribution Network Service Provider* which is an *augmentation* and:

- (a) in relation to which the *Distribution Network Service Provider* has estimated it will be required to invest a total capitalised expenditure in excess of \$1 million, unless the *AER* publishes a requirement that an asset will be a *new small distribution network asset* if it involves investment of a total capitalised expenditure in excess of another amount, or satisfaction of another criterion. Where such specification has been made, an asset must require total capitalised expenditure in excess of that amount or satisfaction of those other criteria to be a *new small distribution network asset*; and
- (b) is not a *new large distribution network asset*.

### **NMAS**

A *non-market ancillary service*.

## **NMI**

A National Metering Identifier as described in clause 7.3.1(d).

### **NMI Standing Data**

The following data in respect of a *connection point*:

- (a) the *NMI* of the *connection point* and the street address of the relevant *connection point* to which that *NMI* is referable;
- (b) the *NMI* checksum for the *connection point*;
- (c) the identity of the *Local Network Service Provider*;
- (d) the code (known as a TNI) identifying the relevant *transmission node* which identifies the *transmission loss factor* and/or *transmission use of system* charge for the *connection point*;
- (e) the relevant *distribution loss factor* applicable to the *connection point*;
- (f) the Network Tariff (identified by a code) applicable in respect of the *connection point*;
- (g) the *NMI* classification code (as set out in the *Market Settlement and Transfer Solution Procedures*) of the *connection point*;
- (h) the read cycle date, or date of next scheduled read or date in a relevant code representing the read cycle date or date of next scheduled read, for that *connection point*;
- (i) the profile type applicable to the *connection point*; and
- (j) such other categories of data as may be referred to in the *Market Settlement and Transfer Solution Procedures* as forming *NMI Standing Data*,

and, for the avoidance of doubt, does not include any *metering data* or other details of an end-user's consumption at that *connection point*.

### **nomenclature standards**

The standards approved by *AEMO* in conjunction with the *Network Service Providers* relating to numbering, terminology and abbreviations used for information transfer between *Registered Participants* as provided for in clause 4.12.

### **nominal voltage**

The design *voltage* level, nominated for a particular location on the *power system*, such that power lines and circuits that are electrically connected other than

through transformers have the same *nominal voltage* regardless of operating *voltage* and *normal voltage*.

**non-credible contingency event**

An event described in clause 4.2.3(e).

**non-market ancillary service**

*Network control ancillary services* and *system restart ancillary services*.

**non-market generating unit**

A *generating unit* whose *sent out generation* is purchased in its entirety by the *Local Retailer* or by a *Customer* located at the same *connection point* and which has been classified as such in accordance with Chapter 2.

**Non-Market Generator**

A *Generator* who has classified a *generating unit* as a *non-market generating unit* in accordance with Chapter 2.

**Non-Registered Customer**

A person who:

1. purchases electricity through a *connection point* with the *national grid* other than from the *spot market*; and
2. is eligible to be registered by *AEMO* as a *Customer* and to classify the *load* described in (1) as a *first-tier load* or a *second-tier load*, but is not so registered.

**non-regulated transmission services**

A *transmission service* that is neither a *prescribed transmission service* nor a *negotiated transmission service*.

**non-scheduled generating unit**

A *generating unit* so classified in accordance with Chapter 2.

**non-scheduled generating system**

A *generating system* comprising *non-scheduled generating units*.

**Non-Scheduled Generator**

A *Generator* in respect of which any *generating unit* is classified as a *non-scheduled generating unit* in accordance with Chapter 2.

**non-scheduled load**

A *market load* which is not a *scheduled load*.

**non semi-dispatch interval**

For a *semi-scheduled generating unit*, a *dispatch interval* other than a *semi-dispatch interval*.

**normal operating frequency band**

In relation to the *frequency* of the *power system*, means the range 49.9Hz to 50.1Hz or such other range so specified in the *power system security and reliability standards*.

**normal operating frequency excursion band**

In relation to the *frequency* of the *power system*, means the range specified as being acceptable for infrequent and momentary excursions of *frequency* outside the *normal operating frequency band*, being the range of 49.75 Hz to 50.25 Hz or such other range so specified in the *power system security and reliability standards*.

**normal voltage**

In respect of a *connection point*, its *nominal voltage* or such other *voltage* up to 10% higher or lower than *nominal voltage*, as approved by AEMO, for that *connection point* at the request of the *Network Service Provider* who provides *connection* to the *power system*.

**normally off**

Describes a *scheduled load* which, unless *dispatched* in accordance with its *dispatch bid*, and in accordance with clause 3.8.7(j), should be considered as being switched off.

**normally on**

Describes a *scheduled load* which, unless *dispatched* in accordance with its *dispatch bid*, and in accordance with clause 3.8.7(i), should be considered as being switched on.

**NTNDP**

The National Transmission Network Development Plan as defined in the *National Electricity Law*.

**NTNDP database**

The database that AEMO is required to establish and maintain under clause 5.6A.4.

**NTNDP inputs**

Has the meaning given in clause 5.6A.4.

### **NTP functions**

Has the meaning given in the *National Electricity Law*.

### **off-loading price**

The price specified for a *price band* and a *trading interval* in a *dispatch offer*, in accordance with clause 3.8.6, for the *off-loading* of a *scheduled generating unit* below its *self-dispatch level*.

### **off-loading price band**

A *price band* submitted for *off-loading* below a *self-dispatch level* for a *trading interval* in a *dispatch offer*.

### **off-loading, off-load**

The reduction in electricity output or consumption.

### **operating expenditure criteria**

For a *Transmission Network Service Provider* – the matters listed in clause 6A.6.6(c)(1)–(3).

For a *Distribution Network Service Provider* – the matters listed in clause 6.5.6(c)(1)–(3).

### **operating expenditure factors**

For a *Transmission Network Service Provider* – the factors listed in clause 6A.6.6(e)(1)–(10).

For a *Distribution Network Service Provider* – the factors listed in clause 6.5.6(e)(1)–(10).

### **operating expenditure objectives**

For a *Transmission Network Service Provider* – the objectives set out in clause 6A.6.6(a).

For a *Distribution Network Service Provider* – the objectives set out in clause 6.5.6(a).

### **operational communication**

A communication concerning the arrangements for, or actual operation of, the *power system* in accordance with the *Rules*.

### **operational frequency tolerance band**

The range of *frequency* within which the *power system* is to be operated to cater for the occurrence of a *contingency event* as specified in the *power system security and reliability standards*.

**outage**

Any full or partial unavailability of equipment or *facility*.

**outstandings**

In relation to a *Market Participant*, the dollar amount determined by the formula in clause 3.3.9.

**over-recovery amount**

Any amount by which the revenue earned from the provision of *prescribed transmission services* in previous *financial years* exceeds the sum of the *AARR* in those *financial years*, grossed up by the application of an annual interest rate approved by the *AER* for this purpose.

**Participant compensation fund**

The fund of that name referred to in clause 3.16.

**participant derogation**

Has the meaning given in the *National Electricity Law*. The participant derogations are included in Chapter 8A.

**Participant fees**

The fees payable by *Registered Participants* described in clause 2.11.

**participating jurisdiction**

A jurisdiction that is a “participating jurisdiction” under the *National Electricity Law*.

**PASA availability**

The *physical plant capability* of a *scheduled generating unit*, *scheduled load* or *scheduled network service*, including any capability that can be made available within 24 hours.

**pass through event**

Any of the following is a pass through event:

- (a) a regulatory change event;
- (b) a service standard event;
- (c) a tax change event;
- (d) a terrorism event.

An *insurance event* is a pass through event for a *transmission determination* (in addition to those listed above).

An event nominated in a distribution determination as a pass through event is a pass through event for the determination (in addition to those listed above).

**payment date**

The 20<sup>th</sup> *business day* after the end of a *billing period*.

**payment period**

The typical period between trading and payment defined in schedule 3.3.

**peak load**

Maximum *load*.

