

## Indicative changes to the National Gas Rules

**Note:**

This is an indicative version of the changes to the National Gas Rules proposed to be made by the *Draft National Gas Amendment (ECGS Projected Assessment of System Adequacy) Rule 2025*. It comprises extracts from Parts 15B, 18, 19, 20 and 27 of version 85 of the National Gas Rules.

This document is provided for information purposes only. The actual amendments are set out in the *Draft National Gas Amendment (ECGS Projected Assessment of System Adequacy) Rule 2025*.

The Australian Energy Market Commission does not guarantee the accuracy, reliability or completeness of this indicative mark-up of the National Gas Rules.

## Part 15B Procedures

### 135E General purpose of this Part

This Part describes the process for making Procedures.

### 135EA Matters about which Procedures may be made

- (3) The BB Procedures may deal with the following matters:
- (a) the manner in which AEMO maintains, and publishes information on, the Gas Bulletin Board including the format of any registers or reports required or permitted by these rules;
  - (b) the manner and form of applications to AEMO related to the Gas Bulletin Board;
  - (c) the time, manner and form for providing AEMO with information in connection with the Gas Bulletin Board and the collection and collation of that information;
  - (c1) the circumstances in which information required to be provided to AEMO under Part 18 must be provided, including:
    - (i) how linepack zones and pipeline segments must be determined;
    - (ii) how linepack or types of linepack must be measured;
    - (iii) when maintenance work is expected to affect the operation of a facility;
  - (c2) the nomination or appointment of a reporting entity or agent for a relevant entity for the purposes of providing information under Part 18;
  - (d) the terms and conditions of use of the Gas Bulletin Board;
  - (e) restrictions on the use of the free text facility;
  - (f) the determination of any matter AEMO is required or allowed to determine under these rules including forecasts of peak demand;
  - (g) **[deleted]**
  - (h) the meaning of symbols used for the purposes of the Gas Bulletin Board;
  - (i) the definition of terms, the criteria for classification, or the designation of status for the purposes of the rules governing the operation of the Gas Bulletin Board;
  - (ia) the identification of geological basins;
  - (ib) guidance on the determination of nameplate ratings;
  - (ic) guidance on the calculation of blend levels for Gas Bulletin Board reporting purposes;
  - (j) the estimation, calculation and recovery of BB operating costs;
  - (k) any other subject relevant to the Gas Bulletin Board on which the *NGL* or these rules contemplate the making of Procedures.

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- (7) The East Coast Gas System Procedures may deal with the following matters:
- (a) the manner, form and timing of a notice required to be given under Part 27;
  - (b) the criteria referred to in rule 695(1)(b);
  - (c) ~~the process for AEMO to determine regions to be used for the PASA; the way and circumstances in which information required to be provided to AEMO under Division 2 of Part 27 (Part 27 information) must be provided, including the following:~~
    - ~~(i) when updated information is required to be provided and any materiality threshold that applies;~~
    - ~~(ii) when maintenance is taken to materially constrain the normal operation of gas related infrastructure~~
    - ~~(iii) how the values in rules 687(2) and 688(2) are to be calculated;~~
    - ~~(iv) how demand zones, supply zones, linepack zones and pipeline segments must be determined;~~
    - ~~(v) how linepack or types of linepack must be measured;~~
    - ~~(vi) how daily capacity must be reports under rule 689(2);~~
    - ~~(vii) the circumstances in which information must be reported under rule 689(4);~~
  - (d) ~~the processes, methodologies and information to be used by AEMO when preparing the PASA; the manner, form and timing of providing Part 27 information;~~
  - (e) ~~the manner, form and timing for publication of the PASA; the nomination or appointment of a reporting entity or agent for a relevant entity for the purposes of providing Part 27 information;~~

**Note**

The terms 'PASA' and 'region' are defined in Part 27.

- (f) ~~[deleted] the circumstances in which further Part 27 information or updated Part 27 information is required, including when the information is required;~~
- (g) the establishment of a register of relevant entities, for the purposes of Part 27 (**Part 27 register**), to register the details of each relevant entity who is not required to be registered under the *NGL* or these rules, including, but not limited to, contact and billing details;
- (h) the classes of the relevant entities who must, within the period specified in the Procedures, provide contact details to be included in the Part 27 register;
- (i) the information that must be recorded in the Part 27 register;
- (j) the manner and form in which the Part 27 register must be kept and maintained;
- (k) any other subject relevant to the east coast gas system reliability and supply adequacy functions on which the *NGL* or these rules contemplate the making of Procedures;
- (l) any matter consequential or related to any of the above.

## Part 15D Gas statement of opportunities

### Division 1 Interpretation and application

#### 135K Definitions

**LNG export project** ~~has the meaning given in Part 18 means the operation of an LNG export facility (as defined in Part 18) and associated activities including the production or purchase of processable gas or natural gas for conversion to LNG or for supply to the domestic market.~~

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## Part 18 Gas Bulletin Board

### Division 1 Interpretation and application

#### 141 Interpretation

- (1) In this Part:

**BB gas buyer** means a person who holds a contractual right for supply from a BB production facility or an LNG import facility.

**daily capacity** means:

- (a) for a production facility, the quantity of gas that can be injected into one or more pipelines from the facility on a gas day, taking into account any limitations, such as gas field performance, that may impact the availability of gas supply;
- (b) for a transmission pipeline, for each direction in which gas can be transported on the pipeline, the quantity of gas that can be transported through the pipeline on a gas day in that direction;
- (b1) for a distribution system, the quantity of gas that can be injected into the distribution system on a gas day;
- (c) for a gas storage facility, each of:
  - (i) the quantity of gas that can be withdrawn from the gas storage facility for injection into ~~another facility~~ one or more other facilities on a gas day;
  - (ii) the quantity of gas that the gas storage facility can receive and process into storage on a gas day; and
  - (iii) the quantity of gas that the gas storage facility can hold in storage on a gas day, excluding storage cushion gas;
- (d) for a compression service facility, the quantity of gas that can be compressed by the compression service facility on a gas day;
- (e) for a receipt point on a pipeline, the quantity of gas that can be injected into the pipeline through the receipt point on a gas day;

- (f) for a delivery point on a pipeline, the quantity of gas that can be withdrawn from the pipeline through the delivery point on a gas day;
- (g) for a user facility, the quantity of gas that ~~connections to the facility are capable of allowing to be delivered to the facility from a pipeline on a gas day~~ can be received by the facility on a gas day through available pipeline connections;
- (h) for an LNG export facility, each of:
  - (i) the quantity of natural gas that the facility can receive from a pipeline on a gas day; and
  - (ii) the quantity of natural gas that the facility can process to a liquefied state on a gas day;
- (i) for an LNG import facility, each of:
  - (i) the quantity of LNG that the LNG import facility can receive and process into storage on a gas day;
  - (ii) the quantity of LNG that the LNG import facility can hold in storage on a gas day;
  - (iii) the quantity of LNG that can be withdrawn from storage for processing to a gaseous state on a gas day; and
  - (iv) the quantity of natural gas (in a gaseous state) that can be injected into one or more pipelines from the LNG import facility on a gas day; and
- (j) for a blend processing facility, each of:
  - (i) the quantity of gas that the blend processing facility can receive on a gas day; and
  - (ii) the quantity of gas that can be injected into one or more pipelines from the blend processing facility on a gas day.

**linepack** has the meaning given in the BB Procedures.

**linepack zone** has the meaning given in the BB Procedures.

**pipeline segment** has the meaning given in the BB Procedures.

**LNG export project** means the operation of an LNG export facility and associated activities including the production or purchase of processable gas or natural gas for conversion to LNG or for supply to the domestic market.

