



Draft National Gas Amendment (ECGS Projected Assessment of System Adequacy) Rule 2025

The Australian Energy Market Commission makes the following Rule under the National Gas Law to the extent applied by:

- (a) the *National Gas (South Australia) Act 2008* of South Australia;
- (b) the *National Gas (ACT) Act 2008* of the Australian Capital Territory;
- (c) the *National Gas (New South Wales) Act 2008* of New South Wales;
- (d) the *National Gas (Queensland) Act 2008* of Queensland;
- (e) the *National Gas (Tasmania) Act 2008* of Tasmania;
- (f) the *National Gas (Victoria) Act 2008* of Victoria;
- (g) the *National Gas (Northern Territory) Act 2008* of the Northern Territory; and
- (h) the *Australian Energy Market Act 2004* of the Commonwealth.

Anna Collyer
Chairperson
Australian Energy Market Commission

Draft National Gas Amendment (ECGS Projected Assessment of System Adequacy) Rule 2025

1 Title of Rule

This Rule is the *Draft National Gas Amendment (ECGS Projected Assessment of System Adequacy) Rule 2025*.

2 Commencement

Schedule 1 of this Rule commences operation on 1 March 2027.

Schedule 2 of this Rule commences operation on 3 May 2027.

Schedule 3 of this Rule commences operation on 16 October 2025.

3 Amendment to the National Gas Rules

The National Gas Rules are amended as set out in Schedule 1.

4 Amendment to the National Gas Rules

The National Gas Rules are amended as set out in Schedule 2.

5 Savings and Transitional Amendment to the National Gas Rules

The National Gas Rules are amended as set out in Schedule 3.

Schedule 1 Amendment to the National Gas Rules

(Clause 3)

[1] Rule 135EA Matters about which Procedures may be made

After rule 135EA(3)(c), insert:

- (c1) the circumstances in which information required to be provided to AEMO under Part 18 must be provided, including:
 - (i) how linepack zones and pipeline segments must be determined;
 - (ii) how linepack or types of linepack must be measured;
 - (iii) when maintenance work is expected to affect the operation of a facility;
- (c2) the nomination or appointment of a reporting entity or agent for a relevant entity for the purposes of providing information under Part 18;

[2] Rule 135EA Matters about which Procedures may be made

Omit rule 135EA(7)(c) and substitute:

- (c) the process for AEMO to determine regions to be used for the PASA;

[3] Rule 135EA Matters about which Procedures may be made

Omit rule 135EA(7)(d) and substitute:

- (d) the processes, methodologies and information to be used by AEMO when preparing the PASA;

[4] Rule 135EA Matters about which Procedures may be made

Omit rule 135EA(7)(e) and substitute:

- (e) the manner, form and timing for publication of the PASA;

Note

The terms 'PASA' and 'region' are defined in Part 27.

[5] Rule 135EA Matters about which Procedures may be made

Omit rule 135EA(7)(f) and substitute:

(f) **[deleted]**

[6] Rule 135K Definitions

In rule 135K, omit the definition of "**LNG export project**" and substitute:

LNG export project has the meaning given in Part 18.

[7] Rule 141 Interpretation

In rule 141(1), insert the following definitions in alphabetical order:

BB gas buyer means a person who holds a contractual right for supply from a BB production facility or an LNG import facility.

linepack has the meaning given in the BB Procedures.

linepack zone has the meaning given in the BB Procedures.

LNG export project means the operation of an LNG export facility and associated activities including the production or purchase of processable gas or natural gas for conversion to LNG or for supply to the domestic market.

pipeline segment has the meaning given in the BB Procedures.

[8] Rule 141 Interpretation

In rule 141(1), in paragraph (a) of the definition of "**daily capacity**", after "on a gas day", insert ", taking into account any limitations, such as gas field performance, that may impact the availability of capacity".

