

National Gas Rules

Version 59

Status Information

This is the latest electronically available version of the National Gas Rules as at 27 May 2021.

This consolidated version of the National Gas Rules was last updated on 27 May 2021 as a result of the commencement of the following amendment:

National Gas Amendment (Minor changes 2) Rule 2021 No. 1

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 294 of the NGL as amended by:

Rules made by the South Australian Minister under sections 294A to 294F of the NGL;
and

Rules made by the Australian Energy Market Commission under Chapter 9, Part 3 of the NGL.

Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (NECF), including amendments to the National Gas Rules under section 294C of the NGL (**NECF related Rule**). The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

The NECF related Rule does not apply in Victoria, Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 88, Part 13, Schedule 3 NGL). The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Gas Rules', 'Rules made by the SA Minister' tabs.

Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced. As at the date of this consolidation the Australian Energy Market Commission has made the following Rules under the National Gas Law that have not yet commenced:

Schedule 1 of the National Gas Amendment (DWGM Improvement to AMDQ regime) Rule 2020 No. 1 will commence operation on 1 January 2023.

Schedule 2 of the National Gas Amendment (DWGM simpler wholesale price) Rule 2020 No. 2 will commence operation on 1 January 2023, immediately after the commencement of *Schedule 1 of the National Gas Amendment (DWGM Improvement to AMDQ regime) Rule 2020 No. 1*.

TABLE OF CONTENTS

Part 1 Preliminary1

1 Citation 1

2 Commencement1

3 Interpretation.....1

Part 2 AER to provide information, and promote informed discussion, on regulatory issues5

4 Interpretation.....5

5 Discussion papers on regulatory issues5

6 Submissions, comments and public discussions.....5

Part 3 Decision-making under the Law7

Division 1 Preliminary.....7

7 Definitions7

Division 2 Decision making models7

8 Standard consultative procedure7

9 Expedited consultative procedure8

9A Extended consultative procedure9

Division 3 Summary rejection of certain proposals.....11

10 General power to reject non-compliant or frivolous proposals 11

Division 4 Time limits12

11 Calculation of time12

12 Power to extend time limits12

13 [Deleted]13

14 Decisions made out of time13

Part 4 Coverage.....15

Division 1 Coverage determination15

15 Application for coverage determination (Section 92(2) of the NGL)15

16 Making of coverage recommendation (Sections 93 and 95 of the NGL).....15

17 Relevant Minister's determination of the application (Section 99 of the NGL).....16

Division 2 Coverage revocation determination16

18 Application for coverage revocation determination (Section 102 of the NGL).....16

19 Making of coverage revocation recommendation (Sections 103 and 104 of the NGL).....17

20 Relevant Minister's determination of the application (Section 106(5) of the NGL).....18

Part 5 Competitive tendering19

21 Application for approval of tender process as a competitive tender process19

22 Approval of process as competitive tender process.....19

23 Time limit for completion of tender process20

24 Report on the conduct of the tender process.....20

25 Lapse or revocation of tender approval decision.....21

26 Classification of tender approval pipeline21

27 CTP access arrangement.....22

28 Notification of AEMC22

29 Non-application of Parts 8, 9 and 1023

Part 6 Ring fencing25

30 Imposition of additional ring fencing requirement (Section 143 of the NGL).25

31 Exemptions from minimum ring-fencing requirements (Section 146 of the NGL).....25

32 Approval of associate contracts etc (Sections 147 and 148 of the NGL)26

33 Notification of associate contracts.....26

Part 7 Light regulation determinations and information requirements.....29

Division 1 Making and effect of light regulation determinations.....29

34 Application for light regulation determination (Section 112(2) of the NGL) 29

35 NCC's decision on the application (Sections 113 and 114 of the NGL)30

Division 2 Provision of information by light regulation pipelines.....30

35A Definitions and interpretation30

36 Service provider must publish terms and conditions of access to light regulation services32

36A Access information standard.....32

36B Service provider must publish information33

36C Service and access information for distribution pipelines.....34

36D Financial information.....36

36E Weighted average price information.....36

36F	Financial reporting guidelines	37
37	Service provider must provide information about access negotiations for light regulation services	38
Division 3	Revocation of light regulation determinations	38
38	Application for revocation of light regulation determination (Section 118(2) of the NGL).....	38
39	NCC's decision on application (Sections 119 and 120 of the NGL)	39
Part 8	Access arrangements.....	41
Division 1	AER's decisions regarding approval of access arrangement proposals.....	41
40	[Deleted]	41
41	Access arrangement proposal to be approved in its entirety or not at all	41
Division 2	Access arrangement information	41
42	General requirements for access arrangement information	41
43	Requirement to provide access arrangement information	41
44	Publication etc of access arrangement information	42
Division 3	Limited access arrangements.....	42
45	Requirements for limited access arrangement (and limited access arrangement proposal) (Section 116(2) of the NGL).....	42
Division 4	Full access arrangements	43
46	Submission of full access arrangement proposal (Section 132 of the NGL).....	43
47	Voluntary submission of access arrangement proposal for full access arrangement (Section 127 of the NGL)	44
47A	Reference services	45
48	Requirements for full access arrangement (and full access arrangement proposal)	47
Division 5	Review and expiry of certain access arrangements	48
49	Review submission, revision commencement and expiry dates.....	48
50	Review of access arrangements	49
51	Acceleration of review submission date	49
52	Access arrangement revision proposal	50
Division 6	Division or consolidation of access arrangements	50
53	Access arrangement proposal for division or consolidation of access arrangements.....	50
Division 7	Procedure for dealing with limited access arrangement proposal	51
54	Application of this Division.....	51

55	Decision on limited access arrangement proposal.....	51
Division 8	Procedure for dealing with full access arrangement proposal	52
56	Application of this Division.....	52
57	[Deleted]	52
58	Notification of submission of full access arrangement proposal for approval ..	52
59	Access arrangement draft decision	53
60	Revision of access arrangement proposal in response to draft decision.....	54
61	Hearing relating to access arrangement draft decision	54
62	Access arrangement final decision	55
Division 9	Power of the AER to make and approve its own proposal for an arrangement or revisions to an access arrangement	55
63	AER's power to make or revise access arrangement on failure by service provider to submit an access arrangement proposal	55
64	AER's power to make or revise access arrangement on refusing to approve an access arrangement proposal.....	56
Division 10	Supplementary power to vary applicable access arrangement	57
65	Application for variation of applicable access arrangement.....	57
66	Preliminary assessment of access arrangement variation proposal	57
67	Decision on access arrangement variation proposal	57
Division 11	AER's power to vary or revoke access arrangement.....	58
68	AER may vary or revoke access arrangement	58
Part 9	Price and revenue regulation	59
Division 1	Preliminary.....	59
69	Interpretation.....	59
70	Application of this Part.....	59
71	Assessment of compliance.....	59
Division 2	Access arrangement information relevant to price and revenue regulation.....	60
72	Specific requirements for access arrangement information relevant to price and revenue regulation.....	60
73	Basis on which financial information is to be provided	61
74	Forecasts and estimates.....	61
75	Inferred or derivative information	62
75A	Preparation and amendment of financial models.....	62
75B	Contents of the financial models	63
Division 3	Building block approach	63