**material change** means:

- (a) in respect of nameplate rating information for a BB facility (other than a BB large user facility), the information is no longer accurate due to changes in the capacity of the BB facility that are likely to impact the BB facility for more than one year;
- (b) in respect of forecast information for an LNG export project, a change to the LNG processing facility's daily consumption of gas that exceeds the greater of A and B where:
  - (i) A is 5 TJ; and

- (ii) B is the lesser of 10% of the nameplate rating of the LNG processing facility and 30 TJ~~[Not used]~~; and
- (c) in respect of a short term capacity outlook or medium term capacity outlook for a BB facility, a change to the short term capacity outlook or medium term capacity outlook that exceeds the greater of A and B where:
- (i) A is 5 TJ; and
- (ii) B is the lesser of 10% of the nameplate rating of the BB facility and 30 TJ; and
- (d) in respect of information about nominated or forecast use of a service provided by means of a BB facility, a change to the nomination or forecast that exceeds the greater of A and B where:
- (i) A is 5 TJ; and
- (ii) B is the lesser of 10% of the nameplate rating of the BB facility and 30 TJ.

pipeline segment has the meaning given in the BB Procedures.

**responsible reporting entity** means:

- (a) a responsible facility developer, responsible facility operator or responsible field owner; and-
- (b) for an LNG export project, the owner, operator or controller of the LNG export project who is registered under rule 150A as the responsible reporting entity for the LNG export project.

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## **147 AEMO to maintain BB Register**

- (1) AEMO must establish and maintain a register, in the form specified in the BB Procedures, that includes particulars of each:
- (a) ~~[deleted]~~responsible reporting entity for an LNG export project;
- (b) BB facility and its BB reporting entity;
- (c) BB field interest and its BB reporting entity;
- (d) field owner group formed pursuant to rule 151(3)(b) on the basis the members of the group are engaged in joint marketing;
- (e) BB reporting agent;
- (f) BB allocation point and its BB reporting entity; and
- (g) facility development project and its BB reporting entity.
- (1A) AEMO must include in the BB register or elsewhere on the Bulletin Board information about exemptions granted in accordance with rule 164, rule 164A or rule 190.
- (2) AEMO must publish the register on the Bulletin Board.

- (3) AEMO must publish a notice on the Bulletin Board of any of the following changes to the register as soon as practicable after it becomes aware of the change:
- (a) ~~[deleted]~~ a responsible reporting entity for an LNG export project is included in the register or removed from the register;
  - (b) a BB facility or BB field interest is included in the register or removed from the register;
  - (c) a change to the identity of the BB reporting entity for a BB facility, BB field interest or facility development project;
  - (d) a BB allocation agent is included in the register or removed from the register;
  - (e) a BB allocation point is included in the register or removed from the register;  
or
  - (f) a change to the identity of the BB reporting entity for a BB allocation point.
- (4) ~~[Deleted]~~

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## **Division 3            Register and registration**

### **Subdivision 1        Registration categories**

#### **150A    Registration by responsible reporting entities for LNG export projects**

- (1) Subject to subrule (3)(b), the owner, operator or controller of an LNG export project must, for the purposes of Division 5, apply to AEMO to register as the responsible reporting entity for the LNG export project.
- (2) The application must be made within the period specified in the BB Procedures.
- (3) If there is more than one owner, operator or controller of the LNG export project:
  - (a) all owners, operators and controllers of the LNG export project must appoint one owner, operator or controller as the responsible reporting entity for the LNG export project; and
  - (b) only the appointed owner, operator or controller must register as the responsible reporting entity for the LNG export project in accordance with this rule; and
  - (c) during the period in which the registration has effect, each other owner, operator or controller of the LNG export project is exempt from the requirement to register under subrule (1).

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**156**      **Change to the identity of a BB reporting entity or responsible reporting entity for an LNG export project**

- (1) If the identity of the person required to be registered under this Part as the BB reporting entity for (as applicable) a BB facility, BB field interest, facility development project or BB allocation point, or responsible reporting entity for an LNG export project, changes, the person no longer required to be registered in that capacity must notify AEMO of the change.

**Note**

The registered ~~BB~~ reporting entity remains responsible for the provision of information under this Part until the new registration takes effect

- (2) A notice under subrule (1) must be given no later than 5 business days after the change takes effect.

**Note**

This subrule is classified as a tier 1 civil penalty provision under the National Gas (South Australia) Regulations. (See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.)

- (3) Where AEMO is given a notice under subrule (1), AEMO must revoke the registration as BB reporting entity for (as applicable) the BB facility, BB field interest, facility development project or BB allocation point, or responsible reporting entity for an LNG export project, if AEMO is satisfied that the person is no longer required to be registered in that capacity.

**Note**

The incoming facility operator, field owner, facility developer ~~or~~, BB allocation agent or responsible reporting entity for an LNG export project must apply to be registered under this Part as the new ~~BB~~ reporting entity in accordance with this Subdivision.

## **Subdivision 2      Registration process**

**157**      **Applications for registration**

- (1) The BB Procedures must provide for registration for the purposes of this Part and may include provision for:
- (a) establishing and maintaining standing registration of persons who are or intend to be BB reporting entities;
  - (b) establishing and maintaining standing registration of BB facilities, BB field interests, facility development projects or BB allocation points;
  - (c) registration as a BB reporting entity or responsible reporting entity for an LNG export project;
  - (d) changes to standing registrations or BB reporting entity registrations;
  - (e) a simplified registration process for BB reporting entities with one-off or infrequent reporting obligations; and
  - (f) information to be provided for registration.
- (2) An application for registration under this Part must:
- (a) be in the form specified in the BB Procedures; and



- (b) contain the information specified in the BB Procedures.
- (3) AEMO may notify an applicant for registration within 5 business days if AEMO considers the application is incomplete or requires clarification.
- (4) If a notice is given under subrule (3) the applicant must, within 5 business days of the notice, provide to AEMO the information required to complete or clarify the application.
- (5) Where an application for registration is made, AEMO must give effect to the relevant registration as soon as practicable in accordance with this Part and the BB Procedures if AEMO is reasonably satisfied that the applicable criteria in this Part or the BB Procedures for registration are satisfied, notwithstanding any defect in the application (including where the application is incomplete or requires clarification).
- (6) If AEMO gives effect to a registration under subrule (5) where there is a defect in the application, AEMO must specify conditions of registration for the purpose of ensuring that the applicant remedies any defect in the application within a reasonable time.
- (7) AEMO may specify as a condition of registration the time within which an applicant must provide information that this Part requires to be provided on registration.
- (8) A BB reporting entity must comply with conditions imposed by AEMO under subrule (6) or (7).

**Note**

This subrule is classified as a tier 1 civil penalty provision under the National Gas (South Australia) Regulations. (See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.)

## **158 Applications relating to groups**

- (1) An application for registration made by a responsible reporting entity, other than a responsible reporting entity for an LNG export project, in that capacity must contain the information about the facility operator group, field owner group or facility developer group specified by AEMO on the Bulletin Board.
- (2) A responsible reporting entity must update the information about the relevant group provided to AEMO in accordance with subrule (1) if there is any change.

**Note**

This subrule is classified as a tier 1 civil penalty provision under the National Gas (South Australia) Regulations. (See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.)

## **159 Early applications for registration**

- (1) The BB Procedures may provide for applications to register under this Part by an intending facility operator, field owner, facility developer or BB allocation agent.
- (2) A registration referred to in subrule (1) will take effect from the time determined by AEMO in accordance with the BB Procedures.

## **160 Revocation of registration**

- (1) A BB participant may apply to AEMO to revoke its registration under this Part if the BB participant is no longer required to be registered under this Part in any capacity.
- (2) An application under subrule (1) must:
  - (a) be in the form specified by AEMO on the Bulletin Board; and
  - (b) contain the information specified by AEMO on the Bulletin Board.
- (3) AEMO must revoke a registration the subject of an application under subrule (1) if AEMO is satisfied based on the information in the application that the BB participant is no longer required to be registered under this Part in any capacity.
- (4) The BB Procedures may provide for AEMO to revoke registration of a BB participant by giving not less than 20 business days' notice in circumstances where the BB participant is not required to be registered under this Part in any capacity or AEMO is otherwise satisfied in all the circumstances that the registration should be revoked.

