

B BACKGROUND AND CONTEXT

The appendices of the [issues paper](#) and Appendix B of the [draft determination](#) summarise background information relevant to this review.¹⁶⁷

The appendices of the issues paper outline:

- Appendix A — elements of the FOS
- Appendix B — provides descriptions of power system frequency, frequency control, and contingency events
- Appendix C — overview of the NEM's frequency control frameworks, including AEMO's responsibility for maintaining the secure operation of the power system, the role of FCAS and EFCS, and how the FOS relates to the generator and network technical performance standards.

The appendices of the draft determination outline:

- Appendix A — the consultation and development process of the review of the FOS
- Appendix B — background and context, including the FOS in the NEM, frequency performance in the NEM and related work programs. Including:
 - AEMO's *Engineering Framework*¹⁶⁸
 - AEMO's review of the MASS — FFR specification¹⁶⁹
 - The AEMC's assessment of the *Primary frequency response incentives arrangements* rule change¹⁷⁰
 - The AEMC's assessment of the *Operational security mechanism* rule change¹⁷¹
 - The AEMC's assessment of the *Efficient provision of inertia* rule change.¹⁷²

167 Refer to: <https://www.aemc.gov.au/market-reviews-advice/review-frequency-operating-standard-2022>

168 AEMO, *Engineering Framework - Initial Roadmap*, December 2021, pp.26-27.

169 AEMO, *Amendment of the Market Ancillary Service Specification (MASS) – Very Fast FCAS*, October 2022

170 Refer to: <https://www.aemc.gov.au/rule-changes/primary-frequency-response-incentive-arrangements>

171 Refer to: <https://www.aemc.gov.au/rule-changes/operational-security-mechanism>

172 Refer to: <https://www.aemc.gov.au/rule-changes/efficient-provision-inertia>