76 Total revenue63

Division 4 The Capital base64

77 Opening capital base64

78 Projected capital base66

79 New capital expenditure criteria66

80 AER's power to make advance determination with regard to future capital expenditure67

81 Non-conforming capital expenditure68

82 Capital contributions by users to new capital expenditure68

83 Surcharges.....68

84 Speculative capital expenditure account.....69

85 Capital redundancy69

86 Re-use of redundant assets.....69

Division 5 Rate of return70

87 Rate of return70

Division 5A Estimated cost of corporate income tax.....70

87A Estimated cost of corporate income tax70

Division 6 Depreciation70

88 Depreciation schedule.....70

89 Depreciation criteria70

90 Calculation of depreciation for rolling forward capital base from one access arrangement period to the next71

Division 7 Operating expenditure71

91 Criteria governing operating expenditure71

Division 8 Tariffs.....72

92 Revenue equalisation72

93 Allocation of total revenue and costs.....72

94 Tariffs – distribution pipelines.....73

95 Tariffs – transmission pipelines74

96 Prudent discounts.....74

97 Mechanics of reference tariff variation.....75

Division 9 Incentive mechanisms.....76

98 Incentive mechanism76

Division 10 Fixed principles76

99 Fixed principles76

Part 10 Other provisions of and concerning access arrangement.....77

Division 1 General.....77

100 General requirement for consistency77

101 [Deleted]77

102 Variable operation of access arrangement77

Division 2 Specific provisions77

103 Queuing requirements.....77

104 Extension and expansion requirements78

105 Capacity trading requirements78

106 Change of receipt or delivery point by user.....79

Part 11 Facilitation of, and request for, access81

Division 1 Obligations on scheme pipeline service providers81

106A Inconsistency with access arrangement81

107 Availability of applicable access arrangement and other information81

108 Information about tariffs.....82

109 Prohibition of bundling of services.....82

110 Information to be provided by users about unutilised contracted capacity ..83

111 [Deleted]84

112 Requests for access84

Division 2 Provision of information by full regulation distribution pipelines85

112A Definitions and interpretation85

112B Access information standard.....87

112C Service provider for full regulation distribution pipelines must publish information87

112D Service and access information for full regulation distribution pipelines88

Part 12 Access disputes91

Division 1 Preliminary.....91

113 Interpretation.....91

Division 2 Safety of operation notification91

114 Safety of operation notification91

115 Expert safety report.....91

116 Access determination.....92

Division 3 Access determinations92

117 Past capital contributions (Section 190 of the NGL).....92

118 Access determination requiring expansion of capacity (Section 191 of the NGL).....92

119 Variation of applicable access arrangement to accommodate capacity expansion (Section 191 of the NGL)93

Part 12A Gas connection for retail customers95

Division 1 Definitions.....95

119A Definitions95

Division 2 Standardised offers to provide basic and standard connection services97

Subdivision 1 Basic connection services97

119B Obligation to have model standing offer to provide basic connection services97

119C Proposed model standing offer for basic connection services.....97

119D Approval of terms and conditions of model standing offer to provide basic connection services.....98

Subdivision 2 Standard connection services.....98

119E Standard connection services.....98

119F Approval of model standing offer to provide standard connection services 99

Subdivision 3 Miscellaneous100

119G Amendment etc of model standing offer100

119H Publication of model standing offers100

Division 3 Negotiated connection100

119I Negotiation of connection.....100

119J Process of negotiation.....101

119K Negotiation framework.....101

119L Fee to cover cost of negotiation.....102

Division 4 Connection charges.....103

119M Connection charges criteria103

119N Nature of connection charges104

119O Payment of connection charges104

Division 5 Application for connection service104

Subdivision 1 Information104

119P Publication of information.....104

Subdivision 2 Preliminary enquiry105

119Q	Preliminary enquiry	105
Subdivision 3	Applications.....	105
119R	Application process	105
Division 6	Formation of connection contracts.....	106
Subdivision 1	Offer and acceptance – basic and standard connection services.....	106
119S	Distributor's response to application.....	106
119T	Acceptance of connection offer	107
119U	Offer and acceptance – application for expedited connection.....	107
Subdivision 2	Offer and acceptance – negotiated connection.....	108
119V	Negotiated connection offer	108
Subdivision 3	Formation of contract.....	108
119W	Acceptance of connection offer	108
Subdivision 4	Contractual performance.....	109
119X	Carrying out connection work	109
119XX	Retailer required for energisation where new connection	109
Division 7	Dispute resolution between distributors and retail customers	109
119Y	Relevant disputes	109
119Z	Determination of dispute	110
119ZA	Termination of proceedings	110
Part 13	Greenfields Incentives.....	111
Division 1	Preliminary.....	111
120	Excluded infrastructure (Section 149 of the NGL).....	111
121	Pipeline description (Section 151(3) and section 160(2) of the NGL).....	111
Division 2	15-year no-coverage determinations	111
122	Application for 15-year no-coverage determination (Section 151(3) of the NGL).....	111
123	Recommendation on application for 15 year no-coverage determination (Sections 152 and 153 of the NGL).....	113
124	Relevant Minister's determination of the application (Section 156(5) of the NGL).....	113
Division 3	Price regulation exemptions.....	113
125	Application for price regulation exemption (Section 160(2) of the NGL).....	113
126	How NCC deals with application for a price regulation exemption (Section 161 of the NGL).....	115
127	NCC's recommendation (Section 162 of the NGL).....	115
128	Making of price regulation exemption (Section 164 of the NGL)	116

Division 4 Limited access arrangement for international pipeline116

129 Limited access arrangement (or limited access arrangement proposal) for international pipeline to which price regulation exemption applies (Section 168 of the NGL) 116

130 Decision on access arrangement proposal for limited access arrangement (or for variation of a limited access arrangement) for international pipeline to which a price regulation exemption applies 117