## **161 Provision of contact details**

- (1) Each BB participant and each user that is a registered BB shipper must provide AEMO with *contact details* for posting on the Bulletin Board.
- (2) Any other person may provide AEMO with *contact details* for posting on the Bulletin Board.
- (3) *Contact details* provided pursuant to subrule (1) must be provided to AEMO on registration (in the case of a BB participant) and within 20 business days of becoming a BB shipper (in the case of a user).
- (4) A person who has provided *contact details* pursuant to subrule (1) or (2) must tell AEMO as soon as reasonably practicable of any changes to those details.
- (5) The BB Procedures may specify the form and content of the *contact details* required or provided pursuant to this rule.

## **Subdivision 3 Reporting through an agent**

### **162 Appointment of an agent**

- (1) Each of the following may, with the consent of the person appointed, appoint a person registered under this Part, including a BB reporting agent, to provide the specified information to AEMO on its behalf:
  - (a) a BB reporting entity in respect of the information it is required to provide about a BB large user facility under rule 168, 169 or 189; and
  - (b) a BB reporting entity in respect of the information it is required to provide about a BB capacity transaction under rule 190C, a short term LNG export

transaction under rule 190CA or a BB short term gas transaction under rule 190CB.

- (2) A person who makes an appointment under subrule (1) remains responsible under this Part for ensuring that the person's obligations under Division 4 and under rule 168, 169, 189, 190C, 190CA or 190CB (as applicable) in relation to the information to be provided to AEMO are complied with.
- (3) An appointment under subrule (1) may be revoked by the person who made the appointment or by the person appointed.
- (4) The BB Procedures may provide for notice to be given to AEMO of an appointment under subrule (1), the consent of the person appointed or a revocation under subrule (3) and the information to be included with the notice.
- (5) AEMO is not required to verify the validity of an appointment or consent under subrule (1) or a revocation under subrule (3).

## **163 [Not used]**

### **Subdivision 4 Exemptions from Division 5**

#### **164 Availability and effect of exemptions for BB reporting entities**

- (1) AEMO may grant an exemption from the obligation to provide information under Division 5 in relation to a BB facility where the BB facility is a lateral gathering pipeline and where AEMO is satisfied in its discretion that the information relating to that BB facility is not material having regard to the purpose of the Bulletin Board in rule 145.
- (2) AEMO may grant an exemption from the obligation to provide information under one or more provisions in Division 5 in relation to a BB facility where AEMO is satisfied in its discretion that the information relating to that BB facility will be provided to AEMO by another person under this Part.
- (3) The BB reporting entity for a BB facility the subject of an exemption under subrule (1) is not required to report under Division 5 in relation to the BB facility for so long as the exemption continues.
- (4) The BB reporting entity for a BB facility the subject of an exemption under subrule (2) is not required to report in relation to the BB facility under the provisions in Division 5 to which the exemption applies for so long as the exemption continues.
- (5) The BB reporting entity for a BB facility may apply to AEMO for an exemption under subrule (1) or (2) for the BB facility. The application must be in the form and contain the information specified in the BB Procedures and the applicant must provide to AEMO any further information reasonably requested by AEMO to determine the application.
- (6) AEMO must use reasonable endeavours to determine an application under subrule (5) within 20 business days of all the information requested by AEMO being provided to it.

- (7) An exemption under subrule (1) or (2) must be in writing.
- (8) AEMO may revoke an exemption under subrule (1) or (2) at any time by giving not less than 20 days' notice to the BB reporting entity for the BB facility if AEMO is satisfied in all the circumstances that the exemption should be revoked.

#### **164A Availability and effect of exemptions for relevant entities**

- (1) AEMO may, by written notice to a relevant entity, do 1 or more of the following:
  - (a) grant an exemption from the obligation to provide an item of information under rules 178(1A), 179A, 181A or 185A in respect of a facility in specified circumstances;
  - (b) require the use of a default or standing value in place of the relevant item of information;
  - (c) require the relevant entity, who has previously been exempted from a disclosure obligation under this rule, to make a disclosure under rules 178(1A), 179A, 181A or 185A.
- (2) The BB Procedures may set out the criteria for granting an exemption under subrule (1).

### **Division 4 Information standard and related obligations**

#### **165 Standard for information or data given under this Part or the BB Procedures**

- (1) A BB reporting entity or other entity required by a provision of this Part or the BB Procedures to give information or data to AEMO must:
  - (a) prepare and submit that information or data; and
  - (b) if applicable, maintain any equipment from which that information or data is derived,

in accordance with the BB information standard.

##### **Note:**

Section 223 of the *NGL* requires a person of the kind mentioned in the section who has possession or control of information in relation to the covered gas industry to give AEMO the information if the person is required to do so under the Rules. Section 223 is classified as a civil penalty provision.

##### **Note**

This subrule is classified as a tier 1 civil penalty provision under the National Gas (South Australia) Regulations. (See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.)

##### **Note**

This subrule is classified as a conduct provision under the National Gas (South Australia) Regulations. See clause 7 and Schedule 4 of the National Gas (South Australia) Regulations.

- (1A) A BB shipper or BB gas buyer required by a provision of this Part or the BB Procedures to give information or data to another entity must:

- (a) prepare and submit that information or data; and

(b) if applicable, maintain any equipment from which that information or data is derived,

in accordance with the BB information standard.

(2) The **BB information standard** for information or data relating to a:

- (a) BB facility means the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the ownership, operation or control of a BB facility in Australia of that type;
- (b) BB field interest means the practices, methods and acts that would reasonably be expected from an experienced and competent person qualified to prepare, or supervise the preparation of, petroleum reserves and contingent resources evaluations or audits;
- (c) BB allocation point means the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the determination of allocations of receipts or deliveries of gas in Australia;  
~~and~~
- (d) facility development project means the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the development of a covered gas industry facility in Australia of that type;  
~~;~~
- (e) BB shipper means the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the use of services provided by means of a BB facility in Australia;
- (f) BB gas buyer means the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the purchase of gas provided by means of a BB production facility or an LNG import facility in Australia; and
- (g) LNG export project means the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the ownership, operation or control of an LNG export project in Australia,

in each case, acting with all due skill, diligence, prudence and foresight and in compliance with all applicable legislation (including these rules), authorisations and industry codes of practice.

(3) Where this Part or the BB Procedures requires a BB reporting entity or other entity to update information or data provided to AEMO, the BB reporting entity or other entity must:

- (a) do so each time facts or circumstances arise that require the information or data to be updated; and
- (b) notify the updated information or data to AEMO as soon as practicable after the person becomes aware of the facts or circumstances that require the information or data to be updated and within any applicable timeframe specified in the BB Procedures.

(4) A BB reporting entity or other entity required by a provision of this Part or the BB Procedures to update information or data provided to AEMO must:

- (a) prepare and submit that updated information or data; and
- (b) if applicable, maintain any equipment from which the updated information or data is derived,

in accordance with the BB information standard.

**Note**

This subrule is classified as a tier 1 civil penalty provision under the National Gas (South Australia) Regulations. (See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.)

- (5) AEMO or any other entity is not required to verify the accuracy of information or data provided to ~~AEMO-it~~ under this Part.

## **166 Information to be provided in accordance with the BB Procedures**

- (1) Where this Part requires a BB reporting entity or other entity to provide information to AEMO or another entity, the information must be provided by the BB reporting entity or other entity by the time specified in the BB Procedures.

**Note:**

Section 223 of the *NGL* requires the information referred to in the section to be given to AEMO in accordance with the Rules. Section 223 is classified as a civil penalty provision.

- (2) Where this Part requires a BB reporting entity or other entity to provide information to AEMO or another entity, the information must be provided by the BB reporting entity or other entity in the manner and form specified in, and otherwise in accordance with, the BB Procedures.

**Note:**

Section 223 of the *NGL* requires the information referred to in the section to be given to AEMO in accordance with the Rules. Section 223 is classified as a civil penalty provision.

- (3) The BB Procedures may require information about a gas day referred to in Subdivision 4 or Subdivision 5 of Division 5 to be provided in advance of that gas day.
- (4) A BB participant that provides comments in the free text facility on the Bulletin Board must comply with any restrictions specified in the BB Procedures relating to the use of the free text facility.