**performance incentive scheme parameters**

For a *service target performance incentive scheme*, those parameters that are *published* by the *AER* in respect of that scheme pursuant to clause 6A.7.4(c).

**performance standard**

A standard of performance that:

- (a) is established as a result of it being taken to be an applicable performance standard in accordance with clause 5.3.4A(i); or
- (b) is included in the register of *performance standards* established and maintained by *AEMO* under rule 4.14(n),

as the case may be.

**performance standards commencement date**

For:

- (a) *Generators, Customers and Network Service Providers* who plan, own, operate or control a *facility* located in a *participating jurisdiction* (other than Tasmania), the *performance standards commencement date* is, in relation to that *facility*, 16 November 2003; and
- (b) *Generators, Customers and Network Service Providers* who plan, own, operate or control a *facility* located in Tasmania, the *performance standards commencement date* is, in relation to that *facility*, the date that Tasmania becomes a *participating jurisdiction*.

**physical plant capability**

The maximum MW output or consumption which an item of electrical equipment is capable of achieving for a given period.

### **planned network event**

An event which has been planned by a *Transmission Network Service Provider*, *AEMO* or a *Market Participant* that is likely to materially affect *network constraints* in relation to a *transmission system*, including but not limited to:

- (a) a *network outage*;
- (b) the *connection* or *disconnection* of *generating units* or *load*;
- (c) the commissioning or decommissioning of a *network asset* or the provision of new or modified *network control ancillary services*; and
- (d) the provision of services under a *network support agreement*.

### **plant**

In relation to a *connection point*, includes all equipment involved in generating, utilising or transmitting electrical *energy*.

In relation to *dispatch bids and offers*, controllable generating equipment and controllable *loads*.

In relation to the *statement of opportunities* prepared by *AEMO*, individually controllable generating facilities registered or capable of being registered with *AEMO*.

In relation to the *regulatory investment test for transmission*, any of the above definitions for *plant* relevant to the application of the *regulatory investment test for transmission* to a proposed *transmission investment*.

### **plant availability**

The *active power capability* of a *generating unit* (in MW), based on the availability of its electrical power conversion process and assuming no fuel supply limitations on the *energy* available for input to that electrical power conversion process.

### **plant standard**

An Australian or international standard or a part thereof that:

- (a) the *Reliability Panel* determines to be an acceptable alternative to a particular *minimum access standard* or *automatic access standard* for a particular class of *plant*, or
- (b) a schedule in Chapter 5 establishes as an acceptable alternative to a particular *minimum access standard* or *automatic access standard* for a particular class of *plant*.

**positive change event**

For a *Transmission Network Service Provider*, a *pass through event* which entails the *Transmission Network Service Provider* incurring *materially* higher costs in providing *prescribed transmission services* than it would have incurred but for that event, but does not include a *contingent project* or an associated *trigger event*.

For a *Distribution Network Service Provider*, a *pass through event* that materially increases the costs of providing *direct control services*.

**positive network support event**

A *network support event* which entails a *Transmission Network Service Provider* making higher *network support payments* in the preceding *regulatory year* than the amount of *network support payments* (if any) that is provided for in the *annual building block revenue requirement* for the provider for that *regulatory year*.

**positive pass through amount**

For a *Transmission Network Service Provider*, an amount (not exceeding the *eligible pass through amount*) proposed by the provider under clause 6A.7.3(c).

For a *Distribution Network Service Provider*, an amount (not exceeding the *eligible pass through amount*) proposed by the provider under clause 6.6.1(c).

**postage stamp basis**

A system of charging *Network Users* for *transmission service* or *distribution service* in which the price per unit is the same regardless of how much *energy* is used by the *Network User* or the location in the *transmission network* or *distribution network* of the *Network User*.

**post-tax revenue model**

For a *Transmission Network Service Provider*, the model prepared and *published* by the AER in accordance with clause 6A.5.1.

For a *Distribution Network Service Provider*, the model prepared and *published* by the AER in accordance with clause 6.4.1.

**potential transmission project**

*New network investment* only in respect of a *transmission network* which the AEMC identifies as likely, if constructed, to relieve forecast *constraints* in respect of *national transmission flow paths* between *regional reference nodes*.

**potential value**

In relation to a *transaction* for a *Market Participant*, the dollar amount determined by the procedure in clause 3.3.14.

**power factor**

The ratio of the *active power* to the *apparent power* at a *metering point*.

**power station**

In relation to a *Generator*, a *facility* in which any of that *Generator's generating units* are located.

**power system**

The electricity power system of the *national grid* including associated *generation* and *transmission* and *distribution networks* for the *supply* of electricity, operated as an integrated arrangement.

**power system damping**

The rate at which disturbances to the *satisfactory operating state* reduce in magnitude.

**power system demand**

The total *load* (in MW) supplied by the *power system*.

**power system operating procedures**

The procedures to be followed by *Registered Participants* in carrying out operations and/or maintenance activities on or in relation to primary and *secondary equipment connected* to or forming part of the *power system* or *connection points*, as described in clause 4.10.1.

**power system reserve constraint**

A *constraint* in the *central dispatch* due to the need to provide or maintain a specified type and level of *scheduled reserve*.

**power system security**

The safe scheduling, operation and control of the *power system* on a continuous basis in accordance with the principles set out in clause 4.2.6.

**power system security and reliability standards**

The standards (other than the *system restart standard*) governing *power system security* and *reliability* of the *power system* to be approved by the *Reliability Panel* on the advice of *AEMO*, but which may include but are not limited to standards for the *frequency* of the *power system* in operation, *contingency capacity* reserves (including guidelines for assessing requirements), *short term capacity reserves* and *medium term capacity reserves*.

**power transfer**

The instantaneous rate at which *active energy* is transferred between *connection points*.

**power transfer capability**

The maximum permitted *power transfer* through a *transmission* or *distribution network* or part thereof.

**pre-dispatch**

Forecast of *dispatch* performed one *day* before the *trading day* on which *dispatch* is scheduled to occur.

**pre-dispatch schedule**

A schedule prepared in accordance with clause 3.8.20(a).

**preferred option**

Has the meaning given in clause 5.6.5B(b).

**preliminary program**

The program to be prepared by a *Network Service Provider* showing proposed milestones for *connection* and access activities as specified in clause 5.3.3(b)(6).

**preliminary statement**

Has the meaning given in clause 3.15.14(a).

**prescribed common transmission services**

*Prescribed transmission services* that provide equivalent benefits to all *Transmission Customers* who have a *connection point* with the relevant *transmission network* without any differentiation based on their location within the *transmission system*.

**prescribed connection services**

Services that are either *prescribed entry services* or *prescribed exit services*.

**prescribed entry services**

*Entry services* that are *prescribed transmission services* by virtue of the operation of clause 11.6.11.

**prescribed exit services**

*Exit services* that are *prescribed transmission services* by virtue of the operation of clause 11.6.11 and *exit services* provided to *Distribution Network Service Providers*.

**prescribed shared transmission services**

*Shared transmission services* that are *prescribed TUOS service* or *prescribed common transmission services*.

**prescribed transmission service**

Any of the following services:

- (a) a *shared transmission service* that:
  - (1) does not exceed such *network* performance requirements (whether as to quality or quantity) as that *shared transmission service* is required to meet under any *jurisdictional electricity legislation*;
  - (2) except to the extent that the *network* performance requirements which that *shared transmission service* is required to meet are prescribed under any *jurisdictional electricity legislation*, does not exceed such *network* performance requirements (whether as to quality or quantity) as are set out in schedule 5.1a or 5.1; or
  - (3) is an *above-standard system shared transmission service*;
- (b) services that are required to be provided by a *Transmission Network Service Provider* under the *Rules*, or in accordance with *jurisdictional electricity legislation*, to the extent such services relate to the provision of the services referred to in paragraph (a), including such of those services as are:
  - (1) required by *AEMO* to be provided under the *Rules*; and
  - (2) necessary to ensure the integrity of a *transmission network*, including through the maintenance of *power system security* and assisting in the planning of the *power system*; or
- (c) *connection services* that are provided by a *Transmission Network Service Provider* to another *Network Service Provider* to *connect* their *networks* where neither of the *Network Service Providers* is a *Market Network Service Provider*;

but does not include a *negotiated transmission service* or a *market network service*.

