

National Electricity Rules Version 10

Historical Information

This version of the National Electricity Rules was current from 16 November 2006 to 29 November 2006.

National Electricity Rules Version 10

Status Information

This is the latest electronically available version of the National Electricity Rules as at 16 November 2006.

This consolidated version of the National Electricity Rules was last updated on 16 November 2006 as a result of the making and/or commencement of the following amendments:

- (1) National Electricity Amendment (Management of negative settlement residues in the Snowy Region) Rule 2006 No.14;
- (2) National Electricity Amendment (Studland Bay Wind Farm Participant Derogation (Frequency Ride Through)) Rule 2006 No.15;
- (3) National Electricity Amendment (Studland Bay Wind Farm Participant Derogation (Voltage Ride Through)) Rule 2006 No.16;
- (4) National Electricity Amendment (Metrology) Rule No.17; and
- (5) National Electricity Amendment (Economic Regulation of Transmission Services) Rule No.18.

Consolidated versions of the National Electricity Rules are usually updated within 3 working days after any provisions of an amending Rule commence operation.

Provisions in force

The provisions displayed in this consolidated version of the Rules have all commenced. Any provisions that have not yet commenced are indicated below:

There are no provisions that have not yet commenced.

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