

National Electricity Rules Version 74

Historical Information

This version of the National Electricity Rules was current from 22 October 2015 to 4 November 2015.

National Electricity Rules Version 74

Status Information

This is the latest electronically available version of the National Electricity Rules as at 22 October 2015.

This consolidated version of the National Electricity Rules was last updated on 22 October 2015 as a result of the commencement of the following amendments:

National Electricity Amendment (AEMO access to demand forecasting information)
Rule 2015 No. 9

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 90 of the National Electricity Law (**NEL**) as amended by:

Rules made by the South Australian Minister under sections 90A to 90E of the NEL;
and

Rules made by the Australian Energy Market Commission under Part 7 Division 3 of the NEL.

Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Electricity Rules under section 90D of the NEL (**NECF related rule**). The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

The NECF related Rule does not apply in Victoria, Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 24, Part 11, Schedule 3 NEL).

The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Electricity Rules', 'Rules made by the SA Ministers' tabs.

Provisions in force

Subject to the above, all provisions displayed in this consolidated version of the Rules have commenced.

Schedule 2 of the National Electricity Amendment (Minor Changes) Rule 2012 No. 3 commences operation on 1 July 2016.

Schedules 2 and 3 of the National Electricity Amendment (Expiry of Reliability and Emergency Reserve Trader) Rule 2012 No. 1 will commence operation on 1 July 2016.

Schedules 1, 2 and 3 of the National Electricity Amendment (Demand management incentive scheme) Rule 2015 No. 8 will commence operation on 1 December 2016.

Schedule 2 of the National Electricity Amendment (Distribution Network Pricing Arrangements) Rule 2014 No. 9 commences operation on 1 January 2017.

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