**prescribed TUOS services or prescribed transmission use of system services;**

*Prescribed transmission services* that:

- (a) provide different benefits to *Transmission Customers* who have a *connection point* with the relevant *transmission network* depending on their location within the *transmission system*; and
- (b) are not *prescribed common transmission services*, *prescribed entry services* or *prescribed exit services*.

**price band**

A MW quantity specified in a *dispatch bid*, *dispatch offer* or *market ancillary service offer* as being available for *dispatch* at a specified price.

**pricing methodology**

For a *Transmission Network Service Provider*, means the pricing methodology approved by the *AER* for that *Transmission Network Service Provider* and included in a *transmission determination* as referred to in rule 6A.24.

**pricing methodology guidelines**

Guidelines made by the *AER* under rule 6A.25 that contain the matters set out in clause 6A.25.2.

**Pricing Principles for Prescribed Transmission Services**

The principles set out in rule 6A.23.

**pricing proposal**

A pricing proposal under Part I of Chapter 6.

**pricing zone**

A geographic area within which *Network Users* are charged a specific set of *distribution service* prices.

**primary restart service**

A *system restart ancillary service* that meets the technical and availability requirements of a *primary restart service* specified by *AEMO* under clause 3.11.4A(d).

**profile**

*Energy data* or costs for a period longer than a *trading interval* allocated into *trading intervals*.

**project assessment conclusions report**

The report prepared under clauses 5.6.6(s) or 5.6.6(t).

**project assessment draft report**

The report prepared under clause 5.6.6(j).

**project specification consultation report**

The report prepared under clause 5.6.6(c).

**projected assessment of system adequacy process (“PASA”)**

The medium term and short term processes described in clause 3.7 to be administered by *AEMO*.

**Proponent**

In respect of clause 5.7.7 has the meaning given in clause 5.7.7(a).

**proposed contingent capital expenditure**

The total forecast capital expenditure for the relevant *proposed contingent project*, as included in the *Revenue Proposal* for that project.

**proposed contingent project**

A proposal by a *Transmission Network Service Provider* as part of a *Revenue Proposal* for a project to be determined by the *AER* as a *contingent project* for the purposes of a *revenue determination* in accordance with clause 6A.8.1(b).

**prospective reallocation**

A *reallocation transaction* that occurs in a *trading interval* that takes place at a time after the *reallocation request* is made.

**protected information**

Has the meaning given in the *National Electricity Law*.

**protection system**

A system, which includes equipment, used to protect a *Registered Participant's facilities* from damage due to an electrical or mechanical fault or due to certain conditions of the *power system*.

**prudential margin**

A dollar amount to be determined by *AEMO* in accordance with clause 3.3.8.

**prudential requirements**

The requirements which must be satisfied as a condition of eligibility to remain a *Market Participant* in accordance with clause 3.3.

**publish/publication**

A document is published by the *AER* if it is:

- (a) published on the *AER's* website; and
- (b) made available for public inspection at the *AER's* public offices; and
- (c) in the case of a document inviting submissions from members of the public – published in a newspaper circulating generally throughout Australia.

A document is published by someone else if it is made available to *Registered Participants* electronically.

### **ramp rate**

The rate of change of *active power* (expressed as MW/minute) required for *dispatch*.

### **rated active power**

- (1) In relation to a *generating unit*, the maximum amount of *active power* that the *generating unit* can continuously deliver at the *connection point* when operating at its *nameplate rating*.
- (2) In relation to a *generating system*, the combined maximum amount of *active power* that its in-service *generating units* can deliver at the *connection point*, when its in-service *generating units* are operating at their *nameplate ratings*.

### **reaction period**

The estimated period of time taken to remove defaulting *Market Participants* from the *market* as defined in schedule 3.3.

### **reactive energy**

A measure, in varhour–(varh), of the alternating exchange of stored energy in inductors and capacitors, which is the time-integral of the product of *voltage* and the out-of-phase component of current flow across a *connection point*.

### **reactive plant**

*Plant* which is normally specifically provided to be capable of providing or absorbing *reactive power* and includes the *plant* identified in clause 4.5.1(g).

### **reactive power**

The rate at which *reactive energy* is transferred.

*Reactive power* is a necessary component of alternating current electricity which is separate from *active power* and is predominantly consumed in the creation of magnetic fields in motors and *transformers* and produced by *plant* such as:

- (a) alternating current generators;
- (b) capacitors, including the capacitive effect of parallel *transmission* wires;  
and
- (c) *synchronous condensers*.

### **reactive power capability**

The maximum rate at which *reactive energy* may be transferred from a *generating unit* to a *connection point* as specified or proposed to be specified in a *connection agreement* (as the case may be).

**reactive power reserve**

Unutilised sources of *reactive power* arranged to be available to cater for the possibility of the unavailability of another source of *reactive power* or increased requirements for *reactive power*.

**reactive power support/reactive support**

The provision of *reactive power*.

**reactor**

A device, similar to a *transformer*, specifically arranged to be *connected* into the *transmission system* during periods of low *load* demand or low *reactive power* demand to counteract the natural capacitive effects of long *transmission lines* in generating excess *reactive power* and so correct any *transmission voltage* effects during these periods.

**reallocation**

A process under which two *Market Participants* request *AEMO* to make matching debits and credits to the position of those *Market Participants* with *AEMO*.

**reallocation amount**

In respect of a *Market Participant*, the positive or negative dollar amount in respect of a *reallocation transaction* being an amount payable to or by the *Market Participant*.

**reallocation procedures**

The procedures *published* by *AEMO* under clause 3.15.11A.

**reallocation request**

A request to *AEMO* for a *reallocation*, pursuant to clause 3.15.11(c).

**reallocation transaction**

A *transaction* which occurs when the applicable *trading interval* specified in a *reallocation request* occurs and the *reallocation request* has been registered and not deregistered before the expiration of the *trading interval*.

**Reallocator**

A person registered as a Reallocator by *AEMO* in accordance with rule 2.5B.

**reasonable worst case**

A position that, while not being impossible, is to a probability level that the estimate would not be exceeded more than once in 48 months.

**rebid**

A variation to a bid or offer made in accordance with clause 3.8.22.

**reconfiguration investment**

Has the meaning given in clause 5.6.5C(a)(5).

**reduced payment period request**

A written request to *AEMO* for the purpose of schedule 3.3, paragraph VI(C).

**Referred Affected Participant**

An *Affected Participant* who has a claim referred to an independent expert pursuant to clauses 3.12.2(l) or 3.12.2(m).

**Referred Directed Participant**

A *Directed Participant* who has a claim referred to an independent expert pursuant to clauses 3.15.7B(c) or 3.15.7B(d).

**Referred Market Customer**

A *Market Customer* who has a claim referred to an independent expert pursuant to clauses 3.12.2(l) or 3.12.2(m).

**region, regional**

An area determined by the *AEMC* in accordance with Chapter 2A, being an area served by a particular part of the *transmission network* containing one or more major *load centres* or *generation centres* or both.

**regional benefit directions procedures**

Has the meaning given in clause 3.15.8(b2).

**regional reference node**

A location on a *transmission* or *distribution network* to be determined for each *region* by the *AEMC* in accordance with Chapter 2A.

**regional reference price**

*Spot price* at the *regional reference node*.

**regional specific power system operating procedures**

The procedures described in clause 4.10.1(a)(3).

**Regions Publication**

The document *published* by *AEMO* under clause 2A.1.3 that provides a list of all *regions*, *regional reference nodes* and the *region* to which each *market connection point* is assigned.

**registered bid and offer data**

Data submitted by *Scheduled Generators*, *Semi-Scheduled Generators* and *Market Participants* to *AEMO* in relation to their *scheduled loads*, *scheduled generating units*, *semi-scheduled generating units* and *scheduled market network services* in accordance with schedule 3.1.