[9] Rule 141 Interpretation

In rule 141(1), in paragraph (c)(i) of the definition of "**daily capacity**", omit "another facility" and substitute "one or more other facilities".

[10] Rule 141 Interpretation

In rule 141(1), in paragraph (c)(iii) of the definition of "**daily capacity**", after "gas day", insert ", excluding storage cushion gas".

[11] Rule 141 Interpretation

In rule 141(1), in paragraph (g) of the definition of "**daily capacity**", omit "connections to the facility are capable of allowing to be delivered to the facility from a pipeline on a gas day" and substitute "can be received by the facility on a gas day through available pipeline connections".

[12] Rule 141 Interpretation

In rule 141(1), omit paragraph (b) of the definition of "**material change**" and substitute:

- (b) in respect of forecast information for an LNG export project, a change to the LNG processing facility's daily consumption of gas that exceeds the greater of A and B where:
 - (i) A is 5 TJ; and
 - (ii) B is the lesser of 10% of the nameplate rating of the LNG processing facility and 30 TJ; and

[13] Rule 141 Interpretation

In rule 141(1), omit the definition of "**responsible reporting entity**" and substitute:

responsible reporting entity means:

- (a) a responsible facility developer, responsible facility operator or responsible field owner; and
- (b) for an LNG export project, the owner, operator or controller of the LNG export project who is registered under rule 150A as the responsible reporting entity for the LNG export project.

[14] Rule 147 AEMO to maintain BB Register

In rule 147(1)(a), omit "[~~deleted~~]" and substitute "responsible reporting entity for an LNG export project".

[15] Rule 147 AEMO to maintain BB Register

In rule 147(1A), after "rule 164" insert ", rule 164A".

[16] Rule 147 AEMO to maintain BB Register

In rule 147(3)(a), omit "[~~deleted~~]" and substitute "a responsible reporting entity for an LNG export project is included in the register or removed from the register".

[17] New rule 150A Registration by responsible reporting entities for LNG export projects

After rule 150, insert:

150A Registration by responsible reporting entities for LNG export projects

- (1) Subject to subrule (3)(b), the owner, operator or controller of an LNG export project must, for the purposes of Division 5, apply to AEMO to register as the responsible reporting entity for the LNG export project.

- (2) The application must be made within the period specified in the BB Procedures.
- (3) If there is more than one owner, operator or controller for an LNG export project:
 - (a) all owners, operators and controllers of the LNG export project must appoint one owner, operator or controller as the responsible reporting entity for the LNG export project;
 - (b) only the appointed owner, operator or controller must register as the responsible reporting entity for the LNG export project in accordance with this rule; and
 - (c) during the period in which the registration has effect, each other owner, operator or controller of the LNG export project is exempt from the requirement to register under subrule (1).

[18] Rule 156 Change to the identity of a BB reporting entity

In rule 156, at the end of the heading, insert "or responsible reporting entity for an LNG export project".

[19] Rule 156 Change to the identity of a BB reporting entity

In rule 156(1), after "BB allocation point", insert ", or responsible reporting entity for an LNG export project,"

[20] Rule 156 Change to the identity of a BB reporting entity

In rule 156(3), in the Note, omit "BB".

[21] Rule 156 Change to the identity of a BB reporting entity

In rule 156(3), after "BB allocation point", insert ", or responsible reporting entity for an LNG export project,"

[22] Rule 156 Change to the identity of a BB reporting entity

In rule 156(1), in the Note, omit "or BB allocation agent" and substitute ", BB allocation agent or responsible reporting entity for an LNG export project".

[23] Rule 156 Change to the identity of a BB reporting entity

In rule 156(3), in the Note, omit "BB reporting entity" and substitute "reporting entity".

[24] Rule 157 Applications for registration

In rule 157(1)(c), after "BB reporting entity", insert "or responsible reporting entity for an LNG export project".

[25] Rule 158 Applications relating to groups

In rule 158(1), after "responsible reporting entity", insert ", other than a responsible reporting entity for an LNG export project,".