## **167 Use of default values and standing values**

- (1) Where provided for in this Part, the BB Procedures may provide for:
  - (a) a BB reporting entity or other entity to be exempt from the obligation to provide an item of information under this Part ~~in respect of a BB facility~~ in specified circumstances; and
  - (b) the default or standing value that will be used in place of the relevant item of information.

- (2) The obligations under this Part to update information apply to default or standing values determined under the BB Procedures as if the BB reporting entity or other entity had provided the information to AEMO.

## **Division 5            Information to be provided by BB reporting entities                               and other entities**

### **Subdivision 1        Nameplate ratings and detailed facility information**

#### **168            Nameplate rating information**

- (1) A BB reporting entity must provide to AEMO:
- (a) the nameplate rating of each of its BB facilities; and
  - (b) information about any planned permanent capacity reduction due to modification of the BB facility, the nameplate rating that is expected to result and the time the modification is expected to take effect.
- (2) In addition to the information under subrule (1), a BB reporting entity for a BB pipeline must provide to AEMO:
- (a) the nameplate rating for each gate station owned, controlled or operated by the BB reporting entity and connected to the BB pipeline;
  - (b) for each gate station connected to the BB pipeline which is not owned, controlled or operated by the BB reporting entity:
    - (i) the name of the person who owns, controls or operates the gate station; and
    - (ii) the nameplate rating of the gate station if that nameplate rating has been provided to a facility operator for the BB pipeline by the person who owns, controls or operates the gate station; and
  - (c) information about any planned permanent capacity reduction or expansion due to modification of each such gate station, the nameplate rating that is expected to result and the time the modification is expected to take effect.
- (2A) In addition to the information under subrules (1) and (2), a BB reporting entity for a BB pipeline must provide to AEMO the nameplate rating for each receipt point, ~~and~~ delivery point and pipeline segment on the BB pipeline.
- (2B) In addition to the information under subrule (1), a BB reporting entity for a BB compression facility must provide to AEMO the nameplate rating for each compression receipt point and compression delivery point for the BB compression facility.
- (3) The BB reporting entity must provide the information specified in subrule (1) and (where applicable) subrule (2), (2A), or (2B) to AEMO:
- (a) on registration of the BB facility; and
  - (b) annually, by the date specified in the BB Procedures.

- (4) A BB reporting entity must update the information provided under this rule for its BB facility (other than a BB large user facility) if:
  - (a) in the case of a nameplate rating, there is a material change; or
  - (b) otherwise, if the information is no longer accurate.
- (5) [Deleted].

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## **Subdivision 4 Short term and medium term capacity outlooks**

### **178 Short term capacity outlooks for BB facilities excluding BB large user facilities**

- (1) A BB reporting entity must provide to AEMO a short term capacity outlook for each of its BB facilities other than BB large user facilities.

(1A) A BB reporting entity for a BB pipeline must provide to AEMO a short term capacity outlook for each pipeline segment on each of its BB pipelines.

- (2) The BB reporting entity must provide the information specified in subrules (1) and (1A) to AEMO each gas day D-1 for the period D to D+6, except in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for a gas day.
- (3) A BB reporting entity must update the information it has provided under subrules (1) and (1A) for a gas day if there is a material change and must do so as soon as practicable in accordance with rule 165(3).

### **179 Linepack/capacity adequacy indicator for all BB pipelines**

- (1) A BB reporting entity must provide to AEMO the LCA flag for each of its BB pipelines.
- (2) The BB reporting entity must provide the LCA flag each gas day D-1 for gas days D to D+2, except in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for a gas day.
- (3) A BB reporting entity must update the current LCA flag for a BB pipeline for a gas day if at any time the LCA flag for the gas day no longer reflects the actual or expected capability of the BB pipeline to meet the aggregated nominations for withdrawals from the BB pipeline on that gas day.

#### **179A Linepack outlooks for BB pipelines**

- (1) A BB reporting entity must provide to AEMO a forecast of the amount of linepack in a linepack zone for each of its BB pipelines.
- (2) The BB reporting entity must provide the information specified in subrule (1) to AEMO on each gas day D-1 for gas days D to D+6, except in circumstances where,



in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for a gas day.

- (3) A BB reporting entity must update the information it has provided under subrule (1) for a gas day if there is a material change and must do so as soon as practicable in accordance with rule 165(3).

## **180 Linepack/capacity adequacy indicator for all BB compression facilities**

- (1) A BB reporting entity must provide to AEMO the LCA flag for each of its BB compression facilities.
- (2) The BB reporting entity must provide the LCA flag each gas day D-1 for gas days D to D+2, except in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for a gas day.
- (3) A BB reporting entity must update the current LCA flag for a BB compression facility for a gas day if at any time the LCA flag for the gas day no longer reflects the actual or expected capability of the BB compression facility to meet the aggregated nominations for use of the BB compression facility on that gas day.

## **181 Medium term capacity outlooks for BB facilities excluding BB large user facilities**

- (1) A BB reporting entity must provide to AEMO a medium term capacity outlook for each of its BB facilities other than BB large user facilities.

(1A) A BB reporting entity for a BB pipeline must provide to AEMO a medium term capacity outlook for each pipeline segment on each of its BB pipelines.

- (2) The BB reporting entity must provide the information referred to in subrules (1) and (1A) to AEMO at the start of each week, starting on the day specified in the BB Procedures, except in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for a gas day.
- (3) A medium term capacity outlook provided to AEMO in accordance with this rule must identify the BB facility to which the outlook relates and must contain the following information:
  - (a) a good faith estimate of the daily capacity of the BB facility or each pipeline segment, if applicable, for the medium term capacity outlook period~~the expected start and end dates of the matters expected to affect the daily capacity of the BB facility;~~
  - (b) a description of the matters expected to affect the daily capacity of the BB facility, which may include maintenance work; and
  - (c) if the matters under paragraph (b) include maintenance work, whether, and over what period of time, the facility is capable of being recalled into operation if AEMO were to direct the facility into operation, and the expected

~~capacity of the facility if it is to be recalled into operation the expected daily capacity of the BB facility during the period it is affected by the matters referred to in paragraphs (a) and (b).~~

- (4) A BB reporting entity must, as soon as practicable in accordance with rule 165(3), update information provided under this rule if there is a material change in the information.

### **181A Maintenance work affecting BB large user facilities**

- (1) A BB reporting entity for a BB large user facility must provide to AEMO the following information if it expects to undertake any maintenance work that will affect the BB large user facility's daily consumption of gas over the medium term capacity outlook period:

(a) the dates on which the maintenance is expected to start and finish; and

(b) the anticipated impact of the maintenance work on the expected daily gas demand between the expected start and end dates identified in (a).

- (2) The BB reporting entity must provide the information referred to in subrule (1) to AEMO at the start of each month, starting on the day specified in the BB Procedures, except in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for a gas day.

- (3) A BB reporting entity must, as soon as practicable in accordance with rule 165(3), update information provided under this rule if there is a material change in the information.

### **Subdivision 5      Nominated and forecast use of BB facilities and LNG export projects excluding BB large user facilities and LNG export facilities**

### **182 Nominated and forecast use of BB storage facilities**

- (1) A BB reporting entity must, in respect of each of its BB storage facilities, provide to AEMO in respect of each gas day D:
- (a) the aggregate quantity of gas to be injected into the BB storage facility for the gas day as nominated by BB shippers or if nominations are not provided, as forecast by the BB reporting entity;
  - (b) the aggregate quantity of gas to be withdrawn from the BB storage facility for the gas day as nominated by BB shippers or if nominations are not provided, as forecast by the BB reporting entity;
  - (c) the aggregate quantity of gas forecast by BB shippers to be injected into the BB storage facility for gas days D+1 to D+6 which may be based on the BB reporting entity's forecast or on forecast nominations if BB shippers using the BB storage facility have provided forecast quantities under contract or applicable market rules; and

- (d) the aggregate quantity of gas forecast by BB shippers to be withdrawn from the BB storage facility for gas days D+1 to D+6 which may be based on the BB reporting entity's forecast or on forecast nominations if BB shippers using the BB storage facility have provided forecast quantities under contract or applicable market rules.
- (2) ~~For the purposes of subrule (1), a BB reporting entity must have regard to information provided by BB shippers under rule 185B.~~
- (3) A BB reporting entity must update the information it has provided to AEMO under subrule (1) if there is a material change and must do so as soon as practicable in accordance with rule 165(3).