**Registered Participant**

A person who is registered by *AEMO* in any one or more of the categories listed in clauses 2.2 to 2.7 (in the case of a person who is registered by *AEMO* as a *Trader*, such a person is only a *Registered Participant* for the purposes referred to in clause 2.5A). However, as set out in clause 8.2.1(a1), for the purposes of some provisions of clause 8.2 only, *AEMO* and *Connection Applicants* who are not otherwise *Registered Participants* are also deemed to be *Registered Participants*.

**Registered Participant Agent**

An agent of a *Registered Participant* appointed under clause 4.11.5.

**regulated interconnector**

An *interconnector* which is referred to in clause 11.8.2 of the *Rules* and is subject to *transmission service* regulation and pricing arrangements in Chapter 6A.

**regulating capability**

The capability to perform *regulating duty*.

**regulating capability constraints**

*Constraints* on the formulation of a realisable *dispatch* or *predispatch schedule* due to the need to provide for *regulating capability*.

**regulating duty**

In relation to a *generating unit*, the duty to have its *generated* output adjusted frequently so that any *power system frequency* variations can be corrected.

**regulating lower service**

The service of controlling the level of *generation* or *load* associated with a particular *facility*, in accordance with the requirements of the *market ancillary service specification*, in accordance with electronic signals from *AEMO* in order to lower the *frequency* of the *power system*.

**regulating raise service**

The service of controlling the level of *generation* or *load* associated with a particular *facility*, in accordance with the requirements of the *market ancillary service specification*, in accordance with electronic signals from *AEMO* in order to raise the *frequency* of the *power system*.

**regulation services**

The *regulating raise service* and *regulating lower service*.

**regulatory change event**

A change in a *regulatory obligation* or *requirement* that:

- (a) falls within no other category of *pass through event*; and
- (b) occurs during the course of a *regulatory control period*; and
- (c) substantially affects the manner in which the *Transmission Network Service Provider* provides *prescribed transmission services* or the *Distribution Network Service Provider* provides *direct control services* (as the case requires); and
- (d) *materially* increases or *materially* decreases the costs of providing those services.

**regulatory control period**

- (a) In respect of a *Transmission Network Service Provider*, a period of not less than 5 *regulatory years* in which a *total revenue cap* applies to that provider by virtue of a *revenue determination*.
- (b) In respect of a *Distribution Network Service Provider*, a period of not less than 5 *regulatory years* for which the provider is subject to a control mechanism imposed by a distribution determination.

**regulatory investment test for transmission**

The test developed and *published* by the *AER* in accordance with clause 5.6.5B, as in force from time to time, and includes amendments made in accordance with clause 5.6.5B.

**regulatory investment test for transmission application guidelines**

The guidelines developed and *published* by the *AER* in accordance with clause 5.6.5B as in force from time to time, and includes amendments made in accordance with clause 5.6.5B.

**regulatory obligation or requirement**

Has the meaning assigned in the Law.

**regulatory proposal**

A proposal (by a *Distribution Network Service Provider*) under rule 6.8.

### **regulatory test**

The test developed and published by the *AER* in accordance with clause 5.6.5A, as in force from time to time, and includes amendments made in accordance with clause 5.6.5A.

### **regulatory year**

Each consecutive period of 12 calendar months in a *regulatory control period*, the first such 12 month period commencing at the beginning of the *regulatory control period* and the final 12 month period ending at the end of the *regulatory control period*. For *AEMO*, each *financial year* is a *regulatory year*.

### **related body corporate**

In relation to a body corporate, a body corporate that is related to the first-mentioned body by virtue of the Corporations Act 2001 (Cth).

### **releasable user guide**

A document associated with a functional block diagram and model source code provided under clause S5.2.4(b) (combined, forming the “**model**”), that contains sufficient information to enable a *Registered Participant* to use encrypted model source code provided under clause 3.13.3(l) to carry out *power system* studies for planning and operational purposes. The information in a releasable user guide must include, but is not limited to:

- (1) the **model** parameters and their values;
- (2) information about how the **model** parameter values vary with the operating state or output level of the *plant* or with the operating state or output level of any associated *plant*;
- (3) instructions relevant to the use and operation of the encrypted model source code provided under clause 3.13.3(l);
- (4) settings of *protection systems* that are relevant to load flow or dynamic simulation studies;
- (5) information provided in accordance with Schedule 5.5 only to the extent that the information is not a part of the **model** or the **model** parameters and that is reasonably necessary to allow modelling of the *generating unit*, *generating system* or related *plant* in *power system* load flow or dynamic simulation studies;
- (6) *connection point* details including its parameters and values, location, *network augmentations* or modifications and other relevant *connection* information; and

- (7) if the *generating unit* or *generating system*, as appropriate, is not yet *connected*, the expected *connection* and commissioning dates.

**relevant AEMO intervention event**

A *AEMO intervention event* that involves the exercise of the *reliability and emergency reserve trader* in accordance with rule 3.20 as referred to in paragraph (b) of the definition of *AEMO intervention event*.

**relevant tax**

Any tax payable by a *Transmission Network Service Provider* or a *Distribution Network Service Provider* other than:

- (a) income tax and capital gains tax;
- (b) stamp duty, financial institutions duty and bank accounts debits tax;
- (c) penalties, charges, fees and interest on late payments, or deficiencies in payments, relating to any tax; or
- (d) any tax that replaces or is the equivalent of or similar to any of the taxes referred to in paragraphs (a) to (b) (including any State equivalent tax).

**Relevant Transmission Network Service Provider, Relevant TNSP**

In respect of clause 5.7.7 has the meaning given in clause 5.7.7(a).

**reliability**

The probability of a system, device, *plant* or equipment performing its function adequately for the period of time intended, under the operating conditions encountered.

**reliability and emergency reserve trader (RERT)**

The actions taken by *AEMO* as referred to in clause 3.20.2, in accordance with rule 3.20, to ensure reliability of *supply*.

**reliability augmentation**

A *transmission network augmentation* that is necessitated principally by inability to meet the minimum *network* performance requirements set out in schedule 5.1 or in relevant legislation, regulations or any statutory instrument of a *participating jurisdiction*.

**reliability corrective action**

Investment by a *Transmission Network Service Provider* in respect of its *transmission network* for the purpose of meeting the service standards linked to the technical requirements of schedule 5.1 or in *applicable regulatory instruments* and which may consist of *network* or non-*network* options.

### **Reliability Panel**

The panel established by the *AEMC* under section 38 of the *National Electricity Law*.

### **reliability standard**

A standard as set out in the *power system security and reliability standards*, determined by the *Reliability Panel* under clause 8.8.3(a)(1).

### **reliable**

The expression of a recognised degree of confidence in the certainty of an event or action occurring when expected.

### **reliable operating state**

In relation to the *power system*, has the meaning set out in clause 4.2.7.

### **remote acquisition**

The acquisition of interval *metering data* from a *metering installation*, where the acquisition process transmits the *metering data* from the site of the *metering point* to the *metering database*, and does not, at any time, require the presence of a person at, or near, the interval *meter* for the purposes of data collection or data verification (whether this occurs manually as a walk-by reading or through the use of a vehicle as a close proximity drive-by reading), and remote acquisition includes but is not limited to methods that transmit *metering data* via:

- (1) direct dial-up;
- (2) satellite;
- (3) the internet;
- (4) a general packet radio service;
- (5) power line carrier; or
- (6) any other equivalent technology.

### **remote control equipment**

Equipment used to control the operation of elements of a *power station* or *substation* from a *control centre*.

### **remote monitoring equipment**

Equipment installed to enable monitoring of a *facility* from a *control centre*.

