

# National Electricity Rules Version 4

## Historical Information

This version of the National Electricity Rules was current from 20 April 2006 to 17 May 2006.

# National Electricity Rules Version 4

## Status Information

This is the latest electronically available version of the National Electricity Rules as at 20 April 2006.

This consolidated version of the National Electricity Rules was last updated on 20 April 2006 as a result of the following amendments made on 20 April 2006:

- (1) National Electricity Amendment (Statement of Opportunities Update) Rule 2006 No. 5; and
- (2) National Electricity Amendment (System Restart Ancillary Services and pricing under market suspension) Rule No. 6

Consolidated versions of the National Electricity Rules are usually updated within 3 working days after any provisions of an amending Rule commence operation.

## Provisions in force

The provisions displayed in this consolidated version of the Rules have all commenced. Any provisions that have not yet commenced are indicated below.

National Electricity Amendment (Revision of Dispatch Pricing due to Manifestly Incorrect Inputs) Rule 2006 No. 1 has not commenced and all provisions will commence operation on 1 June 2006.

National Electricity Amendment (Publication of Information for Non-Scheduled Generation) Rule 2006 No. 2 has only partly commenced. Schedule 1 [2], [4], [5], [8], [9], [10], [12] and [13] will commence operation on 1 July 2006.

National Electricity Amendment (Negative Inter-Regional Settlements Residue) Rule 2006 No. 4 has not commenced and all provisions will commence on 1 July 2006.

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