

Part 9 Price and revenue regulation

Division 1 Preliminary

69 Interpretation

In this Part:

capital base, in relation to a pipeline, means the capital value to be attributed, in accordance with this Part, to pipeline assets.

capital expenditure means costs and expenditure of a capital nature incurred to provide, or in providing, pipeline services.

conforming capital expenditure means capital expenditure that complies with the new capital expenditure criteria.

depreciation means depreciation of the capital base.

new capital expenditure criteria mean the criteria stated in rule 79.

non-conforming capital expenditure means capital expenditure that does not comply with the new capital expenditure criteria.

operating expenditure means operating, maintenance and other costs and expenditure of a non-capital nature incurred in providing pipeline services and includes expenditure incurred in increasing long-term demand for pipeline services and otherwise developing the market for pipeline services.

pipeline assets, in relation to a pipeline, means capital assets that constitute the pipeline or are otherwise used by the service provider to provide services.

tariff class means customers for one or more reference services who constitute a tariff class under a full access arrangement.

70 Application of this Part

This Part applies only in respect of a full access arrangement (or a *full access arrangement proposal*).

71 Assessment of compliance

- (1) In determining whether capital or operating expenditure is efficient and complies with other criteria prescribed by these rules, the AER may, without embarking on a detailed investigation, infer compliance from the operation of an incentive mechanism or on any other basis the AER considers appropriate.
- (2) The AER must, however, consider, and give appropriate weight to, submissions and comments received when the question whether a relevant *access arrangement proposal* should be approved is submitted for public consultation.

Division 2 Access arrangement information relevant to price and revenue regulation

72 Specific requirements for access arrangement information relevant to price and revenue regulation

- (1) The *access arrangement information* for a *full access arrangement proposal* (other than an *access arrangement variation proposal*) must include the following:
 - (a) if the *access arrangement period* commences at the end of an earlier *access arrangement period*:
 - (i) capital expenditure (by asset class) over the earlier *access arrangement period*; and
 - (ii) operating expenditure (by category) over the earlier *access arrangement period*; and
 - (iii) usage of the pipeline over the earlier *access arrangement period* showing:
 - (A) for a distribution pipeline, minimum, maximum and average demand and, for a transmission pipeline, minimum, maximum and average demand for each *receipt or delivery point*; and
 - (B) for a distribution pipeline, customer numbers in total and by tariff class and, for a transmission pipeline, user numbers for each *receipt or delivery point*;
 - (b) how the capital base is arrived at and, if the *access arrangement period* commences at the end of an earlier *access arrangement period*, a demonstration of how the capital base increased or diminished over the previous *access arrangement period*;
 - (c) the projected capital base over the *access arrangement period*, including:
 - (i) a forecast of conforming capital expenditure for the period and the basis for the forecast; and
 - (ii) a forecast of depreciation for the period including a demonstration of how the forecast is derived on the basis of the proposed depreciation method;
 - (d) to the extent it is practicable to forecast pipeline capacity and utilisation of pipeline capacity over the *access arrangement period*, a forecast of pipeline capacity and utilisation of pipeline capacity over that period and the basis on which the forecast has been derived;
 - (e) a forecast of operating expenditure over the *access arrangement period* and the basis on which the forecast has been derived;