### **183 Nominated and forecast delivery information for BB pipelines**

- (1) A BB reporting entity must, in respect of each of its BB pipelines (other than a BB pipeline forming part of a declared transmission system), provide to AEMO in respect of each gas day D:
  - (a) the quantities for injections into the BB pipeline for the gas day aggregated at each receipt point as nominated by BB shippers or if nominations are not provided, as forecast by the BB reporting entity;
  - (b) the quantities for withdrawals from the BB pipeline for the gas day aggregated at each delivery point as nominated by BB shippers or if nominations are not provided, as forecast by the BB reporting entity;
  - (c) the forecast injections into the BB pipeline for gas days D+1 to D+6 aggregated at each receipt point which may be based on the BB reporting entity's forecast or on forecast nominations from BB shippers if BB shippers on the BB pipeline have provided forecast receipt point nominations under contract or applicable market rules; and
  - (d) the forecast withdrawals from the BB pipeline for gas days D+1 to D+6 aggregated at each delivery point which may be based on the BB reporting entity's forecast or on forecast nominations from BB shippers if BB shippers on the BB pipeline have provided forecast delivery point nominations under contract or applicable market rules.

(1A) For the purposes of subrule (1), a BB reporting entity must have regard to information provided by BB shippers under rule 185B.

- (2) A BB reporting entity for a BB pipeline forming part of a declared transmission system must provide to AEMO in respect of each gas day D, for each controllable system point on, and connected to, the declared transmission system:
  - (a) the aggregated scheduled injections for the gas day;
  - (b) the aggregated scheduled withdrawals for the gas day;
  - (c) the forecast aggregated scheduled injections for gas days D+1 and D+2; and
  - (d) the forecast aggregated scheduled withdrawals for gas days D+1 and D+2.
- (3) In subrule (2) and this subrule (3), a **controllable system point** is a system point at which injections or withdrawals (or both) of controllable quantities may be made

and the following terms have the meaning given in Part 19: controllable quantity, scheduled injection, scheduled withdrawal, system point.

- (4) **[Deleted].**
- (5) For the purposes of this rule, the BB Procedures may specify the default directions which are to be assigned to gas flows for each BB pipeline and the manner in which reverse flows of gas are to be treated.
- (6) The obligation of a BB reporting entity under subrule (1) or (2) to provide information is taken to be satisfied for a gas day in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for that gas day.
- (7) A BB reporting entity must update the information it has provided to AEMO under subrule (1) or (2) if there is a material change and must do so as soon as practicable in accordance with rule 165(3).

## **184 Nominated and forecast use of compression facilities**

- (1) A BB reporting entity must, in respect of each of its BB compression facilities, provide to AEMO in respect of each gas day D:
  - (a) the aggregate quantity of gas to be compressed by the BB compression facility on the gas day as nominated by BB shippers or if nominations are not provided, as forecast by the BB reporting entity; and
  - (b) the aggregate forecast quantity of gas to be compressed by the BB compression facility on gas days D+1 to D+6, which may be based on the BB reporting entity's forecast or on forecast nominations from BB shippers if BB shippers have provided forecast nominations under contract or applicable market rules.

(1A) For the purposes of subrule (1), a BB reporting entity must have regard to information provided by BB shippers under rule 185B.

- (2) The obligation of a BB reporting entity under subrule (1) to provide information is taken to be satisfied for a gas day in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for that gas day.
- (3) A BB reporting entity must update the information it has provided to AEMO under subrule (1) if there is a material change and must do so as soon as practicable in accordance with rule 165(3).

## **184A Nominated and forecast use of blend processing facilities**

- (1) A BB reporting entity must, in respect of each of its BB blend processing facilities, provide to AEMO in respect of each gas day D:
  - (a) the aggregate quantity of gas to be received by the BB blend processing facility for the gas day as nominated by BB shippers or if nominations are not provided, as forecast by the BB reporting entity;

- (b) the aggregate quantity of gas to be injected into a BB pipeline or distribution system for the gas day from the BB blend processing facility as nominated by BB shippers or if nominations are not provided, as forecast by the BB reporting entity;
- (c) the aggregate forecast quantity of gas to be received by the BB blend processing facility on gas days D+1 to D+6, which may be based on the BB reporting entity's forecast or on forecast nominations from BB shippers if BB shippers have provided forecast nominations under contract or applicable market rules; and
- (d) the aggregate forecast quantity of gas to be injected into a BB pipeline or distribution system on gas days D+1 to D+6 from the BB blend processing facility, which may be based on the BB reporting entity's forecast or on forecast nominations from BB shippers if BB shippers have provided forecast nominations under contract or applicable market rules.

(1A) For the purposes of subrule (1), a BB reporting entity must have regard to information provided by BB shippers under rule 185B.

- (2) The obligation of a BB reporting entity under subrule (1) to provide information is taken to be satisfied for a gas day in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for that gas day.
- (3) A BB reporting entity must update the information it has provided to AEMO under subrule (1) if there is a material change and must do so as soon as practicable in accordance with rule 165(3).

## **185 Nominated and forecast use of production facilities and LNG import facilities**

- (1) A BB reporting entity must, in respect of each of its BB production facilities and LNG import facilities, provide to AEMO in respect of each gas day D, the BB reporting entity's good faith estimate of:
  - (a) the aggregate quantity of gas to be injected into one or more BB facilities or distribution systems from the BB facility for the gas day as nominated by BB shippers or if nominations are not provided, as forecast by the BB reporting entity; and
  - (b) the aggregate forecast quantity of gas to be injected into one or more BB facilities or distribution systems from the BB facility for gas days D+1 to D+6, which may be based on the BB reporting entity's forecast or on forecast nominations if BB shippers have provided forecast nominations under contract or applicable market rules.

(1A) For the purposes of subrule (1), a BB reporting entity must have regard to information provided by BB gas buyers under rule 185B.

- (2) **[Deleted].**

- (3) The obligation of a BB reporting entity under subrule (1) to provide information is taken to be satisfied for a gas day in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for that gas day.
- (4) A BB reporting entity must update the information it has provided to AEMO under subrule (1) if there is a material change and must do so as soon as practicable in accordance with rule 165(3).

#### **185A 12-month outlook for LNG export projects**

- (1) The responsible reporting entity for an LNG export project must, in accordance with the BB Procedures, provide to AEMO a forecast of the LNG processing facility's daily consumption of gas for each gas day over the next 12 consecutive calendar months.
- (2) The BB Procedures may provide for an item of information to be provided to AEMO under subrule (1) to be a reasonable estimate or approximation, where the provision of the information is not otherwise practicable.
- (3) The responsible reporting entity for the LNG export project must provide the information referred to in subrule (1) to AEMO at the start of each week, starting on the day specified in the BB Procedures, except in circumstances where, in accordance with rule 167, the BB Procedures permit the reporting entity to rely on an exemption and the use of default values for a gas day.
- (4) The responsible reporting entity for an LNG export project must, as soon as practicable in accordance with rule 165(3), update information provided under this rule if there is a material change in the information.

#### **185B BB shipper and BB gas buyer obligations**

- (1) BB shippers must, on a daily basis in accordance with the BB Procedures, provide BB facility operators with a good faith estimate of:
  - (a) nominations for the BB shipper's use of the BB facility the next gas day D; and
  - (b) forecasts for the BB shipper's use of the BB facility for each gas day D+1 to D+6.
- (2) A BB gas buyer must, on a daily basis in accordance with the BB Procedures, provide the BB facility operator for any BB production facility or LNG import facility for which the BB gas buyer has rights to nominate supply with a good faith estimate of:
  - (a) the BB gas buyer's nomination of supply the next gas day D; and
  - (b) forecasts for the BB gas buyer's nomination of supply for each gas day D+1 to D+6.

