

## H Glossary

AC	alternating current
ACCC	Australian Competition and Consumer Commission
ACF	alternative constraint formulation
AEMC	Australian Energy Market Commission
AER	Australian Energy Regulator
AGC	Automatic Generation Control
ANTS	Annual National Transmission Statement
APR	Annual Planning Report
CBR	constraint based residue
CCGT	combined cycle gas turbine
CIR	Constraint Information Resource
CM Regime	Congestion Management Regime
CMR	Congestion Management Review
CMV	Cumulative Marginal Value
COAG	Council of Australian Governments
Commission	see AEMC
CPI	Consumer Price Index
CRA	Charles River Associates
CRNP	cost reflective network pricing
CRR	Comprehensive Reliability Review
CSC	Constraint Support Contract
CSP	Constraint Support Pricing
DC	direct current
DPR	direct physical representation
DSM	demand side management

DSP	demand side participation
EHV	extra high voltage
ERA	Economic Regulation Authority of Western Australia
ERAA	Energy Retailers Association of Australia
ERIG	Energy Reform Implementation Group
ETC	Electricity Transmission Code of South Australia
ETNOF	Electricity Transmission Network Owners Forum (now known as “Grid Australia”)
ETS	Emissions Trading Scheme
EUAA	Energy Users Association of Australia
FCAS	frequency control ancillary service
FTR	financial transmission right
GNP	generator nodal pricing
IES	Intelligent Energy Systems
IRSR	inter-regional settlement residue
kV	kilo volt
LHS	left hand side
LNG	liquid natural gas
LRMC	long run marginal cost
LRPP	Last Resort Planning Power
MAR	maximum allowable revenue
MCC	marginal cost of constraints
MCE	Ministerial Council on Energy
MEU	Major Energy Users
MMS	Market Management System
MNSP	Market Network Service Provider
MRET	Mandatory Renewable Energy Target

MSORC	Market and System Operator Review Committee
MT PASA	medium term PASA
MW	megawatt
MWh	megawatt hour
NCAS	Network Control and Ancillary Services
NECA	National Electricity Code Administrator
NEL	National Electricity Law
NEM	National Electricity Market
NEMDE	NEM Dispatch Engine
NEMMCO	National Electricity Market Management Company
NEO	National Electricity Objective
NGF	National Generators Forum
NGMC	National Grid Management Council
NLCAS	network loading control ancillary service
NOS	Network Outage Schedule
NPV	net present value
NSA	network support agreement
NSCS	Network Support and Control Services
NSP	Network Service Provider
NSW	New South Wales
NTFP	National Transmission Flow Path
NTNDP	National Transmission Network Development Plan
NTP	National Transmission Planner
OCC	outage cost of constraints
OTC	over the counter
PASA	Projected Assessment of System Adequacy

PFC	Positive Flow Clamping
PIL	Pure interconnector limit
PNO	planned network outage
POE	probability of exceedance
QNI	Queensland – NSW interconnector
REC	Renewable Energy Certificate
Review	Congestion Management Review
RHS	right hand side
RIEMNS	Review of the integration of energy markets and network services
RIT-R	Regulatory Investment Test for Transmission
RPAS	reactive power ancillary service
RRN	Regional Reference Node
RRP	Regional Reference Price
Rules	National Electricity Rules
SA	South Australia
SCO	Standing Committee of Officials
SECV	State Electricity Commission of Victoria
SFE	Sydney Futures Exchange
SLF	static loss factor
SOO	Statement of Opportunities
SRA	settlement residue auction
SRC	Settlement Residue Committee
SRMC	short run marginal cost
ST PASA	short term PASA
SVC	static var compensator
TCC	total cost of constraints

TEC	Total Environment Centre
TNSP	Transmission Network Service Provider
TUOS	Transmission User of Service
TWh	terawatt hour ( = 1 million MWh)
VoLL	value of lost load
VPX	Victorian Power Exchange

This is the last page of the Congestion Management Review Final Report