- (f) the key performance indicators to be used by the service provider to support expenditure to be incurred over the *access arrangement period*;
 - (g) the proposed return on equity, return on debt and *allowed rate of return*, for each regulatory year of the *access arrangement period*, in accordance with rule 87, including any departure from the methodologies set out in the *rate of return guidelines* and the reasons for that departure;
 - (ga) the proposed formula (if any) that is to be applied in accordance with rule 87(12);
 - (h) the estimated cost of corporate income tax calculated in accordance with rule 87A, including the proposed value of imputation credits referred to in that rule;
 - (i) if an incentive mechanism operated for the previous *access arrangement period*—the proposed carry-over of increments for efficiency gains or decrements for efficiency losses in the previous *access arrangement period* and a demonstration of how allowance is to be made for any such increments or decrements;
 - (j) the proposed approach to the setting of tariffs including:
 - (i) the suggested basis of reference tariffs, including the method used to allocate costs and a demonstration of the relationship between costs and tariffs; and
 - (ii) a description of any pricing principles employed but not otherwise disclosed under this rule;
 - (k) the service provider's rationale for any proposed *reference tariff variation mechanism*;
 - (l) the service provider's rationale for any proposed incentive mechanism;
 - (m) the total revenue to be derived from pipeline services for each regulatory year of the *access arrangement period*.
- (2) The *access arrangement information* for an *access arrangement variation proposal* related to a full access arrangement must include so much of the above information as is relevant to the proposal.

73 Basis on which financial information is to be provided

- (1) Financial information must be provided on:
 - (a) a nominal basis; or
 - (b) a real basis; or
 - (c) some other recognised basis for dealing with the effects of inflation.

- (2) The basis on which financial information is provided must be stated in the *access arrangement information*.
- (3) All financial information must be provided, and all calculations made, consistently on the same basis.

74 Forecasts and estimates

- (1) Information in the nature of a forecast or estimate must be supported by a statement of the basis of the forecast or estimate.
- (2) A forecast or estimate:
 - (a) must be arrived at on a reasonable basis; and
 - (b) must represent the best forecast or estimate possible in the circumstances.

75 Inferred or derivative information

Information in the nature of an extrapolation or inference must be supported by the primary information on which the extrapolation or inference is based.

Division 3 Building block approach

76 Total revenue

Total revenue is to be determined for each regulatory year of the *access arrangement period* using the building block approach in which the building blocks are:

- (a) a return on the projected capital base for the year (See Divisions 4 and 5); and
- (b) depreciation on the projected capital base for the year (See Division 6); and
- (c) the estimated cost of corporate income tax for the year (See Division 5A); and
- (d) increments or decrements for the year resulting from the operation of an incentive mechanism to encourage gains in efficiency (See Division 9); and
- (e) a forecast of operating expenditure for the year (See Division 7).

Division 4 The Capital base

77 Opening capital base

- (1) When a pipeline first becomes a covered pipeline, or the opening capital base for a pipeline is first calculated, the opening capital base is to be as follows:

- (a) if the pipeline was commissioned before the commencement of these rules, the opening capital base is to be determined by reference to the relevant provisions of the Gas Code;
- (b) if the pipeline was commissioned after the commencement of these rules, the opening capital base is to be:
 - (i) the cost of construction of the pipeline and pipeline assets incurred before commissioning of the pipeline (including the cost of acquiring easements and other interests in land necessary for the establishment and operation of the pipeline);plus:
 - (ii) the amount of capital expenditure since the commissioning of the pipeline;less:
 - (iii) depreciation; and
 - (iv) the value of pipeline assets disposed of since the commissioning of the pipeline.
- (2) If an *access arrangement period* follows immediately on the conclusion of a preceding *access arrangement period*, the opening capital base for the later *access arrangement period* is to be:
 - (a) the opening capital base as at the commencement of the earlier *access arrangement period* adjusted for any difference between estimated and actual capital expenditure included in that opening capital base. This adjustment must also remove any benefit or penalty associated with any difference between the estimated and actual capital expenditure;plus:
 - (b) conforming capital expenditure made, or to be made, during the earlier *access arrangement period*;plus:
 - (c) any amounts to be added to the capital base under rule 82, 84 or 86;less:
 - (d) depreciation over the earlier *access arrangement period* (to be calculated in accordance with any relevant provisions of the access arrangement governing the calculation of depreciation for the purpose of establishing the opening capital base); and

Note:

See rule 90.

