

REVIEW OF THE REGULATORY FRAMEWORK FOR METERING

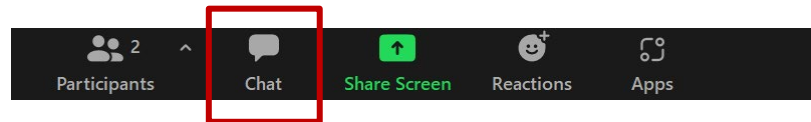
REFERENCE GROUP – PROJECT RESTART

MEETING #6
5 MAY 2022

AEMC

House keeping

- Stay on mute unless you are speaking
- Hold question at the end of each session. There is time allocated for facilitated discussion.
- Be respectful of all participants and the process.



If you would like to ask a question, or make a comment, please use the chat function.

Before we start, an important notice: Compliance with Competition Law

- The Reference Group must not discuss, or reach or give effect to any agreement or understanding which relates to:
 - Pricing
 - Targeting (or not targeting customers)
 - Tendering processes
 - Sharing competitively sensitive information
 - Breaching confidentiality obligations

Each entity must make an independent and unilateral decision about their commercial positions.

Agenda and purpose of meeting

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1. Opening remarks
 2. Policy position at project pause
 3. Focus for 2022
 4. Questions
 5. Closing remarks
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OPENING REMARKS



MICHELLE SHEPHERD
AEMC COMMISSIONER

INITIAL POLICY DIRECTION

PRELIMINARY POSITIONS WHEN WE PAUSED
THE REVIEW IN NOVEMBER 2021

ED CHAN
AEMC DIRECTOR

We set out high-level policy directions when we paused the review



Accelerating roll out

- Setting a timeframe for a high level of smart meter penetration
- Consider different implementation options: age-based, geography or other factors
- Address installation and site issues



Retain current industry structure

- Retailers and metering parties to remain responsible for metering
- Distribution networks need to do more to support accelerated roll out



Improve data access

- Development of a framework to facilitate efficient data exchange between participants

Networks and metering parties have progressed some work during the pause



Data on legacy meters

- Distribution networks have provided data on the number of legacy meters in their networks by age and postcodes
- We are conducting analysis to inform discussion on acceleration approach



Basic power quality data

- Distribution networks and metering parties discussed specifications of a basic power quality data service
- Consensus reached on the type of data to be collected
- Commenced discussion on and frequency of transmission

WHAT'S NEXT

KEY FOCUS AREAS FOR THE REVIEW

ED CHAN, AEMC DIRECTOR
MITCH GRANDE, AEMC ADVISER

Indicative timeline for review



Data and services: issues to consider



- **Power quality data:** Agreeing the basic power quality data service and appropriate exchange architecture for distribution networks



- **Better access to metering data and services:** enabling access to services that can be provided by meters to more market participants



- **Consumer access to data:** consider options to facilitate better consumer access to metering data

Accelerated roll out: issues to consider



- **Acceleration target:** backstop date, aged based, geographic or party based penetration target



- **Factors to consider:** overall net benefits, achievability, impacts on markets, efficiency of rollout and fairness



- **Implementation considerations:** rules vs guidelines, obligations on different participants

Installation issues will be considered as part of the accelerated roll out

- Key installation issues:
 - Site remediation
 - Multiple occupancy and shared fusing
- These could be key barriers to the efficiency of accelerated roll out ... but
- A planned program of accelerated deployment could also make some of these issues easier to resolve

Next steps

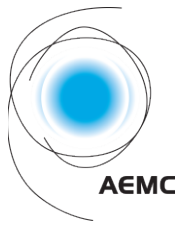
- Several upcoming sub-reference group meetings to progress all issues – Dates to be confirmed.
- We may reach out to some stakeholders to discuss some issues bilaterally

QUESTIONS



CLOSING REMARKS

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