[26] Rule 164 Availability and effect of exemptions

In rule 164, at the end of the heading, insert "for BB reporting entities".

[27] New rule 164A Availability and effect of exemptions for relevant entities

After rule 164, insert new rule 164A:

164A Availability and effect of exemptions for relevant entities

- (1) AEMO may, by written notice to a relevant entity, do 1 or more of the following:
 - (a) grant an exemption from the obligation to provide an item of information under rules 178(1A), 179A, 181A or 185A in respect of a facility in specified circumstances;
 - (b) require the use of a default or standing value in place of the relevant item of information;
 - (c) require the relevant entity, who has previously been exempted from a disclosure obligation under this rule, to make a disclosure under rules 178(1A), 179A, 181A or 185A.
- (2) The BB Procedures may set out the criteria for granting an exemption under subrule (1).

[28] Rule 165 Standard for information or data given under this Part of the BB Procedures

In rule 165(1), after "BB reporting entity", insert "or other entity".

**[29] Rule 165 Standard for information or data given
under this Part of the BB Procedures**

After rule 165(1), insert:

- (1A) A BB shipper or BB gas buyer required by a provision of this Part or the BB Procedures to give information or data to another entity must:
- (a) prepare and submit that information or data; and
 - (b) if applicable, maintain any equipment from which that information or data is derived,
- in accordance with the BB information standard.

**[30] Rule 165 Standard for information or data given
under this Part or the BB Procedures**

In rule 165(2)(c), at the end of the paragraph, omit "and".

**[31] Rule 165 Standard for information or data given
under this Part or the BB Procedures**

In rule 165(2)(d), at the end of the paragraph, omit "," and substitute ";".

**[32] Rule 165 Standard for information or data given
under this Part or the BB Procedures**

After rule 165(2)(d), insert:

- (e) BB shippers means the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the use of services provided by means of a BB facility in Australia;
- (f) BB gas buyers means the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the purchase of gas by means of a BB production facility or an LNG import facility in Australia; and
- (g) LNG export project means the practices, methods and acts that would reasonably be expected from an experienced and competent person engaged in the ownership, operation or control of an LNG export project in Australia,

**[33] Rule 165 Standard for information or data given
under this Part or the BB Procedures**

In rule 165(3), after "BB reporting entity", insert "or other entity" wherever occurring.

**[34] Rule 165 Standard for information or data given
under this Part or the BB Procedures**

In rule 165(4), after "BB reporting entity", insert "or other entity".

**[35] Rule 165 Standard for information or data given
under this Part or the BB Procedures**

Omit rule 165(5) and substitute:

- (5) AEMO or any other entity is not required to verify the accuracy of information or data provided to it under this Part.

**[36] Rule 166 Information to be provided in accordance
with the BB Procedures**

In rule 166, after "BB reporting entity", insert "or other entity" wherever occurring.

**[37] Rule 166 Information to be provided in accordance
with the BB Procedures**

In rule 166(1), after "provide information to AEMO", insert "or another entity".

**[38] Rule 166 Information to be provided in accordance
with the BB Procedures**

In rule 166(2), after "provide information to AEMO", insert "or another entity".

[39] Rule 167 Use of default values

In rule 167, at the end of the heading, insert "and standing values".

**[40] Rule 167 Use of default values and standing
values**

In rule 167, after "BB reporting entity", insert "or other entity" wherever occurring.

**[41] Rule 167 Use of default values and standing
values**

In rule 167(1)(a), omit "in respect of a BB facility".

**[42] Rule 167 Use of default values and standing
values**

In rule 167, after "default", insert "or standing" wherever occurring.

[43] Division 5 Information to be provided by BB reporting entities

In the heading, after "BB reporting entities", insert "and other entities".

[44] Rule 168 Nameplate rating information

In rule 168(2A), omit "and delivery point" and substitute ", delivery point and pipeline segment".