- (e) redundant assets identified during the course of the earlier *access arrangement period*; and
 - (f) the value of pipeline assets disposed of during the earlier *access arrangement period*.
- (3) If a period intervenes between *access arrangement periods* during which the pipeline is not subject to a full access arrangement, the opening capital base for the later *access arrangement period* is to be:
- (a) the opening capital base determined in accordance with these rules for a notional access arrangement taking effect at the end of the *access arrangement period* for the last full access arrangement (the **relevant date**);
- plus:
- (b) the amount of capital expenditure since the relevant date;
- less:
- (c) depreciation since the relevant date; and
 - (d) the value of pipeline assets disposed of since the relevant date.

78 Projected capital base

The projected capital base for a particular period is:

- (a) the opening capital base;
- plus:
- (b) forecast conforming capital expenditure for the period;
- less:
- (c) forecast depreciation for the period; and
 - (d) the forecast value of pipeline assets to be disposed of in the course of the period.

79 New capital expenditure criteria

- (1) Conforming capital expenditure is capital expenditure that conforms with the following criteria:
 - (a) the capital expenditure must be such as would be incurred by a prudent service provider acting efficiently, in accordance with accepted good industry practice, to achieve the lowest sustainable cost of providing services;
 - (b) the capital expenditure must be justifiable on a ground stated in subrule (2).

- (2) Capital expenditure is justifiable if:
 - (a) the overall economic value of the expenditure is positive; or
 - (b) the present value of the expected incremental revenue to be generated as a result of the expenditure exceeds the present value of the capital expenditure; or
 - (c) the capital expenditure is necessary:
 - (i) to maintain and improve the safety of services; or
 - (ii) to maintain the integrity of services; or
 - (iii) to comply with a regulatory obligation or requirement; or
 - (iv) to maintain the service provider's capacity to meet levels of demand for services existing at the time the capital expenditure is incurred (as distinct from projected demand that is dependent on an expansion of pipeline capacity); or
 - (d) the capital expenditure is an aggregate amount divisible into 2 parts, one referable to incremental services and the other referable to a purpose referred to in paragraph (c), and the former is justifiable under paragraph (b) and the latter under paragraph (c).
- (3) In deciding whether the overall economic value of capital expenditure is positive, consideration is to be given only to economic value directly accruing to the service provider, gas producers, users and end users.
- (4) In determining the present value of expected incremental revenue:
 - (a) a tariff will be assumed for incremental services based on (or extrapolated from) prevailing reference tariffs or an estimate of the reference tariffs that would have been set for comparable services if those services had been reference services; and
 - (b) incremental revenue will be taken to be the gross revenue to be derived from the incremental services less incremental operating expenditure for the incremental services; and
 - (c) a discount rate is to be used equal to the rate of return implicit in the reference tariff.
- (5) If capital expenditure made during an *access arrangement period* conforms, in part, with the criteria laid down in this rule, the capital expenditure is, to that extent, to be regarded as conforming capital expenditure.
- (6) The AER's discretion under this rule is limited.

Note:

See rule 40(2).

80 AER's power to make advance determination with regard to future capital expenditure

- (1) The AER may, on application by a service provider, make a determination to the effect that, if capital expenditure is made in accordance with proposals made by the service provider and specified in the determination, the expenditure will meet the new capital expenditure criteria.
- (2) The AER may (but is not required to) engage in public consultation before making a determination under subrule (1).
- (3) A determination under subrule (1) is binding on the AER but a *decision* not to make such a determination creates no presumption that future expenditure will not meet the relevant criteria.

81 Non-conforming capital expenditure

A service provider may make, during an *access arrangement period*, capital expenditure that is, in whole or in part, non-conforming capital expenditure.