**replacement transmission network asset**

A proposed new asset of a *Transmission Network Service Provider* which the relevant *Transmission Network Service Provider* reasonably estimates to have an estimated capital cost in excess of \$5 million (as varied in accordance with a *cost threshold determination*) and which will replace any existing element of its *transmission network*. For the avoidance of doubt, if the cost of replacing any existing element also results in an *augmentation* to the *network*, then such an asset must be included in this definition where the *Transmission Network Service Provider* has estimated that the asset will have an estimated capital cost in excess of \$5 million.

**representative**

In relation to a person, any employee, agent or professional adviser of:

- (a) that person; or
- (b) a *related body corporate* of that person; or
- (c) a third party contractor to that person.

**required pass through amount**

In respect of a *negative change event* for a *Transmission Network Service Provider*, the costs in the provision of *prescribed transmission services* that the *Transmission Network Service Provider* has saved and is likely to save until the end of the *regulatory control period* as a result of that *negative change event* (as opposed to the revenue impact of that event).

In respect of a negative change event for a *Distribution Network Service Provider*, the costs in the provision of *direct control services* that the *Distribution Network Service Provider* has saved and is likely to save up to the end of the *regulatory control period* as a result of the *negative change event* (as opposed to the revenue impact of that event).

**RERT guidelines**

The guidelines developed and *published* by the *Reliability Panel* under clause 3.20.8.

**RERT principles**

The principles referred to in clause 3.20.2(b).

**reserve**

*Scheduled reserve* or *unscheduled reserve*.

**reserve contract**

A *scheduled reserve contract* or an *unscheduled reserve contract*.

**response breakpoint**

- (a) In relation to a *market ancillary service offer* to raise the *frequency* of the *power system*, the level of associated *generation* or *load* (in MW) above which the amount of response specified in the *offer* reduces with increased *generation* or *load* level; and
- (b) in relation to a *market ancillary service offer* to lower the *frequency* of the *power system*, the level of associated *generation* or *load* (in MW) below which the amount of response specified in the *offer* reduces with decreased *generation* or *load* level.

**response capability**

- (a) In relation to a *market ancillary service offer* to raise the *frequency* of the *power system*, the amount of the response in (MW) which is specified in the *offer* for every level of associated *generation* or *load* below the associated *response breakpoint*; and
- (b) in relation to a *market ancillary service offer* to lower the *frequency* of the *power system*, the amount of the response in (MW) which is specified in the *offer* for every level of associated *generation* or *load* above the associated *response breakpoint*.

**responsible person**

The person who has responsibility for the provision of a *metering installation* for a particular *connection point*, being either the *Local Network Service Provider* or the *Market Participant* as described in Chapter 7.

**restriction demand reduction**

The reduction in a *Market Customer's* demand due to the imposition of *mandatory restrictions* as reasonably determined by an independent expert in accordance with clause 3.12A.7. For the avoidance of doubt, the reduction of a *Market Customer's* demand due to the imposition of *mandatory restrictions* should exclude any reduction in its demand which the *Market Customer* claims was due to the operation of *generation* and as reasonably verified by the independent expert in a similar manner to that used by the independent expert to determine restrictions due to demand management.

**restriction offer**

An offer by a *Scheduled Generator* or a *Scheduled Network Service Provider* to provide capacity to AEMO for all or part of a *mandatory restriction period* made in accordance with the *restriction offer procedures*.

**restriction offer procedures**

The procedures developed by AEMO in accordance with clause 3.12A.1.

**restriction shortfall amount**

The amount determined in accordance with clause 3.12A.7(b).

**retailer of last resort**

In relation to a jurisdiction, means a person or persons required under the retailer of last resort arrangements of that jurisdiction to assume the obligations under the *Rules* (including the obligation to pay *trading amounts* and other amounts due under the *Rules*) of a *Market Customer* that has defaulted in the performance of its obligations under the *Rules*.

**revenue determination**

A determination referred to in clause 6A.2.2(1) and rule 6A.4 as substituted (if at all) pursuant to clause 6A.7.1 or rule 6A.15 or as amended pursuant to clause 6A.8.2.

**revenue meter**

The *meter* that is used for obtaining the primary source of *metering data*.

**revenue metering data**

The *metering data* obtained from a *revenue metering installation*.

**revenue metering installation**

A *metering installation* used as the primary source of *metering data* for the *settlements* process.

**revenue metering point**

The *metering point* at which the *revenue metering installation* is *connected*.

**Revenue Proposal**

For a *Transmission Network Service Provider*, a proposal submitted or resubmitted by the *Transmission Network Service Provider* to the *AER* pursuant to clause 6A.10.1(a), clause 6A.11.2 or clause 6A.12.3(a) (as the context requires).

**review**

An examination of the specified matters conducted to the standard specified for a "review" in Auditing Standard AUS106: "Explanatory Framework for standards on Audit and Audit Related Services" prepared by the Auditing Standards Board, as varied from time to time.

**revised statement**

A statement issued by *AEMO* under clause 3.15.19 following the resolution of a dispute regarding a *final statement*.

### **RMS phase voltage**

The *voltage of supply* measured as the average of the root mean square of the *voltages* between each pair of phases.

### **roll forward model**

According to context:

- (a) the model developed and published by the *AER* for the roll forward of the regulatory asset base for *transmission systems* in accordance with clause 6A.6.1;
- (b) the model developed and published by the *AER* for the roll forward of the regulatory asset base for *distribution systems* in accordance with clause 6.5.1.

### **routine revised statement**

A *settlement statement* issued by *AEMO* under clause 3.15.19(b).

### **Rule fund**

A fund referred to in clause 1.11(a).

### **Rules**

The rules called the National Electricity Rules made under Part 7 of *the National Electricity Law* as amended from time to time in accordance with that Part.

### **Rules bodies**

Any person or body, other than *AEMO*, the *AER*, the *AEMC*, or the *ACCC*, that is appointed or constituted by the *Rules* to perform functions under the *Rules*.

### **Rules consultation procedures**

The procedures for consultation with *Registered Participants* or other persons as set out in clause 8.9.

### **satisfactory operating state**

In relation to the *power system*, has the meaning given in clause 4.2.2.

### **scheduled generating unit**

- (a) A *generating unit* so classified in accordance with Chapter 2.
- (b) For the purposes of Chapter 3 and rule 4.9, two or more *generating units* referred to in paragraph (a) that have been aggregated in accordance with clause 3.8.3.

**scheduled generating system**

A *generating system* comprising *scheduled generating units*.

**Scheduled Generator**

A *Generator* in respect of which any *generating unit* is classified as a *scheduled generating unit* in accordance with Chapter 2.

**scheduled high price**

The dollar amount per MWh or MW, as the case may be, determined as such by *AEMO* pursuant to clause 3.3.17.

**scheduled load**

- (a) A *market load* which has been classified by *AEMO* in accordance with Chapter 2 as a *scheduled load* at the *Market Customer's* request. Under Chapter 3, a *Market Customer* may submit *dispatch bids* in relation to *scheduled loads*.
- (b) For the purposes of Chapter 3 and rule 4.9, two or more *scheduled loads* referred to in paragraph (a) that have been aggregated in accordance with clause 3.8.3.

**scheduled low price**

The dollar amount per MWh or MW, as the case may be, determined as such by *AEMO* pursuant to clause 3.3.17.

**scheduled network service**

- (a) A *network service* which is classified as a *scheduled network service* in accordance with Chapter 2.
- (b) For the purposes of Chapter 3 and rule 4.9, two or more *scheduled network services* referred to in paragraph (a) that have been aggregated in accordance with clause 3.8.3.

**Scheduled Network Service Provider**

A *Network Service Provider* who has classified any of its *network services* as a *scheduled network service*.

**scheduled plant**

In respect of a *Registered Participant*, a *scheduled generating unit*, a *semi-scheduled generating unit*, a *scheduled network service* or a *scheduled load* classified by or in respect to that *Registered Participant* in accordance with Chapter 2.

**scheduled reserve**

The amount of surplus or unused capacity:

- (a) of *scheduled generating units*;
- (b) of *scheduled network services*; or
- (c) arising out of the ability to reduce *scheduled loads*.

