



Draft National Electricity Amendment (Aggregation of Ancillary Services Loads) Rule 2010

under the National Electricity Law as applied by:

- (a) the National Electricity (South Australia) Act 1996;
- (b) the Electricity (National Scheme) Act 1997 of the Australian Capital Territory;
- (c) the Electricity - National Scheme (Queensland) Act 1997 of Queensland;
- (d) the Electricity - National Scheme (Tasmania) Act 1999 of Tasmania;
- (e) the National Electricity (New South Wales) Act 1997 of New South Wales;
- (f) the National Electricity (Victoria) Act 2005 of Victoria; and
- (g) the Australian Energy Market Act 2004 of the Commonwealth.

The Australian Energy Market Commission makes the following Rule under the National Electricity Law.

John Pierce
Chairman
Australian Energy Market Commission

Draft National Electricity Amendment (Aggregation of Ancillary Services Loads) Rule 2010

1 Title of Rule

This Rule is the *Draft National Electricity Amendment (Aggregation of Ancillary Services Loads) Rule 2010*.

2 Commencement

This Rule commences operation on [COMMENCEMENT_DATE].

3 Amendment of the National Electricity Rules

The National Electricity Rules are amended as set out in Schedule 1.

Schedule 1 Amendments of the National Electricity Rules

(Clause 3)

[1] Clause 3.8.3 Bid and offer aggregation guidelines

After clause 3.8.3(a), insert:

- (a) *Market customers* who wish to aggregate their *market loads* as *ancillary service loads* for the purpose of *central dispatch* must apply to the *AEMO* to do so.

[2] Clause 3.8.3 Bid and offer aggregation guidelines

After clause 3.8.3(b), insert:

- (a) *AEMO* must approve applications for aggregation made under paragraph (a1) if the following conditions are fulfilled:
 - (1) aggregated *ancillary services loads* must be *connected* within a single *region* and be operated by a single *Market Customer*;
 - (2) *power system security* must not be materially affected by the proposed aggregation; and
 - (3) *control systems* must satisfy the requirements of clause 2.3.5(e)(2) after aggregating.

[3] Clause 3.8.3 Bid and offer aggregation guidelines

Omit clause 3.8.3(d) and substitute:

- (a) Subject to paragraph (f), for the purposes of Chapter 3 (except rule 3.7B) and rule 4.9, a reference to a *generating unit*, *scheduled load*, *scheduled network service* and *ancillary services load* is only taken as a reference to aggregated *generating units*, aggregated *scheduled network services*, aggregated *scheduled loads* and aggregated *ancillary services loads* aggregated in accordance with this clause 3.8.3.

[4] Clause 3.8.3 Bid and offer aggregation guidelines

In clause 3.8.3(h), omit "and *scheduled loads*" and substitute ", *scheduled loads* and *ancillary services loads*".

[5] Clause 3.8.3 Bid and offer aggregation guidelines

After clause 3.8.3(i), insert:

- (a) For the avoidance of doubt, *market loads* which are classified as an *ancillary service load* under clause 2.3.1(f) and approved as a single *ancillary service load* under clause 2.3.5(f), are not aggregated *ancillary services loads* for the purposes of Chapter 3 and rule 4.9.
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