

National Electricity Rules As in force in the Northern Territory Version 70

Historical Information

This version of the National Electricity Rules As in force in the Northern Territory was current from 22 April 2021 to 12 May 2021.

National Electricity Rules As in force in the Northern Territory

Version 70

Status Information

This is the latest electronically available version of the National Electricity Rules as in force in the Northern Territory (NT NER) as at 22 April 2021.

This consolidated version of the NT NER reflects the current version of the National Electricity Rules (version 163) as amended by the following regulations made by the Northern Territory under section 13(2)(c) of the *National Electricity (Northern Territory) (National Uniform Legislation) Act*:

National Electricity (Northern Territory) (National Uniform Legislation) (Modification) Regulations.

Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced.

As at the date of this consolidation:

- (a) the Australian Energy Market Commission has made certain Rules under Part 7, Division 3 of the National Electricity Law that have not yet commenced. A complete list of these Rules is set out under "Provisions in Force" on the cover sheet of the latest version of the National Electricity Rules.
- (b) As at the date of this consolidation, the Northern Territory has adopted (or adopted a modified version of) various provisions of the National Electricity Rules with effect from 1 July 2019 and certain other provisions with effect from the date that the Northern Territory adopts the National Energy Retail Law as a law of the Northern Territory. The provisions to be adopted and the modifications to those provisions (if relevant) are specified in the National Electricity (Northern Territory)(National Uniform Legislation)(Modification) Regulations.

This consolidated version of the NT NER contains drafting notes to indicate the provisions of the National Electricity Rules that have been adopted in the Northern Territory with effect from a later date.

TABLE OF CONTENTS

- 1. Introduction3**
- 1.1 Preliminary.....3**
 - 1.1.1 References to the Rules3
 - 1.1.2 Italicised expressions3
 - 1.1.3 [Deleted]3
- 1.2 Background3**
- 1.3 Nomenclature of and references to provisions of a Chapter3**
 - 1.3.1A1 Definitions3
 - 1.3.1 Introduction.....3
 - 1.3.2 Parts, Divisions and Subdivisions.....3
 - 1.3.3 Rules, clauses, paragraphs, subparagraphs and other items4
- 1.4 Effect of renumbering of provisions of the Rules5**
- 1.5 [Deleted].....5**
- 1.6 [Deleted].....5**
- 1.7 Interpretation.....5**
 - 1.7.1 General.....5
 - 1.7.1A Inconsistency with National Measurement Act6
 - 1.7.1B Instruments6
- 1.8 Notices.....7**
 - 1.8.1 Service of notices under the Rules.....7
 - 1.8.2 Time of service7
 - 1.8.3 Counting of days.....8
 - 1.8.4 Reference to addressee8
- 1.9 Retention of Records and Documents.....8**
- 1.9A NTESMO’s costs in connection with these Rules8**
- 1.10 [Deleted].....8**
- 1.11 AEMO Rule Funds8**

- 2. Registered Participants and Registration13**

- 2A. Regional Structures.....17**

- 3. Market Rules21**

- 4. Power System Security25**

- 4A. Retailer Reliability Obligation29**
- Part A Introduction.....29**
- 4A.A Definitions.....29**