Part 14 Reclassification of pipelines.....119

131 Reclassification application (Section 128 of the NGL)..... 119

132 Reclassification decision (Section 129 of the NGL) 119

Part 15 Pipeline register121

133 Establishment and maintenance of register 121

134 Notification of extension or capacity expansion or new pipeline..... 121

134A Provision of information..... 121

135 Public availability of the register 122

Part 15A Registered participants123

Division 1 Registration123

135A Participation in declared wholesale gas market of adoptive jurisdiction... 123

135AB Retail market participation 124

135ABA Short term trading market participation..... 127

135AC General requirements for registration 127

135AD Application for registration..... 128

135AE Registration..... 128

135AF Intending participants 129

135AG Exemption from registration..... 129

135AH Revocation of registration or exemption 130

135AI Liability after revocation 130

Division 2 Register131

135B Obligation to keep register..... 131

Division 3 Participant fees.....132

135C Definitions 132

135CA Development of participant fee structure..... 132

135CB Major gas project 133

135CC Components of participant fees 133

135CD Publication of fee structure134

135CE Payment of participant fees134

135CF Budgeted revenue requirements135

Division 4 Consumer advocacy funding136

135D Consumer advocacy funding obligation136

Part 15B Procedures137

135E General purpose of this Part137

135EA Matters about which Procedures may be made137

135EB Preconditions for making Procedures141

135EC Impact and implementation report.....142

135ED Proposal for making Procedures142

135EE Ordinary process for making Procedures143

135EF Expedited process for making Procedures.....144

135EG Time limits.....145

Part 15C Dispute resolution.....147

Division 1 Preliminary.....147

135F Definitions147

135FA General principles147

135FB Resolution of relevant dispute not to extend to imposition of sanctions....148

135FC Legal professional privilege148

135FD Dispute management contacts148

Division 2 Adviser and dispute resolution panel pool149

135G Appointment of dispute resolution adviser.....149

135GA Disclosure of interest149

135GB Adviser's functions.....149

135GC Pool for constitution of dispute resolution panels149

135GD Guidance notes.....150

Division 3 Dispute resolution processes150

135H Stage 1 dispute resolution process150

135HA Effect of time limits for Stage 1151

135HB Stage 2 dispute resolution processes.....152

135HC Disclosure of information by direction152

135HD Establishment of dispute resolution panel153

135HE Parties to proceedings before the panel155

135HF	Dispute resolution panel to have regard to substance over form.....	155
135HG	Proceedings of the dispute resolution panel	155
135HH	Decisions of the dispute resolution panel	156
135HI	Determination of relevant disputes	156
Division 4	Miscellaneous	157
135J	Legal representation.....	157
135JA	Costs of Adviser, dispute resolution panel etc.....	157
135JB	Settlement by agreement.....	157
135JC	Publication of determinations	158
Part 15D	Gas statement of opportunities	159
135K	Definitions	159
135KA	Application	159
135KB	Contents of gas statement of opportunities.....	159
135KC	Revision of gas statement of opportunities.....	160
135KD	Publication of supplement to gas statement of opportunities	160
Part 16	Confidential information	161
136	Interpretation.....	161
137	Maintenance of confidentiality	161
138	Obligation to disclose gas supply information in certain circumstances....	162
138A	General confidentiality obligation of Registered participant.....	162
138AB	Information policies.....	164
138AC	Discovery address data	164
Part 17	Miscellaneous.....	167
139	General regulatory information order (Section 50 of the NGL).....	167
140	Preparation of service provider performance report (Section 64 of the NGL).167	
Part 18	Natural Gas Services Bulletin Board.....	169
Division 1	Interpretation and application	169
141	Interpretation.....	169
142	This Part does not apply in Western Australia	178
143	Application to BB facilities located in the Northern Territory	178
143A	Application to specified NT facilities after the NT application date.....	178
144	Application to remote BB facilities	180