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## **Subdivision 11 Other information**

### **190H Event or circumstances affecting reliability of gas supply**

- (1) A BB reporting entity for a BB facility other than a BB large user facility or an LNG processing facility must, as soon as reasonably practicable, notify AEMO of an event or circumstances relating to the BB facility of which the BB reporting entity becomes aware that affects, will affect or may affect the reliability of gas supply, including equipment failure.
- (2) Information obtained by AEMO under subrule (1) is classified as protected information.

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### **194 Publication of information provided to AEMO under Division 5**

- (1) Subject to subrule (2) and rules 195A and 195C, AEMO must publish on the Bulletin Board:
  - (a) the information provided to AEMO by BB reporting entities in accordance with the obligations of BB reporting entities under Division 5; ~~and~~
  - (b) aggregated and anonymised information about the sensitivity of 2P reserves estimates to an increase or decrease in gas prices of 10% based on the information provided to AEMO under rule 171B(3); ~~and~~
  - (c) aggregated and anonymised information provided to AEMO under rules 179A, 181A and 185A.
- (2) AEMO must not publish ~~information about~~:
  - (a) nominations and forecasts provided to AEMO under rule 183, unless the information is published in aggregated form in accordance with subrule (3); or
  - (aa) medium term capacity outlook information provided to AEMO by a BB reporting entity for a LNG import facility, unless the information is de-identified and published in an aggregated form;
  - (ab) information provided to AEMO under rules 178(1A), 179A, 181A and 185A, unless the information is de-identified and published in an aggregated form; or
  - (b) ~~information about~~ actual flows for gas day D provided to AEMO under Subdivision 5.6 of Division 5 before gas day D+1; or
  - (c) ~~information about~~ the sensitivity of 2P reserves estimates to changes in gas prices provided to AEMO under rule 171B(3), unless the information is aggregated by participating jurisdiction and is in an anonymised form; or
  - (d) ~~information about~~ a shipment of LNG from an LNG export facility provided to AEMO under Subdivision 5.6 of Division 5 before 20 business days after the end of the month in which the LNG is loaded.



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## 211 Timing of submissions by Market Participants

- (1) By 11:00 am on the day that is 2 days before the day on which a gas day commences, a Market Participant must submit to AEMO bids in respect of controllable quantities of gas for the gas day.

~~(a) — must submit to AEMO:~~

~~(i) — demand forecasts required under this subdivision for the gas day; and~~

~~(ii) — bids in respect of controllable quantities of gas for the gas day.~~

**Note:**

This rule is classified as a conduct provision under the National Gas (Victoria) (Declared System Provisions) Regulations. See clause 4 and Schedule 2 of the National Gas (Victoria) (Declared System Provisions) Regulations.

- (b) **[Deleted]**

(1A) By 11:00 am on the day that is 7 days before the day on which a gas day commences, a Market Participant must submit to AEMO demand forecasts required under this subdivision for the gas day.

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## 410 Timing of submissions of ex ante offers, ex ante bids and price taker bids

- (1) If a Trading Participant expects to supply quantities of gas to, or withdraw quantities of gas from, a hub on a gas day, the Trading Participant must submit to AEMO in good faith:

- (a) ex ante offers, ex ante bids or price taker bids for that gas day that reflect; or  
(b) revisions to an earlier ex ante offer, ex ante bid or price taker bid for that gas day so as to reflect,

the Trading Participant's best estimate of the quantities of gas it expects to supply or withdraw on that gas day, as at each of the times specified in subrule (2).

**Note**

This subrule is classified as a tier 1 civil penalty provision under the National Gas (South Australia) Regulations. (See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.)

**Note:**

This subrule is classified as a conduct provision under the National Gas (South Australia) Regulations. See clause 7 and Schedule 4 of the National Gas (South Australia) Regulations.

- (2) Any submissions required in accordance with subrule (1) must be made no later than:
- (a) 7.5 hours after the start of the gas day that is ~~37~~ gas days before the relevant gas day; and



- (b) if revised ~~or not previously submitted~~, 7.5 hours after the start of the gas day that is between 2 to 6 gas days before that gas day; and
  - (c) if revised ~~or not previously submitted~~, 5.5 hours after the start of the gas day before that gas day.
- (3) Where a Trading Participant revises an ex ante offer, ex ante bid or price taker bid in accordance with this rule, the Trading Participant is taken to have submitted a new ex ante offer, ex ante bid or price taker bid on those changed terms, which supersedes the previous ex ante offer, ex ante bid or price taker bid.

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## **Part 27 East coast gas system reliability and supply adequacy**

### **Division 1 Interpretation and application**

#### **679 Application of Part**

This Part prevails to the extent of any inconsistency with another rule.

#### **680 Interpretation**

In this Part:

~~BB blended gas distribution system BB facility, BB large user facility, BB pipeline, BB reporting entity, exempt NT facility, exempt NT facility operator, LNG processing facility and remote BB facility have the same meanings as in Part 18.~~

BB blend processing facility has the meaning given in Part 18.

BB blended gas distribution system has the meaning given in Part 18.

BB compression facility has the meaning given in Part 18.

BB production facility has the meaning given in Part 18.

BB storage facility has the meaning given in Part 18.

BB supply facility means a BB blend processing facility, BB production facility, BB storage facility or LNG import facility.

BB transportation facility means a BB blended gas distribution system, BB compression facility or BB pipeline.

**direction or trading function** means a function specified in section 91AD(1)(e) or (f) of the *NGL*.

**direction or trading notice** - see rule 697(1).

~~ECGS information standard - see rule 684(2).~~

~~gas means natural gas, unless otherwise defined in this Part.~~

**identified risk or threat** - see rule 695(1)(a).

**information** includes data.

**jurisdictional representative** - see rule 712(1).

**linepack** has the meaning given in the BB Procedures.

~~**linepack, linepack zone and pipeline segment** have the meanings given by the Procedures.~~

~~**LNG export project** has the same meaning as in Part 15D.~~

**LNG import facility** has the meaning given in Part 18.

~~**maintenance work** means work that materially constrains, as specified by the Procedures, the normal operation of the equipment being maintained.~~

**Procedures** means the East Coast Gas System Procedures.

~~**responsible reporting entity** for an LNG export project, means the owner, operator or controller of the LNG export project who is registered under rule 715 as the responsible reporting entity for the LNG export project.~~

**risk or threat notice**—see rule 695(1).

**trading function** means a function specified in section 91AD(1)(f) of the *NGL*.

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## **Division 2**      ~~**[Deleted] Disclosure obligations**~~

### **682**      ~~**[Deleted] Application of Division**~~

~~(1) This Division does not apply to the following:~~

- ~~(a) the operator of a remote BB facility in relation to the remote BB facility;~~
- ~~(aa) a BB reporting entity in relation to a BB blended gas distribution system;~~
- ~~(b) an exempt NT facility operator in relation to the exempt NT facility.~~

~~(2) AEMO may, by written notice to a relevant entity, do 1 or more of the following:~~

- ~~(a) exempt the relevant entity from the obligation to provide an item of information under this Division in respect of a facility in specified circumstances;~~
- ~~(b) require the use of a default or standing value in place of the relevant item of information;~~
- ~~(c) require the relevant entity, who has previously been exempted from a disclosure obligation under this Division, to make a disclosure under this Division.~~

### **683**      ~~**[Deleted] General**~~

~~(1) AEMO may disclose information obtained under this Division on the Gas Bulletin Board or in the gas statement of opportunities.~~

**Note:**

~~Information obtained under this Part is protected from unauthorised use or disclosure. See Division 7 of Part 6 of Chapter 2 of the *NGL*.~~

- ~~(2) Unless otherwise specified in this Division or the Procedures, all quantities must be expressed in gigajoules in information provided under this Division.~~
- ~~(3) AEMO must make Procedures for the purpose of this Division.~~
- ~~(4) In this Division, a reference to a retailer includes a non-NGL retailer within the meaning of the Procedures.~~