4A.A.1	Definitions	29
4A.A.2	Forecast reliability gap materiality	32
4A.A.3	One-in-two year peak demand forecast	32
4A.A.4	Peak demand	33
Part B	Reliability Forecasts	33
4A.B.1	Reliability forecast.....	33
4A.B.2	Reliability forecast components	34
4A.B.3	Supporting materials	34
4A.B.4	Reliability Forecast Guidelines.....	34
4A.B.5	AER Forecasting Best Practice Guidelines	36
Part C	Reliability Instruments.....	36
Division 1	AEMO request for a reliability instrument.....	36
4A.C.1	AEMO request for a reliability instrument	36
4A.C.2	AEMO request for a T-3 reliability instrument	36
4A.C.3	AEMO request for a T-1 reliability instrument	37
4A.C.4	Related T-3 reliability instrument.....	37
4A.C.5	Notification of a closed forecast reliability gap at T-1	38
4A.C.6	Corrections to a request	38
4A.C.7	Withdrawing a request	38
Division 2	AER making of a reliability instrument	39
4A.C.8	AER making of a reliability instrument.....	39
4A.C.9	When a decision by the AER must be made.....	39
4A.C.10	T-1 reliability instrument components.....	39
4A.C.11	AER decision making criteria.....	39
4A.C.12	Reliability Instrument Guidelines	40
Part D	Liabe Entities	40
4A.D.1	Application	40
4A.D.2	Liabe entities.....	40
4A.D.3	New entrants	41
4A.D.4	Application to register as large opt-in customer	41
4A.D.5	Application to register as prescribed opt-in customer	42
4A.D.6	Thresholds.....	43
4A.D.7	Opt-in cut-off day	43
4A.D.8	AER approval of applications.....	43
4A.D.9	AER opt-in register	44
4A.D.10	Changes to register	44
4A.D.11	AER register taken to be correct.....	45
4A.D.12	AEMO Opt-In Procedures	45
4A.D.13	AER Opt-In Guidelines	45
Part E	Qualifying Contracts and Net Contract Position.....	46
Division 1	Key concepts.....	46
4A.E.1	Qualifying contracts.....	46
4A.E.2	Net contract position.....	47
Division 2	Firmness methodologies	48
4A.E.3	Firmness methodology.....	48
4A.E.4	Types of methodologies.....	48
4A.E.5	Approval of a bespoke firmness methodology	48

Division 3	Reporting net contract position	49
4A.E.6	Reporting requirements	49
Division 4	Adjustment of net contract position.....	50
4A.E.7	Adjustment of net contract position.....	50
Division 5	Contracts and Firmness Guidelines	51
4A.E.8	Contracts and Firmness Guidelines	51
Part F	Compliance with the Retailer Reliability Obligation	52
Division 1	Application	52
4A.F.1	Application	52
Division 2	Key concepts.....	52
4A.F.2	Compliance TI	52
4A.F.3	Share of one-in-two year peak demand forecast.....	53
Division 3	AEMO notifications to AER.....	54
4A.F.4	AEMO notification of compliance trading intervals	54
4A.F.5	AEMO compliance report.....	54
Division 4	AER assessment of compliance.....	55
4A.F.6	Reliability Compliance Procedures and Guidelines	55
4A.F.7	AER assessment.....	55
4A.F.8	AER notification to AEMO for PoLR costs	55
Division 5	Miscellaneous	56
4A.F.9	Demand response information	56
4A.F.10	PoLR cost procedures	56
Part G	Market Liquidity Obligation	56
Division 1	Preliminary.....	56
4A.G.1	Overview of Part G	56
4A.G.2	Purpose and application	57
Division 2	Market Generators and trading right holders	57
4A.G.3	Market Generators and generator capacity	57
4A.G.4	Trading rights and trading right holders	58
Division 3	Trading groups.....	58
4A.G.5	Trading group	58
4A.G.6	Controlling entity.....	59
Division 4	Traced capacity and trading group capacity	61
4A.G.7	Traced capacity	61
4A.G.8	Tracing capacity to trading groups	61
4A.G.9	Trading group capacity	61
Division 5	MLO generators and MLO groups.....	62
4A.G.10	MLO group	62
4A.G.11	MLO generator	62
Division 6	Market Generator information	62
4A.G.12	MLO register	62
4A.G.13	Market Generator information	63
4A.G.14	Applications to the AER.....	64