Division 2 Bulletin Board181

145 Purpose of the Bulletin Board.....181

146 Maintaining the Bulletin Board181

147 AEMO to maintain BB Register.....181

148 Information on compliance.....182

149 Biennial reports.....182

Division 3 Register and registration.....182

Subdivision 3.1 Registration of facility operators and BB facilities.....182

150 Registration obligations of facility operators182

151 Obligation to register BB facilities183

152 Registration by members of facility operator groups183

Subdivision 3.2 [Intentionally left blank]184

153 [Intentionally left blank.]184

154 [Intentionally left blank.]184

155 [Intentionally left blank.]184

Subdivision 3.3 Change of operator and early registration.....184

156 Change of operator184

157 Change to facility operator group185

158 Early registration application.....185

Subdivision 3.3A Registration of BB allocation agents and points.....186

158A Obligation to register as BB allocation agent.....186

158B Obligation to register BB allocation point.....186

Subdivision 3.3B Capacity trade registrations and appointments.....187

158C Registrations for capacity transaction reporting187

Subdivision 3.4 Application process.....187

159 Applications for registration187

160 AEMO to register187

161 Revocation of registration.....188

Subdivision 3.5 BB shipper registration and contact details189

162 BB shipper registration189

163 Provision of contact details.....189

Subdivision 3.6 Exemptions from Division 5.....189

164 Availability and effect of exemptions.....189

Division 4 Information standard and related obligations190

165 Standard for information or data given under this Part or the BB Procedures .190

166 Information to be provided in accordance with the BB Procedures191

167 Use of default values192

Division 5 Information to be provided by BB reporting entities.....192

Subdivision 5.1 Nameplate ratings and detailed facility information.....192

168 Nameplate rating information.....192

169 Detailed facility information for all BB facilities193

170 Gas day start times for all BB facilities194

170A Allocation methodology and agreement194

Subdivision 5.2 [Intentionally left blank]194

171 [Intentionally left blank.]194

Subdivision 5.3 Pipeline and storage capacity bookings194

172 Information about BB shippers with primary pipeline capacity194

173 [Intentionally left blank.]195

174 [Not used.]195

175 36 month outlook of uncontracted primary pipeline capacity195

176 [Intentionally left blank.]195

177 12 month outlook of uncontracted storage capacity195

Subdivision 5.4 Short term and medium term capacity outlooks195

178 Short term capacity outlooks for BB facilities195

179 Linepack/capacity adequacy indicator for all BB pipelines195

180 [Intentionally left blank.]196

181 Medium term capacity outlooks for BB facilities.....196

Subdivision 5.5 Nominated and forecast use of storage and pipelines.....196

182 Nominated and forecast use of BB storage facilities196

183 Nominated and forecast delivery information for BB pipelines.....197

184 [Intentionally left blank.]198

185 Nominated and forecast use of production facilities198

Subdivision 5.6 Actual production and flow data.....198

186 Basis of calculation.....198

187 Daily flow data for BB pipelines198

188 Daily production and storage data199

189 [Intentionally left blank.]199

190 [Intentionally left blank.]199

Subdivision 5.7 Auction service curtailment199

190A Auction service curtailment199

190B Daily auction service curtailment information200

Subdivision 5.8 Capacity transaction reporting200

190C Obligation to report.....200

190D Reporting through an agent200

190E Reporting by the GSH Operator201

Division 6 Other information.....201

191 BB Participants may indicate spare capacity available for purchase or capacity requirements201

192 BB participants may indicate gas available for purchase or gas requirements.201

Division 7 Publication of information by AEMO202

193 Publication of information by AEMO202

194 Publication of information provided to AEMO under Division 5202

195 Publication of representation of actual flows203

195A Publication of capacity transaction information203

195B Publication of capacity auction information.....203

Division 8 Access to the Bulletin Board203

196 BB users bound by terms of use203

197 BB user requests access to archive information (Section 222 of the NGL) .204

Part 19 Declared Wholesale Gas Market Rules.....205

Division 1 Preliminary.....205

199 Application of this Part.....205

200 Definitions205

201 Time and Dates216

202 Technical Interpretation.....216

203 [Deleted]217

204 Procedures under this Part217

Division 2 Market Operation and Administration217

Subdivision 1 System Security217

205 System security procedures217

Subdivision 2 Gas Scheduling.....217

206 Gas scheduling.....217

207 Requirement to submit bids and demand forecasts218

208 Demand forecasts.....218

209 Bids.....219

210 Accreditation.....220

211 Timing of submissions by Market Participants221

212 Confirmation by AEMO223

213 Other requirements for submissions by Market Participants.....224

214 Priority of bids in the scheduling process.....225

215 Operating schedules.....225

215A Failure to publish operating schedules227

216 Failure to conform to scheduling instructions228

217 Unintended scheduling results229

218 Process for determining occurrence of unintended scheduling result231

219 Injection and withdrawal confirmations231

220 Title, custody and risk.....232

Subdivision 3 Determination of market price232

221 Determination of market price232

222 Failure to publish market prices or pricing schedules233

223 VoLL.....234

224 Administered Pricing234

Subdivision 4 Participant Compensation fund234

225 Participant compensation fund234

226 Compensation to be determined under dispute resolution processes235

227 Compensation limited.....236

Subdivision 5 Allocation and Reconciliation236

228 Quantities.....236

229 Injection allocations.....236

230 Withdrawal allocations240

231 Gas used for operating transmission system assets242

Subdivision 6 Settlements.....242

232 Settlements management by AEMO242

233 Electronic funds transfer.....242

234 Amounts for gas days243

235 Imbalance payments and Deviation payments.....243

236 Settlement amounts for billing periods.....246

237 Participant Compensation Claims.....247

238 Determination and payment of compensation claims.....249

239 Ancillary payments.....249

240 Uplift payments250

241 Linepack account252

242 Linepack payments253

243 Payment of settlement amount.....254

244 Preliminary statements.....254

245 Final statements254

246 Payment by Market Participants255

247 Payment to Market Participants255

248 Settlement queries and disputes255

249 Revised statements.....256

250 Payment of adjustments257

251 Payment default procedure257

252 Maximum total payment in respect of a billing period.....259

253 Interest on overdue amounts260

Subdivision 7 Prudential requirements260

254 Provision of security260

255 Form of security261

256 Amount of security261

257 Replacement security261

258 Drawdown of security.....261

259 Default notice.....262

260 Suspension of a Market Participant263

261 Trading limits.....264

262 Monitoring264

263 Margin calls265

264 Confidential Information266

Subdivision 8 GST266

265 Interpretation.....266

266 Application of GST.....266

Division 3 Technical Matters266

Subdivision 1 Connection to the declared transmission system266

267 Application of this Subdivision266

268 Obligations of declared transmission system service provider.....267

269 Obligations of AEMO.....268

270 Obligations of Connected Parties268

271 Application for new or modified connection.....268

272 AEMO to approve application.....269

273 Offer to connect270

274 Finalisation of connection agreements271

275 Approval of connection agreements by AEMO271

276 Confidential Information272

277 Operating agreements for connected facilities.....272

Subdivision 2 LNG Storage.....272

278 Obligations of AEMO.....272

279 Obligations of an LNG storage provider272

280 Provision of information relating to an LNG storage facility.....272

281 LNG storage capacity273

282 [Deleted]273

283 [Deleted]273

284 Vaporisation of LNG and LNG injection bids273

285 [Deleted]274

286 [Deleted]274

Subdivision 3 Gas Quality.....274

287 Gas quality standards.....274

288 Gas quality monitoring274

289 Off-specification gas.....276

Subdivision 4 Metering.....277

290 Obligations of Market Participants to establish metering installations277

291 Obligations of declared transmission system Service Providers to establish metering installations.....278

292 Responsibility for metering installation.....279

293 Other responsibilities of a responsible person280

294 Additional metering281

295 Metering installation components.....281

296 Location of metering point282

297 Procedures.....282

298 Meter accuracy.....282

299 Calibration of metering installations282

300 Security of metering equipment.....284

301 Security of metering data held in a metering installation285

302 Changes to metering parameters and settings.....285

303	Energy metering and measurement	285
304	Performance of metering installations	287
305	Meter Time	288
306	Pulse output facilities.....	288
307	Changes to metering data.....	288
308	Data transfer and collection	289
309	Installation databases	290
310	Metering database.....	290
311	Register of metering information.....	291
312	Rights of access to metering data	291
313	Payment for access to metering data	292
314	Data validation and substitution	293
315	Confidentiality	295
316	Use of meters	295
Subdivision 5	Declared distribution system – unaccounted for gas.....	295
317	Procedures for dealing with unaccounted for gas.....	295
Division 4	Market information and system planning.....	296
Subdivision 1	Market information	296
318	Provision of information.....	296
319	Systems and procedures.....	296
320	Spot market.....	296
321	Information records	297
322	Market audit.....	297
Subdivision 2	Forecasts and Planning and Maintenance Reviews.....	298
323	Planning reviews.....	298
324	Participant disclosure obligations	299
325	Disclosure exemptions.....	301
326	Maintenance planning.....	301
Subdivision 3	MDQ Authorisation.....	303
327	Agreement for provision of transportation services	303
327A	Register of existing authorised MDQ and AMDQ credit certificates	303
328	Information on authorised MDQ	304
329	Declared transmission system service provider and AEMO to agree increases in capacity from extensions or expansions.....	304
329A	Capacity which is available for allocation as AMDQ credit certificates....	305