**scheduled reserve contract**

A contract entered into by *AEMO* for the provision of *scheduled reserve* in accordance with rule 3.20.

**scheduling error**

*Scheduling error* means any of the events described in clause 3.8.24(a).

**secondary equipment**

Those assets of a *Market Participant's facility* which do not carry the *energy* being traded, but which are required for control, protection or operation of assets which carry such *energy*.

**secondary restart service**

A *system restart ancillary service* that meets the technical and availability requirements of a *secondary restart service* specified by *AEMO* under clause 3.11.4A(d).

**Second-Tier Customer**

A *Customer* which has classified any *load* as a *second-tier load* in accordance with Chapter 2.

**second-tier load**

Electricity purchased at a *connection point* in its entirety other than directly from the *Local Retailer* or the *spot market* and which is classified as a *second-tier load* in accordance with Chapter 2.

**secure operating state**

In relation to the *power system* has the meaning given in clause 4.2.4.

**self-commitment, self-commit**

*Commitment*, where the decision to *commit* a *generating unit* was made by the relevant *Generator* without instruction or direction from *AEMO*.

### **self-decommitment**

*Decommitment*, where the decision to *decommit* a *generating unit* was made by the relevant *Generator* without instruction or direction from *AEMO*.

### **semi-dispatch interval**

For a *semi-scheduled generating unit*, a *dispatch interval* for which either:

- (a) a *network constraint* would be violated if the *semi-scheduled generating unit's generation* were to exceed the *dispatch level* specified in the related *dispatch instruction* at the end of the *dispatch interval*; or
- (b) the *dispatch level* specified in that *dispatch instruction* is less than the *unconstrained intermittent generation forecast* at the end of the *dispatch interval*,

and which is notified by *AEMO* in that *dispatch instruction* to be a *semi-dispatch interval*.

### **self-dispatch level**

The level of *generation* in MW, as specified in a *dispatch offer* for a *generating unit* and a *trading interval*, which is the level at which that *generating unit* must be *dispatched* by *AEMO* in that *trading interval* unless otherwise *dispatched* in accordance with clause 3.8 or unless required to operate under a *direction* issued by *AEMO* in accordance with clause 4.8.9.

### **semi-scheduled generating system**

A *generating system* comprising *semi-scheduled generating units*.

### **semi-scheduled generating unit**

- (a) A *generating unit* classified in accordance with clause 2.2.7.
- (b) For the purposes of Chapter 3 and rule 4.9, two or more *generating units* referred to in paragraph (a) that have been aggregated in accordance with clause 3.8.3.

### **Semi-Scheduled Generator**

A *Generator* in respect of which any *generating unit* is classified as a *semi-scheduled generating unit* in accordance with Chapter 2.

### **sensitive loads**

*Loads* defined as sensitive for each *participating jurisdiction* by the *Jurisdictional System Security Coordinator* for that *participating jurisdiction*.

### **sent out generation**

In relation to a *generating unit*, the amount of electricity *supplied* to the *transmission* or *distribution network* at its *connection point*.

### **Service Applicant**

According to context:

- (a) a person who is an existing or intending *Registered Participant* or a person who is eligible to become a *Registered Participant*; or
- (b) a person who asks a *Distribution Network Service Provider* for access to a *distribution service*.

### **service standard event**

A legislative or administrative act or decision that:

- (a) has the effect of:
  - (i) substantially varying, during the course of a *regulatory control period*, the manner in which a *Transmission Network Service Provider* is required to provide a *prescribed transmission service*, or a *Distribution Network Service Provider* is required to provide a *direct control service*; or
  - (ii) imposing, removing or varying, during the course of a *regulatory control period*, minimum service standards applicable to *prescribed transmission services* or *direct control services*; or
  - (iii) altering, during the course of a *regulatory control period*, the nature or scope of the *prescribed transmission services* or *direct control services*, provided by the service provider; and
- (b) *materially* increases or *materially* decreases the costs to the service provider of providing *prescribed transmission services* or *direct control services*.

### **service target performance incentive scheme**

A For a *Transmission Network Service Provider* – a scheme developed and *published* by the AER in accordance with clause 6A.7.4.

For a *Distribution Network Service Provider* – a scheme developed and *published* by the AER in accordance with clause 6.6.2.

### **settlement amount**

The amount calculated by AEMO pursuant to clause 3.15.12.

**settlement statement**

Includes an *interim statement*, *preliminary statement* and *final statement*.

**settlements**

The activity of producing bills and credit notes for *Market Participants*.

**settlements ready data**

The *metering data* that has undergone a validation and substitution process by *AEMO* for the purpose of *settlements* and is delivered to the *metering database*.

**settlements residue**

Any surplus or deficit of funds retained by *AEMO* upon completion of *settlements* to all *Market Participants* in respect of a *trading interval*.

**settlement residue committee**

The committee established by *AEMO* in accordance with clause 3.18.5.

**settlement residue distribution agreement or SRD agreement**

Has the meaning given in clause 3.18.1(b).

**shared distribution service**

A service provided to a *Distribution Network User* for use of a *distribution network* for the conveyance of electricity (including a service that ensures the integrity of the related *distribution system*).

**shared network capability service**

Has the meaning given in the *National Electricity Law*.

**shared transmission service**

A service provided to a *Transmission Network User* for use of a *transmission network* for the conveyance of electricity (including a service that ensures the integrity of the related *transmission system*).

**short circuit fault**

A fault having a metallic conducting path between any two or more conductors or between any conductor and ground, including touching conductors and faults through earthing facilities, and excluding faults within equipment at a station.

**short term capacity reserve**

At any time, the amount of surplus or unused generating capacity indicated by the relevant *Generators* as being available for any half hour period during the next 7 days and which is assessed as being in excess of the capacity requirement to meet

the current forecast *load* demand, taking into account the known or historical levels of demand management.

**short term capacity reserve standard**

The level of *short term capacity reserve* required for a particular period in accordance with the *power system security and reliability standards*.

**short term PASA**

The *PASA* in respect of the period from 2 *days* after the current *trading day* to the end of the 7<sup>th</sup> day after the current *trading day* inclusive in respect of each *trading interval* in that period.

**short term PASA inputs**

The inputs to be prepared by *AEMO* in accordance with clause 3.7.3(d).

**shunt capacitor**

A type of *plant connected* to a *network* to generate *reactive power*.

**shunt reactor**

A type of *plant connected* to a *network* to absorb *reactive power*.

**single contingency**

In respect of a *transmission* or *distribution network* and *Network Users*, a sequence of related events which result in the removal from service of one *Network User*, *transmission* or *distribution line*, or *transformer*. The sequence of events may include the application and clearance of a fault of defined severity.

**slow lower service**

The service of providing, in accordance with the requirements of the *market ancillary service specification*, the capability of controlling the level of *generation* or *load* associated with a particular *facility* in response to the locally sensed *frequency* of the *power system* in order to stabilise a rise in that *frequency*.

**slow raise service**

The service of providing, in accordance with the requirements of the *market ancillary service specification*, the capability of controlling the level of *generation* or *load* associated with a particular *facility* in response to the locally sensed *frequency* of the *power system* in order to stabilise a fall in that *frequency*.

**slow start generating unit**

A *generating unit* described in clause 3.8.17(a).

**slow start reserve generating unit**

A *slow start generating unit* providing *scheduled reserve*.

**Special Participant**

*A System Operator or a Distribution System Operator.*

**special revised statement**

*A settlement statement issued by AEMO under clause 3.15.19(a)(3).*

**spot market**

The spot market established and operated by *AEMO* in accordance with clause 3.4.1.

**spot market transaction**

A transaction as defined pursuant to clause 3.15.6 which occurs in the *spot market*.

**spot price**

The price for electricity in a *trading interval* at a *regional reference node* or a *connection point* as determined in accordance with clause 3.9.2.

**spot price forecast**

A forecast of the *spot price*.