Division 7	Liquidity period	65
4A.G.15	Notices prior to a liquidity period.....	65
4A.G.16	Duration of liquidity period	65
Division 8	Liquidity obligation	66
4A.G.17	Liquidity obligation	66
4A.G.18	Performing a liquidity obligation.....	66
4A.G.19	Volume limits	68
4A.G.20	Appointment of MLO nominee	68
4A.G.21	Exemptions	69
Division 9	MLO products and MLO exchange	70
4A.G.22	MLO products.....	70
4A.G.23	MLO exchange	70
Division 10	Miscellaneous	71
4A.G.24	MLO compliance and reporting.....	71
4A.G.25	MLO Guidelines	72
Part H	Voluntary Book Build.....	72
4A.H.1	Purpose and application.....	72
4A.H.2	Book Build Procedures	73
4A.H.3	Commencement of voluntary book build	74
4A.H.4	Participation in the voluntary book build	74
4A.H.5	Book build fees	74
4A.H.6	Reporting	75
5.	Network Connection Access, Planning and Expansion	79
Part A	Introduction.....	79
5.1	Introduction to Chapter 5	79
5.1.1	Structure of this Chapter	79
5.1.2	Overview of Part B and connection and access under the Rules.....	79
5.1.3	Definitions	82
Part B	Network Connection and Access	83
5.1A	Introduction to Part B	83
5.1A.1	Purpose and Application.....	83
5.1A.2	Principles	85
5.1A.3	Dedicated connection asset service providers	85
5.2	Obligations.....	86
5.2.1	Obligations of Registered Participants	86
5.2.2	Connection agreements.....	86
5.2.3	Obligations of network service providers.....	87
5.2.3A	Obligations of Market Network Service Providers	92
5.2.4	Obligations of customers	93
5.2.5	Obligations of Generators.....	95
5.2.6	Obligations of AEMO.....	96
5.2.6A	AEMO review of technical requirements for connection.....	97
5.2.7	Obligations of Dedicated Connection Asset Service Providers	98
5.2A	Transmission network connection and access.....	98

5.2A.1	Application	98
5.2A.2	Relevant assets.....	99
5.2A.3	Connection and access to transmission services.....	99
5.2A.4	Transmission services related to connection	101
5.2A.5	Publication and provision of information	104
5.2A.6	Negotiating principles.....	105
5.2A.7	Third party IUSAs	105
5.2A.8	Access framework for large dedicated connection assets.....	107
5.3	Establishing or Modifying Connection	109
5.3.1	Process and procedures.....	109
5.3.1A	Application of rule to connection of embedded generating units.....	109
5.3.2	Connection enquiry.....	110
5.3.3	Response to connection enquiry	111
5.3.4	Application for connection	115
5.3.4A	Negotiated access standards	117
5.3.4B	System strength remediation for new connections	120
5.3.5	Preparation of offer to connect	123
5.3.6	Offer to connect	124
5.3.7	Finalisation of connection agreements and network operating agreements	127
5.3.8	Provision and use of information.....	129
5.3.9	Procedure to be followed by a Generator proposing to alter a generating system	130
5.3.10	Acceptance of performance standards for generating plant that is altered	132
5.3.11	Notification of request to change normal voltage.....	133
5.3A	Establishing or modifying connection - embedded generation.....	133
5.3A.A1	Definitions	133
5.3A.1	Application of rule 5.3A	134
5.3A.2	Miscellaneous	134
5.3A.3	Publication of Information.....	135
5.3A.4	Fees	137
5.3A.5	Enquiry	138
5.3A.6	Response to Enquiry	138
5.3A.7	Preliminary Response to Enquiry	139
5.3A.8	Detailed Response to Enquiry	140
5.3A.9	Application for connection	141
5.3A.10	Preparation of offer to connect	142
5.3A.11	Technical Dispute	143
5.3A.12	Network support payments and functions	143
5.3AA	Access arrangements relating to Distribution Networks	143
5.3B	Application for connection to declared shared network	147
5.4	Independent Engineer	147
5.4.1	Application	147
5.4.2	Establishment of a pool	148
5.4.3	Initiating the Independent Engineer process.....	148
5.4.4	Referral to the Adviser.....	149
5.4.5	Proceedings and decisions of the Independent Engineer.....	150