[45] Rule 178 Short term capacity outlooks for BB facilities excluding BB large user facilities

After rule 178(1), insert:

- (1A) A BB reporting entity for a BB pipeline must provide to AEMO a short term capacity outlook for each pipeline segment on each of its BB pipelines.

[46] Rule 178 Short term capacity outlooks for BB facilities excluding BB large user facilities

In rule 178(2), omit "subrule (1)" and substitute "subrules (1) and (1A)".

[47] Rule 178 Short term capacity outlooks for BB facilities excluding BB large user facilities

In rule 178(3), omit "subrule (1)" and substitute "subrules (1) and (1A)".

[48] New rule 179A Linepack outlooks for BB pipelines

After rule 179, insert:

179A Linepack outlooks for BB pipelines

- (1) A BB reporting entity must provide to AEMO a forecast of the amount of linepack in a linepack zone for each of its BB pipelines.
- (2) The BB reporting entity must provide the information specified in subrule (1) to AEMO on each gas day D-1 for gas days D to D+6, except in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for a gas day.
- (3) A BB reporting entity must update the information it has provided under subrule (1) for a gas day if there is a material change and must do so as soon as practicable in accordance with rule 165(3).

[49] Rule 181 Medium term capacity outlooks for BB facilities excluding BB large user facilities

After rule 181(1), insert:

- (1A) A BB reporting entity for a BB pipeline must provide to AEMO a medium term capacity outlook for each pipeline segment on each of its BB pipelines.

[50] Rule 181 Medium term capacity outlooks for BB facilities excluding BB large user facilities

In rule 181(2), omit "subrule (1)" and substitute "subrules (1) and (1A)".

[51] Rule 181 Medium term capacity outlooks for BB facilities excluding BB large user facilities

Omit rule 181(3)(a) and substitute:

- (a) a good faith estimate of the daily capacity of the BB facility or each pipeline segment, if applicable, for the medium term capacity outlook period;

[52] Rule 181 Medium term capacity outlooks for BB facilities excluding BB large user facilities

In rule 181(3)(b), after "BB facility", insert ", which may include maintenance work;"

[53] Rule 181 Medium term capacity outlooks for BB facilities excluding BB large user facilities

Omit rule 181(3)(c) and substitute:

- (c) if the matters under paragraph (b) include maintenance work, whether, and over what period of time, the facility is capable of being recalled into operation if AEMO were to direct the facility into operation, and the expected capacity of the facility if it is to be recalled into operation.

[54] New rule 181A Maintenance work affecting BB large user facilities

After rule 181, insert:

181A Maintenance work affecting BB large user facilities

- (1) A BB reporting entity for a BB large user facility must provide to AEMO the following information if it expects to undertake any maintenance work that will affect the BB large user facility's daily consumption of gas over the medium term capacity outlook period:
 - (a) the dates on which the maintenance is expected to start and finish; and
 - (b) the anticipated impact of the maintenance work on the expected daily gas demand between the expected start and end dates identified in (a).
- (2) The BB reporting entity must provide the information referred to in subrule (1) to AEMO at the start of each month, starting on the day specified in the BB Procedures, except in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for a gas day.
- (3) A BB reporting entity must, as soon as practicable in accordance with rule 165(3), update information provided under this rule if there is a material change in the information.

[55] Subdivision 5 Nominated and forecast use of BB facilities excluding BB large user facilities and LNG export facilities

In the heading, omit "excluding BB large user facilities and LNG export facilities" and substitute "and LNG export projects".

[56] Rule 182 Nominated and forecast use of BB storage facilities

Omit rule 182(2) and substitute:

- (2) For the purposes of subrule (1), a BB reporting entity must have regard to information provided by BB shippers under rule 185B.

[57] Rule 183 Nominated and forecast delivery information for BB pipelines

After rule 183(1), insert:

- (1A) For the purposes of subrule (1), a BB reporting entity must have regard to information provided by BB shippers under rule 185B.