82 Capital contributions by users to new capital expenditure

- (1) A user may make a capital contribution towards a service provider's capital expenditure.
- (2) Capital expenditure to which a user has contributed may, with the AER's approval, be rolled into the capital base for a pipeline but, subject to subrule (3), not to the extent of any such capital contribution.
- (3) The AER may approve the rolling of capital expenditure (including a capital contribution made by a user, or part of such a capital contribution) into the capital base for a pipeline on condition that the access arrangement contain a mechanism to prevent the service provider from benefiting, through increased revenue, from the user's contribution to the capital base.

83 Surcharges

- (1) When the service provider makes non-conforming capital expenditure, it may notify the AER that it proposes to recover the amount, or part of the amount, of the expenditure by means of a surcharge.

Note:

A surcharge may be proposed even where the non-conforming capital expenditure has been funded in whole or part by a user.

- (2) A surcharge is a charge, approved by the AER, in addition to a reference tariff (or other tariff):
 - (a) to be levied on users of incremental services; and
 - (b) designed to recover non-conforming capital expenditure or a specified portion of non-conforming capital expenditure.
- (3) To the extent that non-conforming capital expenditure is, or is to be, recovered by means of the surcharge, it can never be rolled into the capital base.
- (4) The AER must not approve a surcharge unless satisfied that the amount to be recovered from the surcharge does not exceed (in present value terms) the amount of the non-conforming capital expenditure that would be incurred by a prudent service provider acting efficiently, in accordance with accepted good industry practice, to achieve the lowest sustainable cost of providing services.
- (5) The AER may (but is not required to) engage in public consultation before approving a surcharge.
- (6) The AER's approval of a surcharge is binding on an arbitrator in an access dispute.

84 Speculative capital expenditure account

- (1) A full access arrangement may provide that the amount of non-conforming capital expenditure, to the extent that it is not to be recovered through a surcharge on users or a capital contribution, is to be added to a notional fund (the **speculative capital expenditure account**).
- (2) The balance of the speculative capital expenditure account increases annually at a rate, determined at the AER's discretion, which may, but need not, be the rate of return implicit in a reference tariff.
- (3) If at any time the type or volume of services changes so that capital expenditure that did not, when made, comply with the new capital expenditure criteria becomes compliant, the relevant portion of the speculative capital expenditure account (including the return referable to that portion of the account) is to be withdrawn from the account and rolled into the capital base as at the commencement of the next *access arrangement period*.

85 Capital redundancy

- (1) A full access arrangement may include (and the AER may require it to include) a mechanism to ensure that assets that cease to contribute in any way to the delivery of pipeline services (redundant assets) are removed from the capital base.
- (2) A reduction of the capital base in accordance with such a mechanism may only take effect from the commencement of the first *access arrangement period* to

follow the inclusion of the mechanism in the access arrangement or the commencement of a later *access arrangement period*.

- (3) An applicable access arrangement may include a mechanism for sharing costs associated with a decline in demand for pipeline services between the service provider and users.
- (4) Before requiring or approving a mechanism under this rule, the AER must take into account the uncertainty such a mechanism would cause and the effect the uncertainty would have on the service provider, users and prospective users.

86 Re-use of redundant assets

- (1) Subject to the new capital expenditure criteria, if, after the reduction of the capital base by the value of assets identified as redundant, the assets later contribute to the delivery of pipeline services, the assets may be treated as new capital expenditure of an amount calculated by taking their value as at the time of their removal from the capital base and increasing it annually at the rate of return implicit in the reference tariff.
- (2) To the extent the new capital expenditure criteria allow, the amount arrived at under subrule (1) will be returned to the capital base in accordance with those criteria.