329B	Responsibility for allocation of AMDQ credit certificates relating to existing capacity	305
329C	Responsibility for allocation of additional AMDQ credit certificates relating to new capacity	306
329D	Amendment of service envelope agreement	306
329E	Allocation of AMDQ credit certificates at direction of declared transmission system service provider	307
329F	AEMO re-allocations of authorised MDQ	307
329G	AEMO allocations of AMDQ credit certificates	308
330	Proceeds of AEMO auctions of Authorised MDQ or AMDQ credit certificates	309
331	Transfer of authorised MDQ or AMDQ credit certificates	309
332	Relinquishment of authorised MDQ or AMDQ credit certificate	309
Division 5	Intervention and market suspension	310
Subdivision 1	Emergencies	310
333	Emergency	310
Subdivision 2	Emergency Planning by Participants	311
334	Participant emergency contacts	311
335	Participant safety procedures	311
336	Emergency procedures awareness	311
Subdivision 3	Emergency curtailment of Customers	312
337	Distribution Customers - curtailment information	312
338	Transmission Customers - curtailment information	312
Subdivision 4	Response to an emergency	313
339	Declarations and directions in an emergency	313
Subdivision 5	System security threat	314
340	Non-firm gas	314
341	Notice of threat to system security	314
342	Market response to threat to system security	315
343	Intervention due to system security threat	316
344	Participant Claims in respect of intervention	316
Subdivision 6	Market suspension	317
345	[Deleted]	317
346	[Deleted]	317
347	Conditions for suspension of the market	317
348	Declaration of market suspension	317

349 Effect of market suspension.....317

350 Registered participant claims in respect of application of administered price cap.....318

351 Intervention reports.....318

Division 6 Dispute Resolution319

352 Eligible parties319

353 Time limits.....319

Division 7 Enforcement and Monitoring319

354 Monitoring the market319

355 Significant price variations320

Division 8 Development of proposals for rules under this Part.....320

356 Rule proposals320

357 Consultation on rule proposal320

358 AEMO decision on rule proposal321

359 Other rule requests by AEMO321

Division 9 Derogations.....321

360 [Deleted]321

361 Uplift payment procedures321

362 Longford measuring station321

Part 20 Short Term Trading Market Rules323

Division 1 Preliminary.....323

363 Application of this Part.....323

364 Definitions323

365 Multiple STTM facility operators for STTM production facility or STTM storage facility336

366 Time and Dates336

367 Technical Interpretation.....337

368 STTM interface protocol337

369 Standard for information or data given under this Part or the STTM Procedures.....338

369A Gas measurements must use the gas day338

370 Reliance on registered information.....338

Division 2 Hubs and STTM Distribution Systems.....339

371 Adelaide hub.....339

372 Sydney hub339

372A	Brisbane hub	339
Division 3	Registration of Trading Participants	340
Subdivision 1	Registration as a Trading Participant	340
373	Additional requirements for registration as an STTM User	340
374	Notice of revocation of registration or exemption.....	340
Subdivision 2	Register	341
375	Register to contain additional information for STTM.....	341
Division 4	Information about STTM Facilities and STTM Distribution Systems.....	341
376	Obligation to provide information	341
377	Registration of information.....	342
378	Changes to information.....	343
Division 5	Registration of Services and Trading Rights	343
Subdivision 1	Preliminary.....	343
379	Confidentiality	343
Subdivision 2	Facility services and distribution services	343
380	Contract holders to provide information to AEMO.....	343
381	Information requirements	344
382	Confirmation of information.....	345
383	Registration or rejection of information	345
Subdivision 3	Trading rights	345
384	Trading right of contract holder.....	345
385	Additional trading rights.....	346
386	Registration of trading rights	347
Subdivision 4	Allocation agents.....	348
387	Obligation to ensure compliance	348
388	Registration requirement and application	348
389	Registration.....	349
Subdivision 5	Changes to registered services and trading rights.....	349
390	Changes to details of registered services	349
391	Confirmation and consequential changes to trading rights.....	350
392	Registration of changes to registered service and trading rights	350
393	Changes to details of additional trading rights	351
394	Change of allocation agent for trading rights	351
395	Termination or assignment of services	351