**[58] Rule 184 Nominated and forecast use of
compression facilities**

After rule 184(1), insert:

- (1A) For the purposes of subrule (1), a BB reporting entity must have regard to information provided by BB shippers under rule 185B.

**[59] Rule 184A Nominated and forecast use of blend
processing facilities**

After rule 184A(1), insert:

- (1A) For the purposes of subrule (1), a BB reporting entity must have regard to information provided by BB shippers under rule 185B.

**[60] Rule 185 Nominated and forecast use of
production facilities and LNG import
facilities**

In rule 185(1), after "provide to AEMO in respect of each gas day D" insert ", the BB reporting entity's good faith estimate of".

**[61] Rule 185 Nominated and forecast use of
production facilities and LNG import
facilities**

After rule 185(1), insert:

- (1A) For the purposes of subrule (1), a BB reporting entity must have regard to information provided by BB gas buyers under rule 185B.

**[62] New rules 185A and 185B Nominated and forecast use of
BB large user facilities and LNG
export projects**

After rule 185, insert:

185A 12-month outlook for LNG export projects

- (1) The responsible reporting entity for an LNG export project must, in accordance with the BB Procedures, provide to AEMO a forecast of the LNG processing facility's daily consumption of gas for each gas day over the next 12 consecutive calendar months.
- (2) The BB Procedures may provide for an item of information to be provided to AEMO under subrule (1) to be a reasonable estimate or approximation, where the provision of the information is not otherwise practicable.

- (3) The responsible reporting entity for the LNG export project must provide the information referred to in subrule (1) to AEMO at the start of each week, starting on the day specified in the BB Procedures, except in circumstances where, in accordance with rule 167, the BB Procedures permit the reporting entity to rely on an exemption and the use of default values for a gas day.
- (4) The responsible reporting entity for an LNG export project must, as soon as practicable in accordance with rule 165(3), update information provided under this rule if there is a material change in the information.

185B BB shipper and BB gas buyer obligations

- (1) BB shippers must, on a daily basis in accordance with the BB Procedures, provide BB facility operators with a good faith estimate of:
 - (a) nominations for the BB shipper's use of the BB facility the next gas day D; and
 - (b) forecasts for the BB shipper's use of the BB facility for each gas day D+1 to D+6.
- (2) A BB gas buyer must, on a daily basis in accordance with the BB Procedures, provide the BB facility operator for any BB production facility or LNG import facility for which the BB gas buyer has rights to nominate supply with a good faith estimate of:
 - (a) the BB gas buyer's nomination of supply the next gas day D; and
 - (b) forecasts for the BB gas buyer's nomination of supply for each gas day D+1 to D+6.

[63] New Subdivision 11 Other information

After rule 190G, insert:

Subdivision 11 Other information

190H Event or circumstances affecting reliability of gas supply

- (1) A BB reporting entity for a BB facility other than a BB large user facility or an LNG processing facility must, as soon as reasonably practicable, notify AEMO of an event or circumstances relating to the BB facility of which the BB reporting entity becomes aware that affects, will affect or may affect the reliability of gas supply, including equipment failure.
- (2) Information obtained by AEMO under subrule (1) is classified as protected information.

**[64] Rule 194 Publication of information provided to
AEMO under Division 5**

In rule 194(1)(a), omit "and".

**[65] Rule 194 Publication of information provided to
AEMO under Division 5**

In rule 194(1)(b), omit "." and substitute "; and".

**[66] Rule 194 Publication of information provided to
AEMO under Division 5**

After rule 194(1)(b), insert:

- (c) aggregated and anonymised information provided to AEMO under rules 179A, 181A and 185A.

**[67] Rule 194 Publication of information provided to
AEMO under Division 5**

In rule 194(2), omit "information about".