Division 5 Rate of return

87 Rate of return

- (1) Subject to rule 82(3), the return on the projected capital base for each regulatory year of the *access arrangement period* is to be calculated by applying a rate of return that is determined in accordance with this rule 87 (the *allowed rate of return*).
- (2) The *allowed rate of return* is to be determined such that it achieves the *allowed rate of return objective*.
- (3) The *allowed rate of return objective* is that the rate of return for a service provider is to be commensurate with the efficient financing costs of a benchmark efficient entity with a similar degree of risk as that which applies to the service provider in respect of the provision of reference services (the *allowed rate of return objective*).
- (4) Subject to subrule (2), the *allowed rate of return* for a regulatory year is to be:
 - (a) a weighted average of the return on equity for the *access arrangement period* in which that regulatory year occurs (as estimated under subrule (6)) and the return on debt for that regulatory year (as estimated under subrule (8)); and

- (b) determined on a nominal vanilla basis that is consistent with the estimate of the value of imputation credits referred to in rule 87A.
- (5) In determining the *allowed rate of return*, regard must be had to:
 - (a) relevant estimation methods, financial models, market data and other evidence;
 - (b) the desirability of using an approach that leads to the consistent application of any estimates of financial parameters that are relevant to the estimates of, and that are common to, the return on equity and the return on debt; and
 - (c) any interrelationships between estimates of financial parameters that are relevant to the estimates of the return on equity and the return on debt.

Return on equity

- (6) The return on equity for an *access arrangement period* is to be estimated such that it contributes to the achievement of the *allowed rate of return objective*.
- (7) In estimating the return on equity under subrule (6), regard must be had to the prevailing conditions in the market for equity funds.

Return on debt

- (8) The return on debt for a regulatory year is to be estimated such that it contributes to the achievement of the *allowed rate of return objective*.
- (9) The return on debt may be estimated using a methodology which results in either:
 - (a) the return on debt for each regulatory year in the *access arrangement period* being the same; or
 - (b) the return on debt (and consequently the *allowed rate of return*) being, or potentially being, different for different regulatory years in the *access arrangement period*.
- (10) Subject to subrule (8), the methodology adopted to estimate the return on debt may, without limitation, be designed to result in the return on debt reflecting:
 - (a) the return that would be required by debt investors in a benchmark efficient entity if it raised debt at the time or shortly before the time when the AER's *decision* on the access arrangement for that *access arrangement period* is made;
 - (b) the average return that would have been required by debt investors in a benchmark efficient entity if it raised debt over an historical period

prior to the commencement of a regulatory year in the *access arrangement period*; or

- (c) some combination of the returns referred to in subrules (a) and (b).
- (11) In estimating the return on debt under subrule (8), regard must be had to the following factors:
- (a) the desirability of minimising any difference between the return on debt and the return on debt of a benchmark efficient entity referred to in the *allowed rate of return objective*;
 - (b) the interrelationship between the return on equity and the return on debt;
 - (c) the incentives that the return on debt may provide in relation to capital expenditure over the *access arrangement period*, including as to the timing of any capital expenditure; and
 - (d) any impacts (including in relation to the costs of servicing debt across *access arrangement periods*) on a benchmark efficient entity referred to in the *allowed rate of return objective* that could arise as a result of changing the methodology that is used to estimate the return on debt from one *access arrangement period* to the next.
- (12) If the return on debt is to be estimated using a methodology of the type referred to in subrule (9)(b) then a resulting change to the service provider's total revenue must be effected through the automatic application of a formula that is specified in the *decision* on the access arrangement for that *access arrangement period*.

Rate of return guidelines

- (13) The AER must, in accordance with the *rate of return consultative procedure*, make and publish guidelines (the *rate of return guidelines*).
- (14) The *rate of return guidelines* must set out:
- (a) the methodologies that the AER proposes to use in estimating the *allowed rate of return*, including how those methodologies are proposed to result in the determination of a return on equity and a return on debt in a way that is consistent with the *allowed rate of return objective*; and
 - (b) the estimation methods, financial models, market data and other evidence the AER proposes to take into account in estimating the return on equity, the return on debt and the value of imputation credits referred to in rule 87A.
- (15) There must be *rate of return guidelines* in force at all times after the date on which the AER first publishes the *rate of return guidelines* under these rules.

