



## **National Electricity Amendment (Enhancing reserve information) Rule 2024 No. 6**

The Australian Energy Market Commission makes the following Rule under the National Electricity Law to the extent applied by:

- (a) the *National Electricity (South Australia) Act 1996* of South Australia;
- (b) the *Electricity (National Scheme) Act 1997* of the Australian Capital Territory;
- (c) the *Electricity - National Scheme (Queensland) Act 1997* of Queensland;
- (d) the *National Electricity (New South Wales) Act 1997* of New South Wales;
- (e) the *Electricity - National Scheme (Tasmania) Act 1999* of Tasmania;
- (f) the *National Electricity (Victoria) Act 2005* of Victoria;
- (g) the *National Electricity (Northern Territory) (National Uniform Legislation) Act 2015* of the Northern Territory; and
- (h) the *Australian Energy Market Act 2004* of the Commonwealth.

Anna Collyer  
Chairperson  
Australian Energy Market Commission

## **National Electricity Amendment (Enhancing reserve information) Rule 2024 No. 6**

### **1 Title of Rule**

This Rule is the *National Electricity Amendment (Enhancing reserve information) Rule 2024 No 6*.

### **2 Commencement**

Schedule 1 of this Rule commences operation on 1 July 2025.

Schedule 2 of this Rule commences operation on 1 July 2027.

### **3 Amendment to the National Electricity Rules**

The National Electricity Rules are amended as set out in Schedule 1.

### **4 Amendments to the National Electricity Rules**

The National Electricity Rules are amended as set out in Schedule 2.

## Schedule 1      Amendment to the National Electricity Rules

(Clause 3)

### [1] Rule 3.7G      Enhancing reserve information

After rule 3.7F, insert new rule 3.7G:

#### 3.7G      Enhancing reserve information

(a) In this rule:

**battery** means a *scheduled bidirectional unit*, excluding a pumped hydro *production unit*.

(b) Each *Market Participant* registered under Chapter 2 of the *Rules* in respect of a battery, must continually make available to *AEMO*, in real time, the state of charge of that battery.

(c) At the commencement of each *trading day*, *AEMO* must prepare and publish for that *trading day*, the combined total daily *energy* availability (in MWh) aggregated by *region* comprising:

(1) all *scheduled generating units*; and

(2) all *scheduled bidirectional units* to the extent they comprise a pumped hydro *production unit*,

that are subject to *energy constraints*.

### [2] Clause 3.13.4      Spot market

In clause 3.13.4(p)(7), omit “and”.

### [3] Clause 3.13.4      Spot market

In clause 3.13.4(p)(8), omit “.” and substitute “; and”.

### [4] Clause 3.13.4      Spot market

After clause 3.13.4(p)(8), insert:

(9) in respect of a *scheduled bidirectional unit*, excluding a pumped hydro *production unit*, the actual state of charge in each *trading interval* in respect of each *dispatchable unit identifier*.

### [5] Schedule 3.1      Bid Validation Data

In Schedule 3.1, in the "Scheduled Bidirectional Unit Data:" table, insert a new row at the bottom of the table:

maximum storage capacity of the <i>scheduled bidirectional unit</i>	MWh
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## **Schedule 2            Amendments to the National Electricity Rules**

(Clause 4)

### **[1] Rule 3.7G            Enhancing reserve information**

After rule 3.7G(c), insert:

- (d) *AEMO* must publish, as close as practicable to real time, but at least once in each *trading interval*, the state of charge (in MWh) of all batteries, aggregated by *region*.