**[68] Rule 194 Publication of information provided to
AEMO under Division 5**

After rule 194(2)(a), insert:

- (aa) medium term capacity outlook information provided to AEMO by a BB reporting entity for a LNG import facility, unless the information is de-identified and published in an aggregated form;
- (ab) information provided to AEMO under rules 178(1A), 179A, 181A and 185A, unless the information is de-identified and published in an aggregated form; or

**[69] Rule 194 Publication of information provided to
AEMO under Division 5**

In rule 194(2)(b), at the start of the paragraph, insert "information about".

**[70] Rule 194 Publication of information provided to
AEMO under Division 5**

In rule 194(2)(c), at the start of the paragraph, insert "information about".

**[71] Rule 194 Publication of information provided to
AEMO under Division 5**

In rule 194(2)(d), at the start of the paragraph, insert "information about".

[72] Rule 211 Timing of submissions by Market Participants

Omit rule 211(1) and substitute:

- (1) By 11:00 am on the day that is 2 days before the day on which a gas day commences, a Market Participant must submit to AEMO bids in respect of controllable quantities of gas for the gas day.

[73] Rule 211 Timing of submissions by Market Participants

After rule 211(1), insert:

- (1A) By 11:00 am on the day that is 7 days before the day on which a gas day commences, a Market Participant must submit to AEMO demand forecasts required under this subdivision for the gas day.

[74] Rule 410 Timing of submissions of ex ante offers, ex ante bids and price taker bids

In rule 410(2)(a), omit "3 gas days" and substitute "7 gas days".

[75] Rule 410 Timing of submissions of ex ante offers, ex ante bids and price taker bids

In rule 410(2), omit "or not previously submitted" wherever occurring.

[76] Rule 410 Timing of submissions of ex ante offers, ex ante bids and price taker bids

In rule 410(2)(b), omit "2 gas days" and substitute "between 2 to 6 gas days".

[77] Rule 680 Interpretation

In rule 680, omit the definitions of "**BB blended gas distribution system BB facility, BB large user facility, BB pipeline, BB reporting entity, exempt NT facility, exempt NT facility operator, LNG processing facility and remote BB facility**", "**ECGS information standard**", "*gas*", "**linepack, linepack zone and pipeline segment**", "**LNG export project**", "**maintenance work**" and "**responsible reporting entity**".

[78] Rule 680 Interpretation

In rule 680, insert the following definitions in alphabetical order:

BB blend processing facility has the meaning given in Part 18.

BB blended gas distribution system has the meaning given in Part 18.

BB compression facility has the meaning given in Part 18.

BB pipeline has the meaning given in Part 18.

BB production facility has the meaning given in Part 18.

BB storage facility has the meaning given in Part 18.

BB supply facility means a BB blend processing facility, BB production facility, BB storage facility or LNG import facility.

BB transportation facility means a BB blended gas distribution system, BB compression facility or BB pipeline.

linepack has the meaning given in the BB Procedures.

LNG import facility has the meaning given in Part 18.

[79] Division 2 Disclosure obligations

Omit the heading and substitute "[Deleted]".

[80] Rule 682 Application of Division

Omit rule 682 including the heading, and substitute:

682 [Deleted]

[81] Rule 683 General

Omit rule 683 including the heading, and substitute:

683 [Deleted]

[82] Rule 684 Standard for information given under this Division or the Procedures

Omit rule 684 including the heading, and substitute:

684 [Deleted]

[83] Rule 685 Information to be provided in accordance with the Procedures

Omit rule 685 including the heading, and substitute:

685 [Deleted]

[84] Rule 686 Use of default and standing values

Omit rule 686 including the heading, and substitute:

686 [Deleted]

[85] Rule 687 Retailers that sell gas

Omit rule 687 including the heading, and substitute:

687 [Deleted]

[86] Rule 688 BB large user facilities and LNG export projects

Omit rule 688 including the heading, and substitute:

688 [Deleted]