5.4.6	Costs of the Independent Engineer	151
5.4A	[Deleted].....	151
5.4AA	[Deleted].....	151
5.5	Commercial arbitration for prescribed and negotiated transmission services and large DCA services	151
5.5.1	Application	151
5.5.2	Notification of dispute	152
5.5.3	Appointment of commercial arbitrator	152
5.5.4	Procedures of commercial arbitrator.....	153
5.5.5	Powers of commercial arbitrator in determining disputes	153
5.5.6	Determination of disputes	154
5.5.7	Costs of dispute.....	155
5.5.8	Enforcement of agreement or determination and requirement for reasons	156
5.5.9	Miscellaneous	156
5.5A	[Deleted].....	156
Part C	Post-Connection Agreement matters	156
5.6	Design of Connected Equipment	156
5.6.1	Application	156
5.6.2	Advice of inconsistencies	157
5.6.3	Additional information	157
5.6.4	Advice on possible non-compliance	157
5.6A	[Deleted].....	158
5.7	Inspection and Testing	158
5.7.1	Right of entry and inspection.....	158
5.7.2	Right of testing	160
5.7.3	Tests to demonstrate compliance with connection requirements for generators.....	161
5.7.3A	Tests to demonstrate compliance with system strength remediation schemes.....	163
5.7.4	Routine testing of protection equipment.....	164
5.7.5	Testing by Registered Participants of their own plant requiring changes to normal operation	166
5.7.6	Tests of generating units requiring changes to normal operation.....	168
5.7.7	Inter-network power system tests	169
5.7.8	Contestable IUSA components.....	175
5.8	Commissioning.....	175
5.8.1	Requirement to inspect and test equipment	175
5.8.2	Co-ordination during commissioning	176
5.8.3	Control and protection settings for equipment	176
5.8.4	Commissioning program	177
5.8.5	Commissioning tests	178
5.9	Disconnection and Reconnection.....	178
5.9.1	Voluntary disconnection	178
5.9.2	Decommissioning procedures.....	179
5.9.3	Involuntary disconnection	179

5.9.4	Direction to disconnect	180
5.9.4A	Notification of disconnection	181
5.9.5	Disconnection during an emergency	181
5.9.6	Obligation to reconnect.....	181
Part D	Network Planning and Expansion.....	182
5.10	Network development generally	182
5.10.1	Content of Part D	182
5.10.2	Definitions	183
5.10.3	Interpretation.....	188
5.11	Forecasts of connection to transmission network and identification of system limitations.....	188
5.11.1	Forecasts for connection to transmission network.....	188
5.11.2	Identification of network limitations	189
5.12	Transmission annual planning process.....	189
5.12.1	Transmission annual planning review	189
5.12.2	Transmission Annual Planning Report.....	190
5.13	Distribution annual planning process.....	194
5.13.1	Distribution annual planning review	194
5.13.2	Distribution Annual Planning Report	196
5.13.3	Distribution system limitation template.....	196
5.13A	Distribution zone substation information.....	197
5.14	Joint planning.....	200
5.14.1	Joint planning obligations of Transmission Network Service Providers and Distribution Network Service Providers.....	200
5.14.2	Joint planning obligations of Distribution Network Service Providers and Distribution Network Service Providers.....	201
5.14.3	Joint planning obligations of Transmission Network Service Providers	202
5.14.4	Joint planning by Transmission Network Service Providers and AEMO.....	202
5.14A	Joint planning in relation to retirement or de-ratings of network assets forming part of the Declared Shared Network	203
5.14B	TAPR Guidelines	203
5.14B.1	Development of TAPR Guidelines	203
5.15	Regulatory investment tests generally	203
5.15.1	Interested parties	203
5.15.2	Identification of a credible option.....	203
5.15.3	Review of costs thresholds	205
5.15.4	Costs determinations.....	207
5.15A	Regulatory investment test for transmission.....	207
5.15A.1	General principles and application	207
5.15A.2	Principles for RIT-T projects which are not actionable ISP projects	208
5.15A.3	Principles for actionable ISP projects.....	210
5.16	Application of RIT-T to RIT-T projects which are not actionable ISP projects.....	212