**SRAS**

*A system restart ancillary service.*

**stand-alone amount**

For a *category of prescribed transmission services*, the costs of a *transmission system* asset that would have been incurred had that *transmission system* asset been developed, exclusively to provide that *category of prescribed transmission services*.

**standard control service**

*A direct control service* that is subject to a control mechanism based on a *Distribution Network Service Provider's total revenue requirement*.

**Standards Australia**

The Standards Association of Australia and includes its heirs or successors in business.

**statement of opportunities**

A statement prepared by *AEMO* to provide information to assist *Scheduled Generators*, *Semi-Scheduled Generators*, *Transmission Network Service Providers* and *Market Participants* in making an assessment of the future need for

electricity generating or demand management capacity or augmentation of the *power system*.

**statement of regulatory intent**

A statement issued by the *AER* under clause 6.5.4(c).

**static excitation system**

An *excitation control system* in which the power to the rotor of a *synchronous generating unit* is transmitted through high power solid-state electronic devices.

**static VAR compensator**

A device specifically provided on a *network* to provide the ability to generate and absorb *reactive power* and to respond automatically and rapidly to *voltage* fluctuations or *voltage* instability arising from a disturbance or disruption on the *network*.

**submission guidelines**

The guidelines made by the *AER* in accordance with rule 6A.10 for the purposes of guiding a *Transmission Network Service Provider* in the submission of a *Revenue Proposal* under Part E of Chapter 6A.

**substation**

A *facility* at which two or more lines are switched for operational purposes. May include one or more *transformers* so that some *connected* lines operate at different nominal *voltages* to others.

**supply**

The delivery of electricity.

**survey period**

An agreed sample period used to determine the allocation of costs and prices for use of *transmission network* or *distribution network* assets.

**suspended region**

A region in which the *spot market* is suspended in accordance with clause 3.14.5(a).

**suspension notice**

A notice issued by *AEMO* to a *defaulting Market Participant* pursuant to clause 3.15.21(c).

**switchyard**

The *connection point* of a *generating unit* into the *network*, generally involving the ability to *connect* the *generating unit* to one or more outgoing *network* circuits.

### **Sydney time**

Eastern Standard Time or Eastern Daylight Saving Time as applicable in Sydney.

### **synchronise**

The act of *synchronising* a *generating unit* or a *scheduled network service* to the *power system*.

### **synchronising, synchronisation**

To electrically *connect* a *generating unit* or a *scheduled network service* to the *power system*.

### **synchronous condensers**

*Plant*, similar in construction to a *generating unit* of the *synchronous generator* category, which operates at the equivalent speed of the *frequency* of the *power system*, specifically provided to generate or absorb *reactive power* through the adjustment of rotor current.

### **synchronous generating unit**

The alternating current generators of most thermal and hydro (water) driven power turbines which operate at the equivalent speed of the *frequency* of the *power system* in its *satisfactory operating state*.

### **synchronous generator voltage control**

The automatic *voltage control system* of a *generating unit* of the *synchronous generator* category which changes the output *voltage* of the *generating unit* through the adjustment of the generator rotor current and effectively changes the *reactive power* output from that *generating unit*.

### **System Operator**

A person whom *AEMO* has engaged as its agent, or appointed as its delegate, under clause 4.3.3 to carry out some or all of *AEMO*'s rights, functions and obligations under Chapter 4 of the *Rules* and who is registered by *AEMO* as a *System Operator* under Chapter 2.

### **system restart ancillary service**

A service provided by *facilities* with *black start capability* which allows:

- (a) *energy* to be supplied; and
- (b) a *connection* to be established,

sufficient to restart large *generating units* following a *major supply disruption*.

**system restart plan**

The plan described in clause 4.8.12(a).

**system restart standard**

The standard as determined by the *Reliability Panel* in accordance with clause 8.8.3(a)(1a), for the acquisition of *system restart ancillary services*.

**system standard**

A standard for the performance of the *power system* as set out in schedule 5.1a.

**system-wide benefits**

Benefits that extend beyond a *Transmission Network User*, or group of *Transmission Network Users*, at a single *transmission connection point* to other *Transmission Network Users*.

**take or pay contract**

A contract between a buyer and a seller of an asset-based service under which the buyer undertakes to pay regularly to the seller a fixed or minimum sum regardless of the actual level of consumption of the service by the buyer. The contract has the effect of transferring market risk associated with the assets from the seller (as the owner of the assets) to the buyer.

**tap-changing transformer**

A *transformer* with the capability to allow internal adjustment of output *voltages* which can be automatically or manually initiated and which is used as a major component in the control of the *voltage* of *transmission* and *distribution networks* in conjunction with the operation of *reactive plant*. The *connection point* of a *generating unit* may have an associated tap-changing transformer, usually provided by the *Generator*.

**tariff class**

A class of customers for one or more *direct control services* who are subject to a particular tariff or particular tariffs.

**tax**

Any tax, levy, impost, deduction, charge, rate, rebate, duty, fee or withholding which is levied or imposed by an *Authority*.

**tax change event**

A tax change event occurs if:

- (a) any of the following occurs during the course of a *regulatory control period* for a *Transmission Network Service Provider* or a *Distribution Network Service Provider*:

- (i) a change in a *relevant tax*, in the application or official interpretation of a *relevant tax*, in the rate of a *relevant tax*, or in the way a *relevant tax* is calculated;
  - (ii) the removal of a *relevant tax*;
  - (iii) the imposition of a *relevant tax*; and
- (b) in consequence, the costs to the service provider of providing *prescribed transmission services* or *direct control services* are materially increased or decreased.

**technical envelope**

The limits described in clause 4.2.5.

**telecommunications network**

A telecommunications network that provides access for public use or an alternate telecommunications network that has been approved by *AEMO* for the delivery of *metering data*.

**template for generator compliance programs**

The template determined and *published* by the *Reliability Panel* under clause 8.8.3 of the *Rules*.

**terms and conditions of access**

According to context:

- (a) the terms and conditions described in clause 6A.1.2 (access to transmission services);
- (b) the terms and conditions described in clause 6.1.3 (access to *distribution services*).

**terrorism event**

An act (including, but not limited to, the use of force or violence or the threat of force or violence) of any person or group of persons (whether acting alone or on behalf of in connection with any organisation or government), which from its nature or context is done for, or in connection with, political, religious, ideological, ethnic or similar purposes or reasons (including the intention to influence or intimidate any government and/or put the public, or any section of the public, in fear) and which *materially* increases the costs to a *Transmission Network Service Provider* of providing *prescribed transmission services* or the costs to a *Distribution Network Service Provider* of providing *direct control services*.

**test program**

In respect of an *inter-network test*, means the program and co-ordination arrangements for the test including, without limitation:

- (1) test procedures;
- (2) the proposed timing of the test;
- (3) operational procedures to manage *power system security* during the test;
- (4) required *power system* conditions for conducting the test;
- (5) test facilitation services including, as necessary, *ancillary services* required to achieve those *power system* conditions;
- (6) criteria for continuing or concluding a test and the decision-making process relevant to the test; and
- (7) contingency arrangements.

**tie**

Identically priced *dispatch bids* or *dispatch offers*.

**time**

*Eastern Standard Time*.

**time stamp**

The means of identifying the *time* and date at which data is transmitted or received.

**timetable**

The timetable published by *AEMO* under clause 3.4.3 for the operation of the *spot market* and the provision of *market* information.

**total revenue cap**

For a *Transmission Network Service Provider* for a *regulatory control period*, the sum of the *maximum allowed revenues* for that provider for each *regulatory year* of that *regulatory control period* as calculated in accordance with clause 6A.5.3 and set out in a *revenue determination*.

**total revenue requirement**

For a *Distribution Network Service Provider*, an amount representing revenue calculated for the whole of a *regulatory control period* in accordance with Part C of Chapter 6.

**Trader**

A person who is registered by *AEMO* as a *Trader* under Chapter 2.

**trading amount**

The positive or negative dollar amount resulting from a *transaction*, determined pursuant to clauses 3.15.6, 3.15.6A or 3.15.11.