395A Expiry of registered distribution services352

Division 6 Market Operator Service352

396 MOS period352

397 MOS estimate352

398 Request for MOS increase offers and MOS decrease offers353

399 Conditions relating to MOS353

400 Making MOS increase offers or MOS decrease offers354

401 MOS stacks355

402 Additional requirements for MOS stacks355

403 Procurement or provision of MOS by AEMO357

Division 7 Market Operations358

Subdivision 1 Scheduling and pricing358

404 AEMO to establish SPA358

405 General requirements358

Subdivision 2 Scheduling for the ex ante market359

406 Requirement to submit ex ante offers, ex ante bids and price taker bids ...359

407 Ex ante offers360

408 Ex ante bids360

409 Price taker bids361

410 Timing of submissions of ex ante offers, ex ante bids and price taker bids .361

411 Confirmation by AEMO362

412 Multiple day offers and bids362

413 Good faith for ex ante offers, ex ante bids and price taker bids363

414 Capacity information363

415 Issue of schedules364

416 Timing for issue of provisional schedules365

417 Ex ante market schedule366

Subdivision 3 Allocations367

418 Ownership, risk and responsibility for gas367

419 STTM facility allocations368

420 Registered facility service allocations369

421 Allocation of pipeline deviations (MOS)372

422 STTM distribution system allocations373

423 Market schedule variations374

424 MOS allocation service costs375

425 Payment of MOS allocation service costs375

Subdivision 4 Ex post imbalance price377

426 Ex post imbalance price377

Subdivision 5 Effect of scheduling errors and dispute resolution processes377

427 Effect of scheduling errors and dispute resolution processes377

Subdivision 6 Administered Market States378

428 Administered price cap state378

429 Administered ex post pricing state380

430 Market administered scheduling state380

431 Market administered settlement state381

432 Cumulative price threshold382

433 Trading Participant claims in respect of application of administered market states382

Division 8 Contingency Gas383

Subdivision 1 Contingency Gas Offers and Bids383

434 Details to be provided383

435 Contingency gas offers383

436 Contingency gas bids384

437 Confirmation by AEMO385

438 Multiple-day contingency gas offers and contingency gas bids385

439 Good faith for contingency gas offers and contingency gas bids385

Subdivision 2 Contingency gas trigger event386

439A Application386

440 Contingency gas trigger event386

441 Notification and communication387

Subdivision 2 Contingency gas trigger event387

442 CG assessment conference387

443 Industry conference388

444 Determination of contingency gas requirement389

Subdivision 3 Calling and scheduling contingency gas390

445 Confirmation of contingency gas offers or contingency gas bids390

446 Scheduling contingency gas390

447 High contingency gas price391

448 Low contingency gas price392

449 Information about scheduled contingency gas392

450	Scheduling errors	392
Division 9	Scheduling Errors and the Participant Compensation Fund	393
451	Establishment of the participant compensation fund	393
452	Funding the participant compensation fund	393
453	Liability for scheduling errors	394
454	Process for establishing whether a scheduling error has occurred	394
455	Compensation for scheduling errors	395
456	When an entitlement to compensation arises.....	395
457	Amount of compensation.....	396
Division 10	Market Settlement and Prudential Requirements.....	398
Subdivision 1	Preliminary.....	398
458	Confidential information	398
Subdivision 2	Settlements.....	398
459	Settlements management by AEMO	398
460	Electronic funds transfer.....	398
461	Amounts for gas days	398
462	Determining deviation charges and deviation payments	399
463	Graduated variation parameters	399
464	Settlement amounts for billing periods.....	400
465	Claims relating to administered market states	401
466	Determination and payment of claims	402
467	General requirements for statements	402
468	Preliminary statements.....	403
469	Final statements	403
470	Payment by Trading Participants.....	403
471	Payment to Trading Participants.....	404
472	Settlement queries and disputes.....	404
473	Revised statements.....	405
474	Payments of adjustments	406
475	Maximum total payment in respect of a billing period.....	406
476	Interest on overdue amounts	407
477	Application of GST.....	407
Subdivision 3	Prudential Requirements	408
478	Provision of security	408
479	Form of security.....	408

480 Amount of security409

481 Replacement security409

482 Drawdown of security.....410

483 Trading limits.....410

484 Monitoring411

485 Margin calls411

Subdivision 4 Default and Suspension412

486 Default events412

487 Default Notice.....413

488 Suspension of a Trading Participant414

Division 11 Market Reviews416

489 [Deleted]416

490 Review of hubs416

491 Review of within-day market416

492 Review of market parameters416

493 Review of Division 8417

494 Consultation requirements417

Division 12 Market Audit and Monitoring.....417

495 Retention of information.....417

496 Market audit.....417

497 AEMO to report on reviewable events418

498 AER monitoring of the STTM.....419

Division 13 Dispute Resolution419

499 Eligible parties419

500 Time limits.....419

Division 14 Matched allocation agreements420

500A Matched allocation agreements420

500B Exclusion of matched allocation quantities421

**Part 21 Retail support obligations between distributors and
retailers.....423**

Division 1 Application and definitions423

501 Application of this Part.....423

502 Definitions423

Division 2 Billing and payment rules423

503 Obligation to pay423

504 Distributor to inform retailer of direct customer billing424

505 Calculating distribution service charges424

506 Statement of charges424

507 Time and manner of payment425

Division 3 Other general billing and payment matters425

508 Adjustment of distribution service charges425

509 Tariff reassignment425

510 Disputed statements of charges426

511 Interest427

512 Notification of changes to distribution service charges427

Division 4 Credit support required for late payment.....427

513 Application of Division 4427

514 Distributor may require credit support in limited circumstances428

515 Retailer to provide credit support428

516 Acceptable form of credit support429

517 Application of credit support429

518 Return of credit support429

519 Other retailer obligations429

520 Pass through of unpaid distribution service charges.....430

Schedule 1 to Part 21431

Schedule 2 to Part 21431

Part 22 Gas Trading Exchange433

Division 1 Preliminary.....433

532 Application of this Part433

533 Definitions433

Division 2 Operator433

534 Fees recoverable by AEMO.....433

535 Appointment of Operator by AEMO434

536 Determination of payments.....434

536A Payments where primary facility agreement is terminated.....435

Division 3 Membership and Participation.....435

537 Becoming a member435

538 Suspension and termination436

Division 4 Exchange Agreement.....436

539 Requirement for exchange agreement436

540 Amendment of exchange agreement.....437

541 Minimum content of exchange agreement.....438

Division 5 Market Conduct Rules439

542 General requirements439

543 Conduct in relation to trading439

543A No short selling of transportation capacity440

544 Conduct in relation to information441

545 AER monitoring of gas trading exchange441

Part 23 Access to non-scheme pipelines443

Division 1 Preliminary443

546 Objective443

547 Application443

548 Structure of this Part443

549 Definitions and interpretation444

550 Pipeline classification447

Division 2 Information447

551 Access information standard.....447

552 Obligation to publish information448

553 Service and access information450

554 Standing terms451

555 Financial information.....452

556 Weighted average price information.....452

557 Financial reporting guidelines453

Division 3 Access requests and negotiations.....454

558 User access guide.....454

559 Access requests455

560 Access offer456

561 Negotiations.....457

562 Access negotiation information458

Division 4 Arbitration of access disputes460

563 Application of this Division.....460

564 Access dispute notice.....461

565 Reference to arbitration461

566 Conduct of the parties463

567 Statements to be provided to the arbitrator on appointment.....463

568 Arbitrator to give effect to rule 562464

569 Pricing and other principles464

570 Matters that may be dealt with in a determination.....466

571 Interim access determinations (NGL section 199(2)).....467

572 Final access determinations467

573 Effect of final access determination.....468

574 Arbitration procedures469

575 Experts appointed by the arbitrator – NGL section 199(1)(e).....469

576 Confidentiality470

577 Conflict of interest471

578 Termination of arbitration.....471

579 Correction of errors.....472

580 Costs473

581 Information to be published about access determinations474

Division 5 Scheme administrator474

582 Role of the scheme administrator474

583 Pool of arbitrators475

584 Non-scheme pipeline arbitration guide.....475

Division 6 Exemptions476

585 Exemption categories.....476

586 Exemption conditions477

587 Revocation478

588 Making and form of application478

589 Decision on application478

590 Decision to vary or revoke an exemption479

Part 24 Facilitating capacity trades and the capacity auction.....481

Division 1 Preliminary.....481

591 Application481

592 Structure of this Part481

593 Definitions and interpretation481

594 Part 23 does not apply.....488

Division 2 Operational Transportation Service Code489

Subdivision 2.1 Objective and content.....489

595 Code objective, effective date, amendment and publication489

596 Content of the Code489

597 Standard operational transportation services and auction services.....490

598 Standard terms and facility specific terms491

Subdivision 2.2 How the Code is amended.....492

599 Establishment and operation of the OTS Code Panel.....492

600 Functions of the Operational Transportation Service Code Panel.....493

601 Code amendment proposals494

602 Consultation by the OTS Panel.....495

603 AER response to OTS Code Panel recommendations496

604 Code amendments.....496

605 Principles for making Code amendment decisions.....497

Subdivision 2.3 OTS Code Panel membership and procedures498

606 Members of the OTS Code Panel498

607 Nomination, election and appointment of members499

608 Obligations of OTS Code Panel members499

609 Meetings of the OTS Code Panel500

Division 3 Exemptions and registration.....501

Subdivision 3.1 Exemptions501

610 Scope of exemptions501

611 Exemptions granted by the AER502

612 Exemption conditions504

613 Revocation505

614 Making and form of application505

615 Decision on application505

616 Decision to vary or revoke an exemption506

Subdivision 3.2 Registration for transaction support arrangements and the capacity auction506

