

## **Status Information**

This indicative consolidated version of the National Gas Rules includes a mark-up of amendments made to rules in Part 20 of the National Gas Rules by the draft National Gas Amendment (Contingency Gas Evidentiary Changes) 2015.

This indicative consolidation is based on version 24 of the National Gas Rules.

This version of the National Gas Rules is provided for information purposes only. The Australian Energy Market Commission does not guarantee the accuracy, reliability or completeness of this consolidated version.

## 435 Contingency gas offers

- (1) An STTM Shipper may submit a contingency gas offer to provide contingency gas at a hub on a gas day by either:
  - (a) supplying a quantity, or an additional quantity, of natural gas to the hub from an STTM facility on that gas day; or
  - (b) decreasing the quantity of natural gas it withdraws from the hub into an STTM pipeline on that gas day.
- (2) An STTM User may submit a contingency gas offer to provide contingency gas at a hub on a gas day by decreasing the quantity of natural gas it withdraws from the hub into an STTM distribution system ~~or an STTM storage facility~~ on that gas day.
- (3) Each contingency gas offer for a hub and a gas day must:
  - (a) if submitted by an STTM Shipper, relate to only one direction of flow on one STTM facility for that gas day; and
  - (b) comply with the requirements set out in the STTM Procedures.
- (4) A contingency gas offer must be submitted in good faith and represent the Trading Participant's best estimate of the quantity of contingency gas it expects to be able to provide at the hub on that gas day should AEMO schedule that contingency gas.

**Note:**

This subrule is classified as a civil penalty provision under the National Gas (South Australian) Regulations. See clause 6 and Schedule 3 of the National Gas (South Australian) Regulations.

**Note:**

This subrule is classified as a conduct provision under the National Gas (South Australia) Regulations. See clause 7 and Schedule 4 of the National Gas (South Australia) Regulations.

- (5) The STTM Procedures may specify the basis on which the Trading Participant should make its estimate under subrule (4) for the purposes of a contingency gas offer.
- (6) A contingency gas offer for a hub and a gas day must be submitted to AEMO before 6:00pm on the preceding gas day, but if submitted before that time, may be revised at any time until that time
- (7) Contingency gas offers for a gas day are confidential information until the end of the gas day to which they relate.
- (8) AEMO must publish each contingency gas offer for a gas day, including the identity of the Trading Participant who submitted that contingency gas offer, in accordance with the STTM Procedures.

## 436 Contingency gas bids

- (1) An STTM Shipper may submit a contingency gas bid to provide contingency gas at a hub on a gas day by either:
  - (a) decreasing the quantity of natural gas it supplies to that hub from an STTM facility on that gas day; or
  - (b) withdrawing a quantity, or an additional quantity, of natural gas from the hub into an STTM pipeline on that gas day.
- (2) An STTM User may submit a contingency gas bid to provide contingency gas at a hub on a gas day by increasing the quantity of natural gas it withdraws from that hub into an STTM distribution system ~~or an STTM storage facility~~ on that gas day.
- (3) Each contingency gas bid for a hub and a gas day must:
  - (a) if submitted by an STTM Shipper, relate to only one direction of flow on one STTM facility for that gas day; and
  - (b) comply with the requirements set out in the STTM Procedures.
- (4) A contingency gas bid must be submitted in good faith and represent the Trading Participant's best estimate of the quantity of contingency gas it expects to be able to provide at the hub on that gas day should AEMO schedule that contingency gas.

**Note:**

This subrule is classified as a civil penalty provision under the National Gas (South Australian) Regulations. See clause 6 and Schedule 3 of the National Gas (South Australian) Regulations.

**Note:**

This subrule is classified as a conduct provision under the National Gas (South Australia) Regulations. See clause 7 and Schedule 4 of the National Gas (South Australia) Regulations.

- (5) The STTM Procedures may specify the basis on which the Trading Participant should make its estimate under subrule (4) for the purposes of a contingency gas bid.
- (6) A contingency gas bid for a hub and a gas day must be submitted to AEMO before 6:00pm on the preceding gas day, but if submitted before that time, may be revised at any time until that time.
- (7) Contingency gas bids for a gas day are confidential information until the end of the gas day to which they relate.
- (8) AEMO must publish each contingency gas bid for a gas day, including the identity of the Trading Participant who submitted that contingency gas bid, in accordance with the STTM Procedures.