- (16) The AER must, in accordance with the *rate of return consultative procedure*, review the *rate of return guidelines*:
 - (a) at intervals not exceeding three years, with the first interval starting from the date that the first *rate of return guidelines* are published under these rules; and
 - (b) at the same time as it reviews the Rate of Return Guidelines under clauses 6.5.2 and 6A.6.2 of the National Electricity Rules.
- (17) The AER may, from time to time and in accordance with the *rate of return consultative procedure*, amend or replace the *rate of return guidelines*.
- (18) The *rate of return guidelines* are not mandatory (and so do not bind the AER or anyone else) but, if the AER makes a *decision* in relation to the rate of return (including in an access arrangement draft *decision* or an access arrangement final *decision*) that is not in accordance with them, the AER must state, in its reasons for the *decision*, the reasons for departing from the guidelines.
- (19) If the *rate of return guidelines* indicate that there may be a change of regulatory approach by the *decision* maker in future *decisions*, the guidelines should also (if practicable) indicate how transitional issues are to be dealt with.

Division 5A

87A Estimated cost of corporate income tax

- (1) The estimated cost of corporate income tax of a service provider for each regulatory year of an *access arrangement period* (ETC_t) is to be estimated in accordance with the following formula:

$$ETC_t = (ETI_t \times r_t) (1 - \gamma)$$

Where

ETI_t is an estimate of the taxable income for that regulatory year that would be earned by a benchmark efficient entity as a result of the provision of reference services if such an entity, rather than the service provider, operated the business of the service provider;

r_t is the expected statutory income tax rate for that regulatory year as determined by the AER; and

γ is the value of imputation credits.

Division 6 Depreciation

88 Depreciation schedule

- (1) The depreciation schedule sets out the basis on which the pipeline assets constituting the capital base are to be depreciated for the purpose of determining a reference tariff.
- (2) The depreciation schedule may consist of a number of separate schedules, each relating to a particular asset or class of assets.

89 Depreciation criteria

- (1) The depreciation schedule should be designed:
 - (a) so that reference tariffs will vary, over time, in a way that promotes efficient growth in the market for reference services; and
 - (b) so that each asset or group of assets is depreciated over the economic life of that asset or group of assets; and
 - (c) so as to allow, as far as reasonably practicable, for adjustment reflecting changes in the expected economic life of a particular asset, or a particular group of assets; and
 - (d) so that (subject to the rules about capital redundancy), an asset is depreciated only once (ie that the amount by which the asset is depreciated over its economic life does not exceed the value of the asset at the time of its inclusion in the capital base (adjusted, if the accounting method approved by the AER permits, for inflation)); and
 - (e) so as to allow for the service provider's reasonable needs for cash flow to meet financing, non-capital and other costs.
- (2) Compliance with subrule (1)(a) may involve deferral of a substantial proportion of the depreciation, particularly where:
 - (a) the present market for pipeline services is relatively immature; and
 - (b) the reference tariffs have been calculated on the assumption of significant market growth; and
 - (c) the pipeline has been designed and constructed so as to accommodate future growth in demand.

- (3) The AER's discretion under this rule is limited.

Note:

See rule 40(2).

90 Calculation of depreciation for rolling forward capital base from one access arrangement period to the next

- (1) A full access arrangement must contain provisions governing the calculation of depreciation for establishing the opening capital base for the next *access arrangement period* after the one to which the access arrangement currently relates.
- (2) The provisions must resolve whether depreciation of the capital base is to be based on forecast or actual capital expenditure.

Division 7 Operating expenditure

91 Criteria governing operating expenditure

- (1) Operating expenditure must be such as would be incurred by a prudent service provider acting efficiently, in accordance with accepted good industry practice, to achieve the lowest sustainable cost of delivering pipeline services.
- (2) The AER's discretion under this rule is limited.

Note:

See rule 40(2).

