

National Gas Rules Version 7

Status Information

This version of the National Gas Rules was current from 23 December 2010 to 17 March 2011.

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This is the latest electronically available version of the National Gas Rules as at 24 December 2010.

This consolidated version of the National Gas Rules was last updated on 24 December 2010 as a result of the commencement of the following:

Amendment of the National Gas Amendment (Dandenong Liquefied Natural Gas Storage Facility) Rule 2010 No. 4. which commenced on 23 December 2010.

Provisions in force

The provisions displayed in this consolidated version of the Rules have all commenced.

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