617 AEMO to maintain register and publish guide506

618 Registration of transportation service providers507

619 Obligation to register Part 24 facilities507

620 Multiple transportation service providers for a Part 24 facility.....507

621 Change of facility operator509

622 Application for registration.....509

623 AEMO to register applicants and their facilities510

624 Revocation of registration.....511

Division 4 Determination of zones and matters for the Capacity Transfer and Auction Procedures511

625 Information about facility agreements511

626 Service point specifications511

627 Determination of zones and pipeline segments511

628 Principles for determining zones513

629 Transportation service point register and information about curtailment of capacity in a zone.....514

630 Interface with the STTM and the DWGM.....514

Division 5 Obligations of transportation service providers relating to standard OTSAs.....515

Subdivision 5.1 Standard OTSAs and standardisation costs.....515

631 Obligation to prepare and publish standard OTSAs515

632 Content of standard OTSAs.....515

633 Amendments to standard OTSAs516

634 Recovery of standardisation costs516

635 AER review of standard OTSAs.....518

Subdivision 5.2 Entering into standard OTSAs.....519

636 Requests for standard OTSAs.....519

637 Offers for standard OTSAs520

Division 6 Other transportation service provider obligations.....521

638 Giving effect to operational transfers521

639 Service continuity for primary service termination or suspension522

640 Amendment of facility agreements.....524

641 New facility agreements525

642 Principles for terms to facilitate sale by operational transfer525

643 Use of additional pipeline service points527

644 Obligations of transportation service providers in relation to auction facilities.....530

Part 25 Capacity Auction533

Division 1 Preliminary.....533

645 Objective.....533

646 This Part.....533

647 Definitions and interpretation533

648 Pipeline and service classification538

649 Information standard.....539

Division 2 Capacity auction540

Subdivision 2.1 Auction scope and design540

650 Auction services.....540

651 Auction service priority principles541

652 Capacity auction design principles542

653 Auction quantity limits544

Subdivision 2.2 Facility operator obligations in relation to the capacity auction.....546

654 Application and information.....546

655 Giving effect to auction results547

Subdivision 2.3 Capacity auction establishment and participation548

656 Establishment and operation of the capacity auction.....548

657 Capacity Transfer and Auction Procedures and auction agreement549

658 Suspension and termination of an auction participant550

659 Fees recoverable by AEMO.....551

660 Auction amounts payable by auction participants551

Division 3 Market conduct and nomination rules552

Subdivision 3.1 Market conduct and nomination rules552

661 General requirements.....552

662 Conduct in relation to auctions553

663 Nominations and renominations must not be false or misleading.....554

Subdivision 3.2 Role of the AER555

664 AER monitoring.....555

Subdivision 3.3 Nomination, scheduling and rescheduling records.....555

665 Facility operators to keep nomination and scheduling records.....555

666 Renomination records for firm services and auction services556

Division 4 Payment of capacity auction revenues558

667 Billing period settlement amounts for facility operators558

668 Final statements and final statement payment date558

669 Settlement queries and disputes559

670 Revised statements.....559

671 Revised statement payment date.....560

672 Payment of final and revised statements560

673 Maximum total payment in respect of a billing period.....561

674	Interest on overdue amounts	561
675	Application of GST.....	562
Part 26	Standard market timetable	563
676	Application of this Part.....	563
677	Definitions and interpretation	563
678	Standard market timetable	564
Schedule 1	Transitional Provisions.....	567
Part 1	Transitional provisions consequent on initial National Gas Rules.....	567
1	Definitions	567
2	Effect to be given to transitional access arrangement under the rules.....	568
3	Facilitation of transition from the former access regime to the new access regime	568
4	Displacement of certain provisions of the Gas Code during transitional period.....	570
5	Access arrangement revision proposal for transitional access arrangement	570
6	Fixed principle in access arrangement for Dampier to Bunbury Natural Gas Pipeline	571
7	Additional criteria related to capital expenditure for WA transmission pipelines.....	571
8	Access arrangement variation proposal raising previously settled issues ..	571
Part 2	Transitional provisions consequent on Australian Energy Market Operator Amendments.....	572
9	Review of operation of clause 10	572
10	Obligations imposing additional costs on service providers in NSW/ACT ..	573
11	Presumptive exemption from registration	573
12	Examination and assessment of proposals for the making of Procedures ..	574
Part 3	Transitional provisions consequent on short term trading market amendments	574
13	Definitions	574
14	Registration of participants and allocation agents in a short term trading market through market trial process	575
15	Registration of STTM information through market trial process	576
16	Gas days to which Part 20 applies	576
17	First billing period	576
18	Market Operator Service.....	576

19	Ex ante offers, ex ante bids and price taker bids	577
20	Allocations	578
21	MOS allocation service costs.....	578
22	Ex post imbalance price.....	578
23	Contingency gas trigger event	578
24	Participant compensation fund	579
25	Amount of security	579
26	Matched allocation agreements	579
27	[Deleted]	579
28	Consultation and publication before the effective date	579
29	Commencement of STTM at Brisbane hub	580
Part 4	Transitional provisions consequent on the National Gas Amendment (Short Term Trading Market - Market Schedule Variation) Rule 2011.....	580
30	Definitions	580
31	Purpose	581
32	Time period for the provision of proposed market schedule variations	581
Part 5	Transitional provisions consequent on the National Gas Amendment (Price and Revenue Regulation of Gas Services) Rule 2012	581
33	Definitions	581
34	Modification of rule 52(3)	581
35	Extension of time.....	581
36	Modification of rule 92(3)	582
37	Rate of return guidelines.....	582
Part 6	Transitional Provisions consequent on the National Gas Amendment (STTM Brisbane Participant Compensation Fund) Rule 2013	582
38	Commencement of amendments to funding requirements for participant compensation fund for Brisbane hub	582
Part 7	Transitional Provisions consequent on the National Gas Amendment (MOS timing and eligibility) Rule 2013.....	583
39	Definitions	583
40	Commencement of amendments to MOS timing	583
Part 8	Transitional Provisions consequent on the National Gas Amendment (DWGM – AMDQ Allocation) Rule 2016.....	584
41	Definitions	584
42	AMDQ credit certificate auction procedures.....	584