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### Subdivision 3 Calling and scheduling contingency gas

#### 445 Confirmation of contingency gas offers or contingency gas bids

- (1) If AEMO determines under rule 444 that contingency gas is required at a hub for a gas day, AEMO must implement the confirmation process in accordance with the STTM Procedures.
- (2) Subject to subrule (5), each Trading Participant who has submitted a contingency gas offer or contingency gas bid for that hub and gas day must, by the time and in the manner specified in the STTM Procedures:
  - (a) confirm or revise the quantity of contingency gas specified in its contingency gas offer or contingency gas bid, or price steps within that offer or bid; and
  - (b) provide information to AEMO about the timeframe in which and location at which the contingency gas can be made available; and
  - (c) provide any other information required by AEMO for the purposes of scheduling contingency gas, as specified in the STTM Procedures.
- (3) A person required to provide information to AEMO under subrule (2) must do so in good faith.

**Note:**

This subrule is classified as a civil penalty provision under the National Gas (South Australian) Regulations. See clause 6 and Schedule 3 of the National Gas (South Australian) Regulations.

- (4) AEMO must keep a record of the information provided to it under this rule.
- (5) If a Trading Participant does not confirm or revise a quantity of contingency gas under subrule (2), AEMO must record that Trading Participant's contingency gas offer or contingency gas bid as unavailable and must not schedule it.
- (6) If a Trading Participant is subject to a condition restricting the confirmation of a contingency gas bid for the relevant gas day under rule 487 or 488, that Trading Participant need not comply with subrule (2), and AEMO must not schedule that Trading Participant's contingency gas bid.

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#### 449 Information about scheduled contingency gas

- (1) AEMO must publish, for each gas day in respect of which AEMO schedules contingency gas at a hub:
  - (a) by 3:00pm on the next gas day:
    - (i) whether contingency gas offers, contingency gas bids, or both were scheduled; and
    - (ii) the high contingency gas price and low contingency gas price (as applicable); and

- (b) by 5:00pm on the next gas day, for each contingency gas offer or contingency gas bid that was scheduled:
  - (i) the quantity of contingency gas confirmed as available under rule 445; and
  - (ii) the quantity of contingency gas scheduled.

(2) ~~[Deleted] An STTM User whose contingency gas offer was scheduled for a gas day must, no later than 40 business days after the end of that gas day, provide to AEMO reasonable evidence of the quantity of contingency gas provided by that STTM User on that gas day~~

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(3) AEMO may request a Trading Participant whose contingency gas offer or contingency gas bid was scheduled for a gas day to provide AEMO with evidence it reasonably requires in order to:

(a) determine whether the Trading Participant provided contingency gas as scheduled; and

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(b) assist AEMO to prepare a report under rule 497.

(4) The STTM Procedures must specify the type of evidence AEMO will request under subrule (3).

(5) A Trading Participant must provide evidence requested under subrule (3) in the form and manner, and by the time, specified in the STTM Procedures.

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#### 461 Amounts for gas days

- (1) AEMO must determine, for each gas day, in accordance with the STTM Procedures, the modified market schedule for each hub.
- (2) AEMO must determine, for each gas day, in accordance with the STTM Procedures, the sum across all hubs of:

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(h) the amount payable by or to a Trading Participant in respect of contingency gas at a hub.

(2A) For the purposes of subrule (2)(h), AEMO must determine the quantity of contingency gas provided by a Trading Participant on a gas day having regard to any evidence provided under rule 449(5).

(3) The trading amount for a Trading Participant for a gas day is the sum of the amounts payable by that Trading Participant under subrule (2), less the sum of the

amounts payable to that Trading Participant under subrule (2) for that gas day, and may be a positive or a negative amount.

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#### 497 **AEMO to report on reviewable events**

- (1) AEMO must, within 30 business days after the conclusion of a reviewable event, prepare and publish a report:
  - (a) describing that reviewable event;
  - (b) setting out AEMO's assessment of:
    - (i) the actions taken by Trading Participants, STTM facility operators, STTM distributors and AEMO in relation to the reviewable event;
    - (ii) the effect of the reviewable event on the operation of the STTM;
    - (iii) whether the provisions of this Part were adequate to address the reviewable event; and
    - (iv) any other matter that AEMO considers relevant to the reviewable event; and
  - (c) in the case of a reviewable event described in subrule (2)(b), setting out AEMO's reasons for not scheduling any price steps that were:
    - (i) contained in contingency gas offers and were below the high contingency gas price; or
    - (ii) contained in contingency gas bids and were above the low contingency gas price,for the relevant hub on the relevant gas days.

(1A) AEMO may, by notice published on its website, extend the period for publication of a report on a reviewable event described in subrule (2)(b) by up to a further 30 business days if necessary to allow AEMO to receive and consider evidence provided under rule 449.

- (2) In this rule **reviewable event** means:
  - (a) an administered price cap state, administered ex post pricing state, market administered scheduling state or market administered settlement state, or a series of such states that relate to the same underlying event or circumstances; or
  - (b) a contingency gas trigger event in respect of which AEMO publishes a notice under rule 441 and (if applicable) the scheduling and provision of contingency gas in relation to that contingency gas trigger event.