



Proposed National Electricity Amendment (Minor Changes) Rule 2014

Under the National Electricity Law to the extent applied by:

- (a) the National Electricity (South Australia) Act 1996 of South Australia;
- (b) the Electricity (National Scheme) Act 1997 of the Australian Capital Territory;
- (c) the Electricity - National Scheme (Queensland) Act 1997 of Queensland;
- (d) the Electricity - National Scheme (Tasmania) Act 1999 of Tasmania;
- (e) the National Electricity (New South Wales) Act 1997 of New South Wales;
- (f) the National Electricity (Victoria) Act 2005 of Victoria; and
- (g) the Australian Energy Market Act 2004 of the Commonwealth,

the Australian Energy Market Commission makes the following Rule under the National Electricity Law.

John Pierce
Chairman
Australian Energy Market Commission

Proposed National Electricity Amendment (Minor Changes) Rule 2014

1 Title of Rule

This Rule is the *Proposed National Electricity Amendment (Minor Changes) Rule 2014*.

2 Commencement

This Rule commences operation on [COMMENCEMENT_DATE].

3 Amendment of the National Electricity Rules

The National Electricity Rules are amended as set out in Schedule 1.

Schedule 1 Amendment to the National Electricity Rules

(Clause 3)

[1] Clause 3.8.10 Network constraints

Omit clause 3.8.10(g), and substitute "[Deleted]"

[2] Clause 3.9.4 Market Price Cap

After clause 3.9.4(b), insert the following note:

Note

The current value of the *market price cap* is set out in a schedule of reliability settings published on the AEMC's website www.aemc.gov.au

[3] Clause 3.14.1 Cumulative Price Threshold and Administered Price Cap

After clause 3.14.1(c), insert the following note:

Note

The current value of the *cumulative price threshold* is set out in a schedule of reliability settings published on the AEMC's website www.aemc.gov.au

[4] Clause 3.15.15A Use of estimated settlement amounts by AEMO

In clauses 3.15.15A(b) and 3.15.15A(b)(2), omit "*relevant data*" and substitute "relevant data".

[5] Clause 3.18.2 Auctions and eligible persons

In clause 3.18.2(g)(6), omit "section 761G (7) of the Corporations Act 2001 (Cth)" and substitute "section 761GA of the Corporations Act 2001 (Cth)".

[6] Clause 4.11.2 Operational control and indication communication facilities

In clause 4.11.2(b), omit "AEMO co-ordinating centre" and substitute "AEMO *co-ordinating centre*".

[7] Clause S5.1.6 Voltage harmonic or voltage notching distortion

In clause S5.1.6, omit "connection" and substitute "*connection*".

**[8] Schedule 5.9 Demand side engagement document
(clause 5.13.1(h))**

In clause S5.9(m), omit "link" and substitute "hyperlink".

[9] Clause 5A.A.1 Definitions

In the definition of "connection policy", omit "Chapter 6, Part E" and substitute "Chapter 6, Part DA".

**[10] Clause 6.21.3 Treatment of past prepayments and
capital contributions**

In clause 6.21.3(b), omit "clause 6.22.2(a)" and substitute "paragraph (a)".

[11] Clause 7.11.2 Metering Data Services

After clause 7.11.2(a), insert the following note:

Note

This clause is classified as a civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

[12] Rule 8.3 [Deleted]

After rule 8.3, omit the heading "Rule 8.3 [Deleted]".

[13] Clause 8.6.2 Exceptions

In clause 8.6.2(k), after ";" insert "and".

[14] Clause 8.6.2 Exceptions

In clause 8.6.2(l), omit ";" and substitute ".".

[15] Clause 9.12.3 Power Traders

In clause 9.12.3(a), omit "and must be registered with *AEMO* as)" and substitute "registered with *AEMO* as"

**[16] Clause 9.29.5 Distribution Network Pricing – South
Australia**

In clause 9.29.5(d), omit "then" and substitute "than".

[17] Clause 9.48.4A Ring fencing

In clause 9.48.4A(2), omit the second ".".

[18] Chapter 10 Glossary

In Chapter 10, omit the following definitions:

ADJR Act

The Administrative Decisions (Judicial Review) Act 1977 (Cth).

COAG

Council of Australian Governments.

connection alteration charge

Has (in the context of Chapter 5A) the meaning given in clause 5A.A.1.

derogation

Has the meaning given in the *National Electricity Law*.

energy packets

The value of *energy data* which is accumulated for a period of 30 minutes and stored as a separate data record.

excess generation

Aggregate *self dispatch level* of *self-committed generation* which is in excess of the quantity needed to meet the expected *power system demand* and *reserve* requirements.

excess generation period

A period made up of one or more *dispatch intervals* where the sum of the aggregate of *generating unit self dispatch levels* and the required *regulating capability* (which forms part of the *contingency capacity reserves standard*) exceeds the forecast *load* or actual *load* during those *dispatch intervals*.

general purpose

The term applied by the National Measurement Institute to refer to the classification of a meter.

governor system

The automatic *control system* which regulates the speed of the power turbine of a *generating unit* through the control of the rate of entry into the *generating unit* of the primary *energy* input (for example, steam, gas or water).

load class

A grouping of customers with like *load* characteristics.

market ancillary services commencement date

29 September 2001.

maximum enablement level

The maximum *energy* output (MW) at which the relevant *ancillary service* can be supplied.

maximum lower angle

The maximum angle at the lower end of the relevant *ancillary service* profile.

maximum upper angle

The maximum angle at the upper end of the relevant *ancillary service* profile.

minimum enablement level

The minimum *energy* output (MW) at which the relevant *ancillary service* becomes available.

National Electricity Code

Has the same meaning as in the *National Electricity Law*.

[19] Chapter 10 Glossary

In Chapter 10, substitute the following definition:

Retail Market Procedures

Procedures made under these *Rules* for or in *connection* with the sale and *supply* of electricity to *retail customers* or the operation of *retail electricity markets* including:

- (a) *B2B procedures*; and
- (b) the *Market Settlement and Transfer Solution Procedures*; and
- (c) the *metrology procedures*; and
- (d) other procedures dealing with, or incidental to, the *retail* sale or *supply* of electricity or related services.

[20] Clause 11.2.1 Transitional provision for acquisition of non-market ancillary services

In clause 11.2.1(b)(3), omit "clause 8.8.1(a)(1A)" and substitute "8.8.1(a)(1a)".
