

National Gas Rules Version 22

Historical Information

This version of the National Gas Rules was current from 2 October 2014 to 10 December 2014.

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Status Information

This is the latest electronically available version of the National Gas Rules as at 2 October 2014.

This consolidated version of the National Gas Rules was last updated on 2 October 2014 as a result of the commencement of the following amendments:

National Gas Amendment (Setting the Opening Capital Base) Rule 2014 No. 5

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 294 of the National Gas Law (**NGL**) as amended by:

Rules made by the South Australian Minister under sections 294A to 294D of the NGL;
and

Rules made by the Australian Energy Market Commission under Chapter 9, Part 3 of the NGL.

Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Gas Rules under section 294C of the NGL (**NECF related Rule**). The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013 and New South Wales on 1 July 2013.

The NECF related Rule does not apply in any other jurisdiction until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 88, Part 13, Schedule 3 NGL). The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Gas Rules', 'Rules made by the SA Minister' tabs.

Provisions in force

Subject to the above, all provisions displayed in this consolidated version of the Rules have commenced.

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