43 AMDQ auction procedures584

44 AMDQ credit certificate register584

45 Directions to allocate AMDQ credit certificates before the effective date.584

46 Existing AMDQ credit certificates585

Part 9 Transitional provisions consequent on the National Gas Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 1585

47 Definitions585

48 Continued operation of old Division 4 of Part 21585

49 Interaction with rule 520585

50 Application of new Division 4 of Part 21585

Part 10 Transitional provisions consequent on the National Gas Amendment (Improvements to Natural Gas Bulletin Board) Rule 2017 No 3585

51 Definitions585

52 New BB Procedures.....586

Part 11 Transitional provisions regarding cross period smoothing for Jemena Gas Networks586

53 Definitions586

54 Expiry587

55 Application of Part 11587

56 Adjustment determination587

57 Recovery of revenue588

58 Requirements for adjustment determination.....589

59 Application of Parts 8 and 9 of the Rules589

Part 12 Transitional provisions consequent on the National Gas Amendment (Regulation of covered pipelines) Rule 2019590

60 Definitions590

61 Application of Amending Rule to Mid-West and South-West Gas Distribution Systems.....590

62 Application of Amending Rule to transitional pipelines590

"48 Requirements for full access arrangement (and full access arrangement proposal)591

63 Initial financial reporting guidelines for light regulation pipelines592

64 Initial financial reporting and average weighted prices.....592

65 Provision of information for pipeline register592

Part 13	Transitional provisions consequent on the National Gas Amendment (DWGM Improvement to AMDQ regime) Rule 2020 No. 1	593
66	Definitions	593
67	Current procedures.....	593
68	First system capability modelling.....	593
69	New procedures	593
70	First determination of capacity certificates zones.....	594
71	First auction	594
72	Allocations of authorised MDQ and AMDQ credit certificates	595
Part 14	Transitional provisions consequent on the National Gas Amendment (DWGM simpler wholesale price) Rule 2020.....	595
73	Definitions	595
74	Amendment to procedures	595
Part 15	Transitional provisions consequent on the National Gas Amendment (DWGM maintenance planning) Rule 2021 No. 4.....	596
75	Definitions	596
76	Amendment to procedures	596
Schedule 2	[Deleted]	597
Schedule 3	Transitional Provisions for implementation of National Retail Framework.....	599
Part 1	Interim gas connection rules for NSW.....	599
1	Application	599
2	Definitions	599
3	Gas connection for retail customers—modifications to definitions in Part 12A	600
4	Approval of terms and conditions of model standing offer to provide basic connection services.....	600
5	Amendment of model standing offer	601
6	Publication of model standing offer	601
7	Connection charges.....	601
8	Application process	601
9	Acceptance of connection offer	601
10	Dispute resolution.....	601
11	Transitional arrangements after expiry date	601

Part 2	Interim gas connection rules for the Australian Capital Territory	602
1	Application	602
2	Definitions	602
3	Gas connection for retail customers—modifications to definitions in Part 12A	602
4	Approval of terms and conditions of model standing offer to provide basic connection services	603
5	Amendment of model standing offer	603
6	Publication of model standing offer	604
7	Connection charges.....	604
8	Application process	604
9	Acceptance of connection offer	604
10	Dispute resolution.....	604
11	Transitional arrangements after expiry date	604
Part 3	Interim rules for Retail Market Procedures (Victoria).....	604
1	Application	604
2	Definitions	604
3	Victorian procedures apply subject to this Part	605
4	Where customers of failed retailer not connected to a declared distribution system	605
5	Where failed retailer is a local area retailer	605
Part 4	Miscellaneous transitional rules	605
1	Update of Delivery Point Registry	605
2	Extension of time period for AER to consider certain pass through applications	605
Schedule 4	Transitional Provisions and derogations for Pipeline Access – Arbitration Framework	607
Part 1	Transitional	607
1	Initial financial reporting guidelines.....	607
2	Initial financial reporting and average weighted prices.....	607
Part 2	Derogation applicable to Northern Gas Pipeline	608
3	Northern Gas Pipeline.....	608
Part 3	Tasmanian fast track access disputes	608
4	Modified application of Part 23	608
5	Definitions	608

6 Access requests before the commencement date609
7 Notification of access dispute609
8 Reference to arbitration610
9 Conduct of the arbitration610

Schedule 5 Transitional provisions for the introduction of the capacity trading reforms613

Part 1 Transitional arrangements for Part 15B613

1 Definition613
2 Initial Procedures613

Part 2 Transitional arrangements for Part 18.....613

1 Definitions613
2 Commencement of capacity auction reporting obligations614
3 Commencement of capacity transaction reporting obligations.....614
4 Allocation agents and allocation points on the commencement date615
5 Existing NT BB allocation points615
6 Former remote pipelines615

Part 3 Transitional arrangements for new Part 24.....615

1 Definitions615
2 Code amendments.....617
3 Northern Territory exemption.....617
4 Transitional Part 24 exemptions617
5 Registration in relation to Part 24 facilities on the Part 24 commencement date.....618
6 Initial transportation service point register619
7 Review of Standard OTSAs and Standardisation Costs and Charges619
8 Capacity trading platform commencement.....619
9 Amendment to facility agreements620

Part 4 Transitional arrangements for new Part 25 (other than compression reporting)620

1 Definitions620
2 Capacity auction start date.....622
3 Transitional firm services622
4 Classification of transitional firm services and transitional firm quantities .623
5 Notice to the AER about classification of a service625
6 Facility agreement amendment.....626

7 Revocation of classification.....627

8 Audit of transitional firm quantities627

9 Confidentiality and costs627

10 Information to be given to AEMO about transitional firm services and quantities.....628

11 Facility operator nomination and scheduling records.....628

12 Renomination records.....629

Part 5 Transitional arrangements for reporting by compression service facilities629

1 Definitions and interpretation629

2 Application631

3 Information standard and related matters631

4 Capacity Transfer and Auction Procedures632

5 Nameplate rating information.....633

6 Detailed facility information.....633

7 Gas day start times.....633

8 12 month outlook of uncontracted primary compression capacity634

9 Short term capacity outlooks634

10 Linepack/capacity adequacy indicator.....634

11 Nominated and forecast use of compression facilities.....634

12 Daily production data635

13 Auction service curtailment.....635

14 Daily auction service curtailment information636

15 Publication by AEMO636

Part 6 Transitional arrangements for the standard market timetable636

1 Definitions636

2 Use of standard market timetable637

3 Information about gas market transition.....637

4 Information about natural gas facility transition.....638

5 Amendment of old gas day contracts.....639