Division 8 Tariffs

92 Revenue equalisation

- (1) A full access arrangement must include a mechanism (a *reference tariff variation mechanism*) for variation of a reference tariff over the course of an *access arrangement period*.
- (2) The *reference tariff variation mechanism* must be designed to equalise (in terms of present values):
 - (a) forecast revenue from reference services over the *access arrangement period*; and
 - (b) the portion of total revenue allocated to reference services for the *access arrangement period*.
- (3) However, if there is an interval (the **interval of delay**) between a revision commencement date stated in a full access arrangement and the date on which revisions to the access arrangement actually commence:
 - (a) reference tariffs, as in force at the end of the previous *access arrangement period*, continue without variation for the interval of delay; but

- (b) the operation of this subrule may be taken into account in fixing reference tariffs for the new *access arrangement period*.

93 Allocation of total revenue and costs

- (1) Total revenue is to be allocated between reference and other services in the ratio in which costs are allocated between reference and other services.
- (2) Costs are to be allocated between reference and other services as follows:
 - (a) costs directly attributable to reference services are to be allocated to those services; and
 - (b) costs directly attributable to pipeline services that are not reference services are to be allocated to those services; and
 - (c) other costs are to be allocated between reference and other services on a basis (which must be consistent with the revenue and pricing principles) determined or approved by the AER.
- (3) The AER may, however, permit the allocation of the costs of rebateable services, in whole or part, to reference services if:
 - (a) the AER is satisfied that the service provider will apply an appropriate portion of the revenue generated from the sale of rebateable services to provide price rebates (or refunds) to the users of reference services; and
 - (b) any other conditions determined by the AER are satisfied.
- (4) A pipeline service is a **rebateable service** if:
 - (a) the service is not a reference service; and
 - (b) substantial uncertainty exists concerning the extent of the demand for the service or of the revenue to be generated from the service; and
 - (c) the market for the service is substantially different from the market for any reference service.

94 Tariffs – distribution pipelines

- (1) For the purpose of determining reference tariffs, customers for reference services provided by means of a distribution pipeline must be divided into tariff classes.
- (2) A tariff class must be constituted with regard to:
 - (a) the need to group customers for reference services together on an economically efficient basis; and
 - (b) the need to avoid unnecessary transaction costs.

- (3) For each tariff class, the revenue expected to be recovered should lie on or between:
 - (a) an upper bound representing the stand alone cost of providing the reference service to customers who belong to that class; and
 - (b) a lower bound representing the avoidable cost of not providing the reference service to those customers.
- (4) A tariff, and if it consists of 2 or more charging parameters, each charging parameter for a tariff class:
 - (a) must take into account the long run marginal cost for the reference service or, in the case of a charging parameter, for the element of the service to which the charging parameter relates;
 - (b) must be determined having regard to:
 - (i) transaction costs associated with the tariff or each charging parameter; and
 - (ii) whether customers belonging to the relevant tariff class are able or likely to respond to price signals.
- (5) If, however, as a result of the operation of subrule (4), the service provider may not recover the expected revenue, the tariffs must be adjusted to ensure recovery of expected revenue with minimum distortion to efficient patterns of consumption.
- (6) The AER's discretion under this rule is limited.

95 Tariffs – transmission pipelines

- (1) A tariff for a reference service provided by means of a transmission pipeline must be designed:
 - (a) to generate from the provision of each reference service the portion of total revenue referable to that reference service; and
 - (b) as far as is practicable consistently with paragraph (a), to generate from the user, or the class of users, to which the reference service is provided, the portion of total revenue referable to providing the reference service to the particular user or class of users.
- (2) The portion of total revenue referable to a particular reference service is determined as follows:
 - (a) costs directly attributable to each reference service are to be allocated to that service; and

- (b) other costs attributable to reference services are to be allocated between them on a basis (which must be consistent with the revenue and pricing principles) determined or approved by the AER.
- (3) The portion of total revenue referable to providing a reference service to a particular user or class of users is determined as follows:
 - (a) costs directly attributable to supplying the user or class of users are to be allocated to the relevant user or class; and
 - (b) other costs are to be allocated between the user or class of users and other users or classes of users on a basis (which must be consistent with the revenue and pricing principles) determined or approved by the AER.
- (4) The AER's discretion under this rule is limited.