**684**      **[Deleted] Standard for information given under this Division or the Procedures**

- ~~(1) A relevant entity required by this division or the Procedures to give the information to AEMO must, in accordance with the ECGS information standard:~~
  - ~~(a) prepare and submit the information; and~~
  - ~~(b) if applicable, maintain any equipment from which that information is derived.~~

~~**Note:** This subrule is classified as a tier 1 civil penalty provision under the *National Gas (South Australia) Regulations*. (See clause 6 and Schedule 3 of the *National Gas (South Australia) Regulations*.)~~

- ~~(2) The ECGS information standard means the following:~~
  - ~~(a) for information relating to a facility the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the ownership, operation or control of a facility in Australia of that type;~~
  - ~~(b) for information relating to a retailer the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the business of retailing natural gas;~~
  - ~~(c) for information relating to LNG export projects the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the ownership, operation or control of an LNG export project in Australia.~~
- ~~(3) In subrule (2), an experienced and competent person means a person acting with all due skill, diligence, prudence and foresight and in compliance with all applicable legislation (including these rules), authorisations and industry codes of practice.~~
- ~~(4) If this Division or the Procedures require a relevant entity to update information provided to AEMO, the relevant entity must:~~
  - ~~(a) do so each time facts or circumstances arise that require the information to be updated; and~~
  - ~~(b) notify the updated information to AEMO as soon as practicable after the relevant entity becomes aware of the facts or circumstances that require the information to be updated and within any applicable timeframe specified in the Procedures.~~

**Note**

~~This subrule is classified as a tier 1 civil penalty provision under the *National Gas (South Australia) Regulations*. See clause 6 and Schedule 3 of the *National Gas (South Australia) Regulations*.~~

~~(5) A relevant entity required by this Division or the Procedures to update information provided to AEMO must, in accordance with the ECGS information standard~~

~~(a) prepare and submit that updated information; and~~

~~(b) if applicable, maintain any equipment from which the updated information is derived.~~

~~**Note:** This subrule is classified as a tier 1 civil penalty provision under the *National Gas (South Australia) Regulations*. (See clause 6 and Schedule 3 of the *National Gas (South Australia) Regulations*.)~~

~~(6) AEMO is not required to verify the accuracy of information provided to AEMO under this Division.~~

**685**      **[Deleted]Information to be provided in accordance with the Procedures**

~~(1) If this Division requires a relevant entity to provide information to AEMO, the information must be provided by the relevant entity:~~

~~(a) by the time specified in this Division, or as specified or varied in the Procedures; and~~

~~(b) in the manner and form specified in, and otherwise in accordance with, the Procedures.~~

~~(2) The Procedures may require information about a gas day referred to in this Division to be provided in advance of that gas day.~~

**686**      **[Deleted]Use of default and standing values**

~~(1) AEMO may make Procedures to provide for:~~

~~(a) a relevant entity to be exempt from the obligation to provide an item of information under this Division in specified circumstances; and~~

~~(b) the default or standing value that will be used in place of the relevant item of information.~~

~~(2) The obligations under this Division to update information apply to default or standing values determined under the Procedures as if the relevant entity had provided the information to AEMO.~~

**687**      **[Deleted]Retailers that sell gas**

~~(1) Each retailer that sells gas must (no later than the start of the gas day) provide a forecast of the following to AEMO:~~

~~(a) the expected daily gas demand of the retailer for that gas day in each demand zone in which the retailer operates;~~

~~(b) the expected daily gas demand of the retailer for each of the next 6 consecutive gas days in each demand zone in which the retailer operates.~~

~~(2) Each retailer that sells gas to retail customers must (no later than the start of the gas day) provide the following information to AEMO:~~

- ~~(a) — the proportion of the expected daily gas demand to be purchased for that gas day:
  - ~~(i) — from a market or gas trading exchange administered by AEMO; and~~
  - ~~(ii) — under a gas supply agreement;~~~~
- ~~(b) — the proportion of the expected daily gas demand to be purchased for each of the next 6 consecutive gas days
  - ~~(i) — from a market or gas trading exchange administered by AEMO; and~~
  - ~~(ii) — under a gas supply agreement.~~~~
- ~~(3) — Any demand for which gas is supplied to the retailer by another retailer must not be included in the information provided to AEMO by the retailer.~~

**688      [Deleted] BB large user facilities and LNG export projects**

- ~~(1) — A BB reporting entity for a BB large user facility and the responsible reporting entity for an LNG export project must (no later than the start of the gas day) provide a forecast of the following information to AEMO in relation to the BB large user facility or the operation and associated activities of the LNG export project:
  - ~~(a) — the expected daily gas demand for that gas day;~~
  - ~~(b) — the expected daily gas demand for each of the next 6 consecutive gas days.~~~~
- ~~(2) — A BB reporting entity for a BB large user facility and the responsible reporting entity for an LNG export project must (no later than the start of the gas day) provide the following information to AEMO:
  - ~~(a) — the proportion of the expected daily gas demand to be purchased for that gas day:
    - ~~(i) — from a market or gas trading exchange administered by AEMO; and~~
    - ~~(ii) — under a gas supply agreement;~~~~
  - ~~(b) — the proportion of the expected daily gas demand to be purchased for each of the next 6 consecutive gas days:
    - ~~(i) — from a market or gas trading exchange administered by AEMO; and~~
    - ~~(ii) — under a gas supply agreement.~~~~~~
- ~~(3) — A BB reporting entity for a BB large user facility and the responsible reporting entity for an LNG export project must (no later than the first day of each calendar month) provide to AEMO details of maintenance work expected to be carried out on the BB large user facility or LNG processing facility over a period of 24 months, including:
  - ~~(a) — the dates on which the maintenance is expected to start and finish; and~~
  - ~~(b) — the anticipated impact of the maintenance on the expected daily gas demand.~~~~
- ~~(4) — Any demand for which gas is supplied by a retailer must not be included in the information provided to AEMO.~~

**689**      **[Deleted]BB facilities excluding BB large user facilities and LNG processing facilities**

- ~~(1) This rule does not apply in relation to:
  - ~~(a) a BB large user facility; or~~
  - ~~(b) an LNG processing facility.~~~~
- ~~(2) A BB reporting entity for a BB facility must (no later than the first day of each calendar month) provide a daily capacity forecast to AEMO for:
  - ~~(a) that calendar month; and~~
  - ~~(b) each of the next 5 consecutive calendar months.~~~~
- ~~(3) A BB reporting entity for a BB facility must (no later than the first day of each calendar month) provide to AEMO details of maintenance work expected to be carried out in relation to the BB facility over a period of 24 months, including:
  - ~~(a) the dates on which the maintenance is expected to start and finish; and~~
  - ~~(b) whether, and over what period of time, the facility is capable of being recalled to service if AEMO were to direct that the facility be recalled to service, and the expected capacity of the facility during that period.~~~~
- ~~(4) A BB reporting entity for a BB facility must, as soon as reasonably practicable, notify AEMO of an event or circumstances relating to the BB facility of which the BB reporting entity becomes aware that affects, will affect or may affect the reliability of gas supply, including equipment failure.~~

**690**      **[Deleted]BB Pipelines**

- ~~A BB reporting entity for a BB pipeline must (no later than the start of each gas day) provide a forecast of the following to AEMO:~~
- ~~(a) the amount of linepack in a linepack zone for that gas day and each of the next 6 consecutive gas days;~~
  - ~~(b) the expected daily capacity for each pipeline segment for that gas day and each of the next 6 consecutive gas days.~~

**691**      **[Deleted]LNG export projects**

- ~~(1) The responsible reporting entity for an LNG export project must (no later than the first day of each calendar month) provide a forecast of the following to AEMO:
  - ~~(a) the quantity of natural gas that the project expects to supply to the domestic market for consumption in an east coast jurisdiction for:
    - ~~(i) that calendar month; and~~
    - ~~(ii) each of the next 5 consecutive calendar months;~~~~
  - ~~(b) the quantity of natural gas that the project expects to export, including the quantity of natural gas required for feed gas, for
    - ~~(i) that calendar month; and~~~~~~