[87] Rule 689 BB facilities excluding BB large user facilities and LNG processing facilities

Omit rule 689 including the heading, and substitute:

689 [Deleted]

[88] Rule 690 BB Pipelines

Omit rule 690 including the heading, and substitute:

690 [Deleted]

[89] Rule 691 LNG export projects

Omit rule 691 including the heading, and substitute:

691 [Deleted]

[90] Rule 715 Responsible reporting entity for LNG export project

Omit rule 715 including the heading, and substitute:

715 [Deleted]

Schedule 2 Amendment to the National Gas Rules

(Clause 4)

[1] Division 2 [Deleted]

In Division 2 of Part 27, omit the heading and substitute:

Division 2 Projected Assessment of System Adequacy

[2] Rule 682 [Deleted]

Omit rule 682 including the heading, and substitute:

682 Interpretation

In this Division:

gas day has the meaning given in Part 18.

gas week means a period of 7 consecutive gas days.

PASA means the Medium Term PASA and the Short Term PASA.

PASA objective has the meaning given in subrule 683(2).

region has the meaning given in subrule 683(5).

Medium Term PASA has the meaning given in subrule 685(1).

Short Term PASA has the meaning given in subrule 686(1).

[3] Rule 683 [Deleted]

Omit rule 683 including the heading, and substitute:

683 Administration of the PASA

- (1) AEMO must administer a medium term and short term projected assessment of system adequacy process for the east coast gas system to be known as the PASA.
- (2) The PASA is a program of information collection, analysis, and disclosure of medium term and short term reliability and adequacy of supply prospects in the east coast gas system to inform decisions about supply, demand, and outages of plant and equipment used in the production, transportation and consumption of covered gases for periods up to 12 months in advance (the **PASA objective**).
- (3) AEMO must have regard to the PASA objective in its development and administration of the PASA.
- (4) AEMO must, in accordance with the Procedures, determine regions within the east coast gas system to be used for PASA information collection, analysis and reporting (**regions**).

- (5) AEMO must use the regions determined under subrule (4) to prepare the Medium Term PASA and the Short Term PASA.

[4] Rule 684 [Deleted]

Omit rule 684 including the heading, and substitute:

684 Procedures

- (1) AEMO must make Procedures specifying:
- (a) the methods and information AEMO will use to prepare the inputs for the PASA;
 - (b) the process for AEMO to determine regions to be used for the PASA;
 - (c) the processes, methodologies and information to be used by AEMO when preparing the PASA;
 - (d) the outputs to be published as part of the PASA;
 - (e) the manner and form in which the PASA outputs will be published, including how this information will be aggregated or disaggregated;
 - (f) the timetable for publication of the PASA; and
 - (g) any other additional outputs AEMO considers is necessary to promote the PASA objective.

[5] Rule 685 [Deleted]

Omit rule 685 including the heading, and substitute:

685 Medium Term PASA

- (1) AEMO must prepare and publish a medium term projected assessment of system adequacy (**Medium Term PASA**) weekly in accordance with the Rules and Procedures.
- (2) The Medium Term PASA must, for the east coast gas system and each region, provide a rolling 12-month forecast for each day in gas weeks W+1 to W+51 of:
- (a) the demand for covered gas;
 - (b) the aggregate capacity of BB supply facilities, including any anticipated reductions in capacity;
 - (c) the capacity of BB transportation facilities, including any anticipated reductions in capacity; and
 - (d) any other information specified in the Procedures.

- (3) AEMO may publish updates to the Medium Term PASA in the event of changes which AEMO considers to be significant.