Note:

See rule 40(2).

96 Prudent discounts

- (1) Despite the other provisions of this Division, the AER may, on application by a service provider, approve a discount for a particular user or prospective user or a particular class of users or prospective users.
- (2) The AER may only approve a discount under this rule if satisfied that:
 - (a) the discount is necessary to:
 - (i) respond to competition from other providers of pipeline services or other sources of energy; or
 - (ii) maintain efficient use of the pipeline; and
 - (b) the provision of the discount is likely to lead to reference or equivalent tariffs lower than they would otherwise have been.

Note:

Even though a user's incremental load is retained at a discounted price, overall tariffs may be lower because of the user's contribution to fixed costs.

- (3) If the AER approves a discount under this rule, the AER may also approve allocation of the cost, or part of the cost, of providing the discount to the costs of providing a reference or other service in one or more future *access arrangement periods*.
- (4) In this rule:

equivalent tariff means the tariff that is likely to have been set for a service that is not a reference service if the service had been a reference service.

97 Mechanics of reference tariff variation

- (1) A *reference tariff variation mechanism* may provide for variation of a reference tariff:
 - (a) in accordance with a schedule of fixed tariffs; or
 - (b) in accordance with a formula set out in the access arrangement; or
 - (c) as a result of a cost pass through for a defined event (such as a cost pass through for a particular tax); or
 - (d) by the combined operation of 2 or more of the above.
- (2) A formula for variation of a reference tariff may (for example) provide for:
 - (a) variable caps on the revenue to be derived from a particular combination of reference services; or
 - (b) tariff basket price control; or
 - (c) revenue yield control; or
 - (d) a combination of all or any of the above.
- (3) In deciding whether a particular *reference tariff variation mechanism* is appropriate to a particular access arrangement, the AER must have regard to:
 - (a) the need for efficient tariff structures; and
 - (b) the possible effects of the *reference tariff variation mechanism* on administrative costs of the AER, the service provider, and users or potential users; and
 - (c) the regulatory arrangements (if any) applicable to the relevant reference services before the commencement of the proposed *reference tariff variation mechanism*; and
 - (d) the desirability of consistency between regulatory arrangements for similar services (both within and beyond the relevant jurisdiction); and
 - (e) any other relevant factor.
- (4) A *reference tariff variation mechanism* must give the AER adequate oversight or powers of approval over variation of the reference tariff.
- (5) Except as provided by a *reference tariff variation mechanism*, a reference tariff is not to vary during the course of an *access arrangement period*.

Division 9 Incentive mechanisms

98 Incentive mechanism

- (1) A full access arrangement may include (and the AER may require it to include) one or more incentive mechanisms to encourage efficiency in the provision of services by the service provider.
- (2) An incentive mechanism may provide for carrying over increments for efficiency gains and decrements for losses of efficiency from one *access arrangement period* to the next.
- (3) An incentive mechanism must be consistent with the revenue and pricing principles.

Division 10 Fixed principles

99 Fixed principles

- (1) A full access arrangement may include a principle declared in the access arrangement to be fixed for a stated period.
- (2) A principle may be fixed for a period extending over 2 or more *access arrangement periods*.
- (3) A fixed principle approved before the commencement of these rules, or approved by the AER under these rules, is binding on the AER and the service provider for the period for which the principle is fixed.
- (4) However:
 - (a) the AER may vary or revoke a fixed principle at any time with the service provider's consent; and
 - (b) if a rule is inconsistent with a fixed principle, the rule operates to the exclusion of the fixed principle.