**trading day**

The 24 hour period commencing at 4.00 am and finishing at 4.00 am on the following *day*.

**trading interval**

A 30 minute period ending on the hour (EST) or on the half hour and, where identified by a time, means the 30 minute period ending at that time.

**trading limit**

A dollar amount for a *Market Participant*, determined pursuant to clause 3.3.10.

**trading margin**

Has the meaning given in clause 3.3.15.

**transaction**

A *spot market transaction*, *reallocation transaction* or any other transaction either in the *market* or to which *AEMO* is a party.

**transformer**

A *plant* or device that reduces or increases the *voltage* of alternating current.

**transformer tap position**

Where a tap changer is fitted to a *transformer*, each tap position represents a change in *voltage* ratio of the *transformer* which can be manually or automatically adjusted to change the *transformer* output *voltage*. The tap position is used as a reference for the output *voltage* of the *transformer*.

**transmission**

Activities pertaining to a *transmission system* including the conveyance of electricity through that *transmission system*.

**transmission consultation procedures**

The procedures set out in Part H of Chapter 6A that must be followed by:

- (a) the *AER* in making, developing or amending guidelines, models or schemes or in reviewing methodologies; or
- (b) the *AEMC* in developing or amending guidelines.

### **Transmission Customer**

A *Customer*, *Non-Registered Customer* or *Distribution Network Service Provider* having a *connection point* with a *transmission network*.

### **transmission determination**

Has the meaning given in the *National Electricity Law*, and includes a determination by the *AER* as described in rule 6A.2.

### **transmission element**

A single identifiable major component of a *transmission system* involving:

- (a) an individual *transmission* circuit or a phase of that circuit;
- (b) a major item of *transmission plant* necessary for the functioning of a particular *transmission* circuit or *connection point* (such as a *transformer* or a circuit breaker).

### **transmission investment**

Expenditure on assets and services which is undertaken by a *Transmission Network Service Provider* or any other person to address an *identified need* in respect of its *transmission network*.

### **transmission line**

A power line that is part of a *transmission network*.

### **transmission network**

A *network* within any *participating jurisdiction* operating at nominal *voltages* of 220 kV and above plus:

- (a) any part of a *network* operating at nominal *voltages* between 66 kV and 220 kV that operates in parallel to and provides support to the higher voltage *transmission network*;
- (b) any part of a *network* operating at nominal *voltages* between 66 kV and 220 kV that is not referred to in paragraph (a) but is deemed by the *AER* to be part of the *transmission network*.

### **transmission network connection point**

A *connection point* on a *transmission network*.

### **Transmission Network Service Provider**

A person who engages in the activity of owning, controlling or operating a *transmission system*.

### **Transmission Network User**

In relation to a *transmission network*, a *Transmission Customer*, a *Generator* whose *generating unit* is directly *connected* to the *transmission network* or a *Network Service Provider* whose *network* is *connected* to the *transmission network*.

### **transmission network user access**

The *power transfer capability* of the *transmission network* in respect of:

- (a) *generating units* or group of *generating units*;
- (b) *network elements*; or
- (c) *plant*,

at a *connection point* which has been negotiated in accordance with rule 5.4A.

### **transmission or distribution system**

A *transmission system* or *distribution system* that:

- 1. is used to convey, and control the conveyance of, electricity to customers (whether wholesale or retail); and
- 2. is *connected* to another such system.

### **transmission plant**

Apparatus or equipment associated with the function or operation of a *transmission line* or an associated *substation* or *switchyard*, which may include *transformers*, circuit breakers, *reactive plant* and *monitoring equipment* and control equipment.

### **Transmission Ring-Fencing Guidelines**

The Guidelines made under rule 6A.21.

### **transmission service**

The services provided by means of, or in connection with, a *transmission system*.

### **transmission services access dispute**

A dispute between a *Transmission Network Service Provider* and a *Service Applicant* as to *terms and conditions of access* for the provision of *prescribed transmission services* or for the provision of *negotiated transmission services* as referred to in clause 6A.1.2, that is for determination by a *commercial arbitrator* under Part K of Chapter 6A.

**transmission standard control service**

Has the meaning given in rule 6.25(a).

**transmission standard control service revenue**

Has the meaning given in rule 6.26(b)(1).

**transmission system**

A *transmission network*, together with the *connection assets* associated with the *transmission network*, which is connected to another *transmission or distribution system*.

**transmission use of system, transmission use of system service**

A *Generator transmission use of system service* or a *Customer transmission use of system service*.

**trigger event**

In relation to a *proposed contingent project* or a *contingent project*, a specific condition or event described in clause 6A.8.1(c), the occurrence of which, during the relevant *regulatory control period*, may result in the amendment of a *revenue determination* under clause 6A.8.2.

**two-terminal link**

One or more *network elements* that together enable the transfer of *energy* between two, and only two, *connection points*.

**type 5 accumulation boundary**

The volume of *energy* for a *connection point* above which the *metering data* that is extracted or emanates from a type 5 *metering installation* must be extracted or emanate as *interval energy data* for the purpose of producing *settlements ready data*.

[**Note:** Below the type 5 accumulation boundary, the metering data may be extracted or emanate from the metering installation as accumulated energy data for the purpose of producing settlements ready data, in which case the metering installation must be registered with *AEMO* as a type 6 metering installation. Otherwise the metering data may be extracted or emanate as interval energy data for the purpose of producing settlements ready data in which case the metering installation must be registered with *AEMO* as a type 5 metering installation.]

**typical accrual**

Has the meaning given in clause 3.3.12(a).

**uncompleted transaction**

Has the meaning given in clause 3.3.16(b).

**unconstrained**

Free of *constraint*.

**unconstrained intermittent generation forecast**

The forecast prepared by *AEMO* in accordance with rule 3.7B of the *available capacity* of each *semi-scheduled generating unit*.

**under-recovery amount**

Any amount by which the sum of the *AARR* in previous *financial years* exceeds the revenue earned from the provision of *prescribed transmission services* in those previous years, grossed up by the application of an annual interest rate approved by the *AER* for this purpose.

**unmetered connection point**

A *connection point* at which a *meter* is not necessary under schedule 7.2.

**unscheduled reserve**

The amount of surplus or unused capacity:

- (a) of *generating units* (other than *scheduled generating units*); or
- (b) arising out of the ability to reduce demand (other than a *scheduled load*).

**unscheduled reserve contract**

A contract entered into by *AEMO* for the provision of *unscheduled reserve* in accordance with rule 3.20.

**unserved energy**

The amount of *energy* that is demanded, but cannot be supplied, in a *region* and which is defined in accordance with the *power system security and reliability standards* and is expressed as:

- (a) GWh; or
- (b) a percentage of the total *energy* demanded in that *region* over a specific period of time such as a year.

**use of system**

Includes *transmission use of system* and *distribution use of system*.

**use of system services**

*Transmission use of system service* and *distribution use of system service*.

**violation**

In relation to *power system security*, a failure to meet the requirements of Chapter 4 or the *power system security and reliability standards*.

**virtual transmission node**

A non-physical node used for the purpose of *market settlements*, having a *transmission loss factor* determined in accordance with clause 3.6.2(b)(3).

**voltage**

The electronic force or electric potential between two points that gives rise to the flow of electricity.

**voltage transformer (VT)**

A *transformer* for use with *meters* and/or protection devices in which the *voltage* across the secondary terminals is, within prescribed error limits, proportional to and in phase with the *voltage* across the primary terminals.

**WACC**

*Weighted average cost of capital.*

**weighted average cost of capital**

For a *Transmission Network Service Provider* for a *regulatory control period*, the return on capital for that *Transmission Network Service Provider* for that *regulatory control period* as calculated in accordance with clauses 6A.6.2(b) to (e), and in any other case an amount determined in a manner consistent with schedule 6.1.

For a *Distribution Network Service Provider* for a *regulatory control period*, the return on capital for that *Distribution Network Service Provider* for that *regulatory control period* calculated in accordance with clause 6.5.2.