5.16.1	Application	212
5.16.2	Regulatory investment test for transmission application guidelines	212
5.16.3	Investments subject to the regulatory investment test for transmission	214
5.16.4	Regulatory investment test for transmission procedures	216
5.16.5	[Deleted]	222
5.16.6	[Deleted]	222
5.16A	Application of the RIT-T to actionable ISP Projects	222
5.16A.1	Application	222
5.16A.2	Cost Benefit Analysis Guidelines	222
5.16A.3	Actionable ISP projects subject to the RIT-T	223
5.16A.4	Regulatory investment test for transmission procedures	224
5.16A.5	Actionable ISP project trigger event.....	226
5.16B	Disputes in relation to application of regulatory investment test for transmission	227
5.17	Regulatory investment test for distribution	229
5.17.1	Principles	229
5.17.2	Regulatory investment test for distribution application guidelines	231
5.17.3	Projects subject to the regulatory investment test for distribution	233
5.17.4	Regulatory investment test for distribution procedures	235
5.17.5	Disputes in relation to application of regulatory investment test for distribution	240
5.18	Construction of funded augmentations	241
5.18A	Generator connections.....	242
5.18A.1	Definitions	242
5.18A.2	Register of generator connections	242
5.18A.3	Impact assessment of large generator connections	243
5.18B	Completed embedded generation projects	244
5.18B.1	Definitions	244
5.18B.2	Register of completed embedded generation projects	245
5.19	SENE Design and Costing Study	245
5.19.1	Definitions	245
5.19.2	Interpretation.....	246
5.19.3	Request for SENE Design and Costing Study	246
5.19.4	Content of SENE Design and Costing Study	247
5.19.5	Co-operation of other Network Service Providers	248
5.19.6	Publication of SENE Design and Costing Study report	248
5.19.7	Provision and use of information.....	249
5.20	System security reports	249
5.20.1	Definitions	249
5.20.2	Publication of NSCAS methodology	250
5.20.3	Publication of NSCAS Report	250
5.20.4	Inertia requirements methodology	250
5.20.5	Publication of Inertia Report	251
5.20.6	Publication of system strength requirements methodologies	251
5.20.7	Publication of System Strength Report.....	252

5.20A	Frequency management planning	252
5.20A.1	Power system frequency risk review	252
5.20A.2	Power system frequency risk review process	253
5.20A.3	Power system frequency risk review report.....	254
5.20A.4	Request for protected event declaration.....	254
5.20A.5	Request to revoke a protected event declaration	255
5.20B	Inertia sub-networks and requirements	255
5.20B.1	Boundaries of inertia sub-networks	255
5.20B.2	Inertia requirements	256
5.20B.3	Inertia shortfalls	256
5.20B.4	Inertia Service Provider to make available inertia services.....	257
5.20B.5	Inertia support activities	260
5.20B.6	Inertia network services information and approvals.....	261
5.20C	System strength requirements	263
5.20C.1	System strength requirements	263
5.20C.2	Fault level shortfalls	263
5.20C.3	System Strength Service Provider to make available system strength services.....	264
5.20C.4	System strength services information and approvals.....	266
5.21	AEMO's obligation to publish information and guidelines and provide advice	267
5.22	Integrated System Plan	269
5.22.1	Duty of AEMO to make Integrated System Plan	269
5.22.2	Purpose of the ISP	269
5.22.3	Power system needs	269
5.22.4	ISP timetable.....	270
5.22.5	Guidelines relevant to the ISP	270
5.22.6	Content of Integrated System Plan	272
5.22.7	ISP consumer panel	273
5.22.8	Preliminary consultations	274
5.22.9	AER transparency review on Inputs, Assumptions and Scenarios Report	275
5.22.10	Preparation of ISP.....	275
5.22.11	Draft Integrated System Plan.....	278
5.22.12	Non-network options	278
5.22.13	AER transparency review of draft Integrated System Plan	279
5.22.14	Final Integrated System Plan	280
5.22.15	ISP updates	280
5.22.16	ISP database.....	281
5.22.17	Jurisdictional planning bodies and jurisdictional planning representatives	282
5.22.18	NTP Functions	282
5.23	Disputes in relation to an ISP	282
5.23.1	Disputing party	282
5.23.2	Initial AER review	283
5.23.3	Provision of further information.....	283
5.23.4	AER determination	284
Schedule 5.1a	System standards	285

