



National Electricity Amendment (Improving metering and metrology arrangements) Rule 2026 No. 2

The Australian Energy Market Commission makes the following Rule under the National Electricity Law to the extent applied by:

- (a) the *National Electricity (South Australia) Act 1996* of South Australia;
- (b) the *Electricity (National Scheme) Act 1997* of the Australian Capital Territory;
- (c) the *Electricity - National Scheme (Queensland) Act 1997* of Queensland;
- (d) the *National Electricity (New South Wales) Act 1997* of New South Wales;
- (e) the *Electricity - National Scheme (Tasmania) Act 1999* of Tasmania;
- (f) the *National Electricity (Victoria) Act 2005* of Victoria;
- (g) the *National Electricity (Northern Territory) (National Uniform Legislation) Act 2015* of the Northern Territory; and
- (h) the *Australian Energy Market Act 2004* of the Commonwealth.

Anna Collyer
Chairperson
Australian Energy Market Commission

National Electricity Amendment (Improving metering and metrology arrangements) Rule 2026 No. 2

1 Title of Rule

This Rule is the *National Electricity Amendment (Improving metering and metrology arrangements) Rule 2026 No. 2*.

2 Commencement

Schedules 1, 2 and 3 of this Rule commence operation on 30 April 2026.

3 Amendment to the National Electricity Rules

The National Electricity Rules are amended as set out in Schedule 1.

4 Amendment to the National Electricity Amendment (Unlocking CER benefits through flexible trading) Rule 2024

The National Electricity Rules are amended as set out in Schedule 2.

5 Amendment to the National Electricity Rules

The National Electricity Rules are amended as set out in Schedule 3.

Schedule 1 Amendment to the National Electricity Rules

(Clause 3)

[1] Clause 7.8.2 Metering installation components

After clause 7.8.2(g)(2), insert new clause 7.8.2 (h):

Flexible communications requirements for SAPS generation connection points

- (h) A type 4A *metering installation* may be used for a *regulated SAPS market generating unit* or *market bidirectional unit* (as applicable) *connection point* where:
- (1) there is only one *market generating unit* or one *market bidirectional unit* (as applicable) at the *connection point*;
 - (2) the *energy* volume provided at the *market generation unit* or *market bidirectional unit* (as applicable) *connection point* does not exceed the *energy* volume thresholds set out by AEMO in the *Market Settlement and Transfer Solution Procedures*;
 - (3) the *metering installation* at the *connection point* is not classified as a *small customer metering installation*; and
 - (4) the *financially responsible Market Participant* is a *Market SAPS Resource Provider*.

[2] Clause 7.16.3 Requirements of the metrology procedure

Omit clause 7.16.3(b) and substitute:

- (b) [deleted].

[3] Clause S7.2.2 Categories of registration

In clause S7.2.2 in Table S7.2.2.2 Categories of registration for accreditation, omit row 4A and substitute with the following:

4A	Class 1.0 Wh meters and class 1.5 Wh meters with $0.3/\cos\phi\%$ uncertainty and class 2.0 varh meters and class 3.0 varh meters with $0.5/\sin\phi\%$ uncertainty.
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[4] Clause S7.2.2 Categories of registration

In clause S7.2.2 in Table S7.2.2.2 Categories of registration for accreditation, omit row 4S and substitute with the following:

4S	Class 1.0Wh meters and class 1.5 Wh meters with $<0.3/\cos\phi\%$ uncertainty and class 2.0 varh meters and class 3.0 varh meters with $<0.5/\sin\phi\%$ uncertainty.
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**Schedule 2 Amendment to the National Electricity
Amendment (Unlocking CER benefits through
flexible trading) Rule 2024**

(Clause 4)

**[1] Schedule 2 National Electricity Amendment
(Unlocking CER benefits through flexible
trading) Rule 2024**

In Schedule 2, Item [16] of the *National Electricity Amendment (Unlocking CER benefits through flexible trading) Rule 2024, No. 15*, in clause S7.3.2, in Table S7.3.2.1, omit "9M" and substitute "9D".

**[2] Schedule 4 National Electricity Amendment
(Unlocking CER benefits through flexible
trading) Rule 2024**

In Schedule 4, Item [3] of the *National Electricity Amendment (Unlocking CER benefits through flexible trading) Rule 2024, No. 15*, in new clause 7.2.6(b)(3), after "*connection point for the premises*", omit "*is a type 1, 2, 3, 4, 8A or 9 metering installation*" and substitute "*supports the remote acquisition of trading interval metering data*".

**[3] Schedule 4 National Electricity Amendment
(Unlocking CER benefits through flexible
trading) Rule 2024**

In Schedule 4, Item [83] of the *National Electricity Amendment (Unlocking CER benefits through flexible trading) Rule 2024, No. 15*, in clause S7.2.2, in Table S7.2.2.2, in the new row for "8M", after "Class 1.0 Wh meters", insert "and class 1.5 Wh meters".

**[4] Schedule 4 National Electricity Amendment
(Unlocking CER benefits through flexible
trading) Rule 2024**

In Schedule 4, Item [90] of the *National Electricity Amendment (Unlocking CER benefits through flexible trading) Rule 2024, No. 15*, in clause S7.3.2, in Table S7.3.2.1, omit "8M and 9M" and substitute "8D and 9D".

Schedule 3 Amendment to the National Electricity Rules

(Clause 5)

[1] Chapter 11 Savings and Transitional Amendments to the National Electricity Rules

After Part ZZZZZJ, insert:

Part ZZZZZK 2026 Savings and Transitional Rules

Rule 11.190 Rules consequential on the making of the National Electricity Amendment (Improving metering and metrology arrangements) Rule 2026 No.2

11.190.1 Definitions

Amending Rule means the *National Electricity Amendment (Improving metering and metrology arrangements) Rule 2026 No. 2*.

commencement date means 30 April 2026, being the commencement date of the Amending Rule.

new clause 7.8.2(h)(2) means clause 7.8.2(h)(2) of the *Rules* after the commencement date of the Amending Rule.

small business customer threshold means the parameter for the relevant jurisdiction under the code 'SMALL' and description commencing 'Business customer' of 'Table 4-D – NMI Classification Codes' in the *Market Settlement and Transfer Solution Procedures*.

11.190.2 Amendments to the Market Settlement and Transfer Solution Procedures

- (a) As soon as practicable after the commencement date of the Amending Rule and by no later than 30 October 2027, *AEMO* must amend and *publish* the *Market Settlement and Transfer Solution Procedures* to take into account new clause 7.8.2(h)(2).
- (b) Until *AEMO* has amended and *published* the *Market Settlement and Transfer Solution Procedures* under clause (a), the relevant *energy* volume thresholds for new clause 7.8.2(h)(2) will be the small business customer threshold.