~~(ii) each of the next 5 consecutive calendar months.~~

~~(2) In this rule, supply to the domestic market excludes supply to any other LNG export project.~~

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## **~~715 Responsible reporting entity for LNG export project~~**

~~(1) Subject to subrule (3)(b), the owner, operator or controller of an LNG export project must, for the purposes of Division 2, apply to AEMO to register as the responsible reporting entity for the LNG export project.~~

~~**Note:** This subrule is classified as a tier 1 civil penalty provision under the *National Gas (South Australia) Regulations*. (See clause 6 and Schedule 3 of the *National Gas (South Australia) Regulations*.)~~

~~(2) The application must be made within the period specified in the Procedures.~~

~~(3) If there is more than 1 owner, operator or controller of the LNG export project:~~

~~(a) all owners, operators and controllers of the LNG export project must appoint 1 owner, operator or controller as the responsible reporting entity for the LNG export project; and~~

~~(b) only the appointed owner, operator or controller must register as the responsible reporting entity for the LNG export project in accordance with this rule; and~~

~~(c) during the period in which the registration has effect, each other owner, operator or controller of the LNG export project is exempt from the requirement to register under subrule (1).~~

**[Drafting note: The following provisions are to commence on 3 May 2027]**

## **Division 2 Projected Assessment of System Adequacy**

### **682 Interpretation**

In this division:

gas day has the meaning given in Part 18.

gas week means a period of 7 consecutive gas days.

PASA means the Medium Term PASA and the Short Term PASA.

PASA objective has the meaning in subrule 683(2).

region has the meaning in subrule 683(4).

Medium Term PASA has the meaning in subrule 685(1).

Short Term PASA has the meaning in subrule 686(1).

### **683 Administration of the PASA**

- (1) AEMO must administer a medium term and short term projected assessment of system adequacy process for the east coast gas system to be known as the PASA.
- (2) The PASA is a program of information collection, analysis, and disclosure of medium term and short term reliability and adequacy of supply prospects in the east coast gas system to inform decisions about supply, demand, and outages of plant and equipment used in the production, transportation and consumption of covered gases for periods up to 12 months in advance (the **PASA objective**).
- (3) AEMO must have regard to the PASA objective in its development and administration of the PASA.
- (4) AEMO must, in accordance with the Procedures, determine regions within the east coast gas system to be used for PASA information collection, analysis and reporting (**regions**).
- (5) AEMO must use the regions determined under subrule (4) to prepare the Medium Term PASA and the Short Term PASA.

### **684 Procedures**

- (1) AEMO must make Procedures specifying:
  - (a) the methods and information AEMO will use to prepare the inputs for the PASA;
  - (b) the process for AEMO to determine regions to be used for the PASA;
  - (c) the processes, methodologies and information to be used by AEMO when preparing the PASA;
  - (d) the outputs to be published as part of the PASA;
  - (e) the manner and form in which the PASA outputs will be published, including how this information will be aggregated or disaggregated;
  - (f) the timetable for publication of the PASA; and
  - (g) any other additional outputs AEMO considers is necessary to promote the PASA objective.

### **685 Medium Term PASA**

- (1) AEMO must prepare and publish a medium term projected assessment of system adequacy (**Medium Term PASA**) weekly in accordance with the Rules and Procedures.



- (2) The Medium Term PASA must, for the east coast gas system and each region, provide a rolling 12-month forecast for each day in gas weeks W+1 to W+51 of:
- (a) the demand for covered gas;
  - (b) the aggregate capacity of BB supply facilities, including any anticipated reductions in capacity;
  - (c) the capacity of BB transportation facilities, including any anticipated reductions in capacity; and
  - (d) any other information specified in the Procedures.
- (3) AEMO may publish updates to the Medium Term PASA in the event of changes which AEMO considers to be significant.

## **686 Short Term PASA**

- (1) AEMO must prepare and publish a short term projected assessment of system adequacy (**Short Term PASA**) daily in accordance with the Rules and Procedures.
- (2) The Short Term PASA must, for the east coast gas system and each region, provide a rolling 7-day forecast for each gas day D to D+6 of:
- (a) the demand for covered gas, including the assumed level of demand for gas-powered electricity generation;
  - (b) the aggregate capacity of BB supply facilities, including any anticipated reductions in capacity;
  - (c) the capacity of BB transportation facilities, including any anticipated reductions in capacity;
  - (d) actual or potential risks or threats to the reliability or adequacy of the supply of covered gas on a gas day; and
  - (e) any other information specified in the Procedures.
- (3) AEMO may publish updates to the Short Term PASA in the event of changes which AEMO considers to be significant.

## **Schedule 9 2025 Savings and Transitional Rules**

**[Drafting note: The following provisions are to commence on 16 October 2025]**

### **Part 1 Transitional arrangements related to the National Gas Amendment (ECGS Projected Assessment of System Adequacy) Rule 2025**

#### **1 Definitions**

In this Part:

**Amending rule** means the *National Gas Amendment (ECGS Projected Assessment of System Adequacy) Rule 2025*.

**ECGS Procedures** means the East Coast Gas System Procedures.

**effective date** means 1 March 2027, being the commencement date of Schedule 1 of the Amending rule.

**new rules** means the rules as in force on and from the effective date.

**old rules** means the rules as in force immediately before the effective date.

**PASA effective date** means 3 May 2027, being the commencement date of Schedule 2 of the Amending rule.

#### **2 Updates to the BB Procedures**

- (1) No later than 5 March 2026, AEMO must review, and where necessary, update the BB Procedures to take into account the Amending rule.
- (2) The amendments to the BB Procedures referred to in subrule (1) must take effect on and from the effective date.
- (3) For the purposes of Part 15B, information and notices published by AEMO and consultation undertaken by AEMO in relation to proposed amendments to the BB Procedures in accordance with subrule (1) before the Amending rule effective date are taken to satisfy the requirements for publication and consultation under rules 135EE, 135EF or 135EG, if and to the extent that publication and consultation would have satisfied those requirements if it had been conducted after that date.

#### **3 Updates to the ECGS Procedures**

- (1) No later than 5 March 2026, AEMO must review, and where necessary, update the ECGS Procedures to take into account the Amending rule.
- (2) The amendments to the ECGS Procedures referred to in subrule (1) must take effect on and from the PASA effective date.
- (3) For the purposes of Part 15B, information and notices published by AEMO and consultation undertaken by AEMO in relation to proposed amendments to the

ECGS Procedures in accordance with subrule (1) before the PASA effective date are taken to satisfy the requirements for publication and consultation under rules 135EE, 135EF or 135EG, if and to the extent that publication and consultation would have satisfied those requirements if it had been conducted after that date.

#### **4 Continuing registrations and exemptions**

- (1) A relevant entity who immediately before the effective date is registered with AEMO as the responsible reporting entity under rule 715 for the purposes of Division 2 of Part 27 under the old rules is taken, on and from the effective date, to be registered under rule 150A of the new rules.
- (2) A relevant entity exempt under rule 682(2)(a) or required to use a default or standing value in place of a relevant item of information under rule 682(2)(b) is taken, on and from the effective date, to be exempt under rule 164A(1)(a) or required to use a default or standing value under rule 164A(1)(b) to the same extent and on the same conditions as under old rule 682.

#### **5 Funding and recovery of costs of commencement of Amending rule**

- (1) The commencement of the Amending rule is taken to be a major gas project determined under rule 135CB(1).
- (2) AEMO is entitled to fund and recover, through participant fees, the costs incurred, or expected to be incurred, by AEMO in the implementation of the Amending rule.
- (3) The period for funding and recovering the costs of the project must be determined by AEMO using the *expedited consultative procedure*.
- (4) The costs of the project may be funded and recovered before the next general determination of all participant fees only through additional participant fees determined by AEMO using the *expedited consultative procedure*.