[6] Rule 686 [Deleted]

Omit rule 686 including the heading, and substitute:

686 Short Term PASA

- (1) AEMO must prepare and publish a short term projected assessment of system adequacy (**Short Term PASA**) daily in accordance with the Rules and Procedures.
- (2) The Short Term PASA must, for the east coast gas system and each region, provide a rolling 7-day forecast for each gas day D to D+6 of:
 - (a) the demand for covered gas, including the assumed level of demand for gas-powered electricity generation;
 - (b) the aggregate capacity of BB supply facilities, including any anticipated reductions in capacity;
 - (c) the capacity of BB transportation facilities, including any anticipated reductions in capacity;
 - (d) actual or potential risks or threats to the reliability or adequacy of the supply of covered gas on a gas day; and
 - (e) any other information specified in the Procedures.
- (3) AEMO may publish updates to the Short Term PASA in the event of changes which AEMO considers to be significant.

Schedule 3 Savings and Transitional Amendment to the National Gas Rules

(Clause 5)

[1] New Schedule 9 2025 Savings and Transitional Rules

After Schedule 8, insert new Schedule 9:

Part 1 Transitional arrangements related to the National Gas Amendment (ECGS Projected Assessment of System Adequacy) Rule 2025

1 Definitions

In this Part:

Amending rule means the *National Gas Amendment (ECGS Projected Assessment of System Adequacy) Rule 2025*.

ECGS Procedures means the East Coast Gas System Procedures.

effective date means 1 March 2027, being the commencement date of Schedule 1 of the Amending rule.

new rules means the rules as in force on and from the effective date.

old rules means the rules as in force immediately before the effective date.

PASA effective date means 3 May 2027, being the commencement date of Schedule 2 of the Amending rule.

2 Updates to the BB Procedures

- (1) No later than 5 March 2026, AEMO must review, and where necessary, update the BB Procedures to take into account the Amending rule.
- (2) The amendments to the BB Procedures referred to in subrule (1) must take effect on and from the effective date.
- (3) For the purposes of Part 15B, information and notices published by AEMO and consultation undertaken by AEMO in relation to proposed amendments to the BB Procedures in accordance with subrule (1) before the Amending rule effective date are taken to satisfy the requirements for publication and consultation under rules 135EE, 135EF or 135EG, if and to the extent that publication and consultation would have satisfied those requirements if it had been conducted after that date.

3 Updates to the ECGS Procedures

- (1) No later than 5 March 2026, AEMO must review, and where necessary, update the ECGS Procedures to take into account the Amending rule.
- (2) The amendments to the ECGS Procedures referred to in subrule (1) must take effect on and from the PASA effective date.
- (3) For the purposes of Part 15B, information and notices published by AEMO and consultation undertaken by AEMO in relation to proposed amendments to the ECGS Procedures in accordance with subrule (1) before the Amending rule effective date are taken to satisfy the requirements for publication and consultation under rules 135EE, 135EF or 135EG, if and to the extent that publication and consultation would have satisfied those requirements if it had been conducted after that date.

4 Continuing registrations and exemptions

- (1) A relevant entity who immediately before the effective date is registered with AEMO as the responsible reporting entity under rule 715 for the purposes of Division 2 of Part 27 under the old rules is taken, on and from the effective date, to be registered under rule 150A of the new rules.
- (2) A relevant entity exempt under rule 682(2)(a) or required to use a default or standing value in place of a relevant item of information under rule 682(2)(b) is taken, on and from the effective date, to be exempt under rule 164A(1)(a) or required to use a default or standing value under rule 164A(1)(b) to the same extent and on the same conditions as under old rule 682.

5 Funding and recovery of costs of commencement of Amending rule

- (1) The commencement of the Amending rule is taken to be a major gas project determined under rule 135CB(1).
- (2) AEMO is entitled to fund and recover, through participant fees, the costs incurred, or expected to be incurred, by AEMO in the implementation of the Amending rule.
- (3) The period for funding and recovering the costs of the project must be determined by AEMO using the expedited consultative procedure.
- (4) The costs of the project may be funded and recovered before the next general determination of all participant fees only through additional participant fees determined by AEMO using the expedited consultative procedure.

[END OF RULE AS MADE]