S5.1a.1	Purpose	285
S5.1a.2	Frequency	285
S5.1a.3	System stability.....	285
S5.1a.4	Power frequency voltage	286
S5.1a.5	Voltage fluctuations.....	286
S5.1a.6	Voltage waveform distortion	287
S5.1a.7	Voltage unbalance	287
S5.1a.8	Fault clearance times	288
Schedule 5.1	Network Performance Requirements to be Provided or Co-ordinated by Network Service Providers	289
S5.1.1	Introduction.....	289
S5.1.2	Network reliability.....	290
S5.1.2.1	Credible contingency events.....	290
S5.1.2.2	Network service within a region.....	291
S5.1.2.3	Network service between regions	292
S5.1.3	Frequency variations.....	293
S5.1.4	Magnitude of power frequency voltage.....	293
S5.1.5	Voltage fluctuations.....	294
S5.1.6	Voltage harmonic or voltage notching distortion	295
S5.1.7	Voltage unbalance	296
S5.1.8	Stability.....	297
S5.1.9	Protection systems and fault clearance times	298
S5.1.10	Load, generation and network control facilities	301
S5.1.10.1	General.....	301
S5.1.10.1a	Emergency frequency control schemes	301
S5.1.10.2	Distribution Network Service Providers.....	303
S5.1.10.3	Transmission Network Service Providers	303
S5.1.11	Automatic reclosure of transmission or distribution lines.....	303
S5.1.12	Rating of transmission lines and equipment.....	303
S5.1.13	Information to be provided	304
Schedule 5.2	Conditions for Connection of Generators	304
S5.2.1	Outline of requirements	304
S5.2.2	Application of Settings	305
S5.2.3	Technical matters to be coordinated	306
S5.2.4	Provision of information.....	307
S5.2.5	Technical requirements.....	309
S5.2.5.1	Reactive power capability.....	309
S5.2.5.2	Quality of electricity generated.....	311
S5.2.5.3	Generating system response to frequency disturbances	312
S5.2.5.4	Generating system response to voltage disturbances.....	314
S5.2.5.5	Generating system response to disturbances following contingency events	316
S5.2.5.6	Quality of electricity generated and continuous uninterrupted operation	324
S5.2.5.7	Partial load rejection	324
S5.2.5.8	Protection of generating systems from power system disturbances	325
S5.2.5.9	Protection systems that impact on power system security.....	326
S5.2.5.10	Protection to trip plant for unstable operation	328
S5.2.5.11	Frequency control	329

S5.2.5.12	Impact on network capability	332
S5.2.5.13	Voltage and reactive power control	333
S5.2.5.14	Active power control	339
S5.2.6	Monitoring and control requirements	341
S5.2.6.1	Remote Monitoring.....	341
S5.2.6.2	Communications equipment	343
S5.2.7	Power station auxiliary supplies	344
S5.2.8	Fault current.....	345
Schedule 5.3	Conditions for Connection of Customers	346
S5.3.1a	Introduction to the schedule.....	346
S5.3.1	Information	347
S5.3.2	Design standards.....	349
S5.3.3	Protection systems and settings	349
S5.3.4	Settings of protection and control systems	350
S5.3.5	Power factor requirements	351
S5.3.6	Balancing of load currents	352
S5.3.7	Voltage fluctuations.....	352
S5.3.8	Harmonics and voltage notching	353
S5.3.9	Design requirements for Network Users' substations.....	353
S5.3.10	Load shedding facilities.....	354
Schedule 5.3a	Conditions for connection of Market Network Services	354
S5.3a.1a	Introduction to the schedule.....	354
S5.3a.1	Provision of Information.....	355
S5.3a.2	Application of settings.....	357
S5.3a.3	Technical matters to be co-ordinated.....	358
S5.3a.4	Monitoring and control requirements	358
S5.3a.4.1	Remote Monitoring.....	358
S5.3a.4.2	[Deleted]	359
S5.3a.4.3	Communications equipment	359
S5.3a.5	Design standards.....	359
S5.3a.6	Protection systems and settings	360
S5.3a.7	[Deleted]	361
S5.3a.8	Reactive power capability.....	361
S5.3a.9	Balancing of load currents	361
S5.3a.10	Voltage fluctuations.....	362
S5.3a.11	Harmonics and voltage notching	362
S5.3a.12	Design requirements for Market Network Service Providers' substations.....	363
S5.3a.13	Market network service response to disturbances in the power system	363
S5.3a.14	Protection of market network services from power system disturbances	364
Schedule 5.4	Information to be Provided with Preliminary Enquiry	364
Schedule 5.4A	Preliminary Response.....	365
Schedule 5.4B	Detailed Response to Enquiry.....	367
Schedule 5.5	Technical Details to Support Application for Connection and Connection Agreement.....	369
S5.5.1	Introduction to the schedule.....	369

S5.5.2 Categories of data370

S5.5.3 Review, change and supply of data371

S5.5.4 Data Requirements.....371

S5.5.5 Asynchronous generating unit data371

S5.5.6 Generating units smaller than 30MW data372

S5.5.7 Power System Design Data Sheet, Power System Setting Data Sheet and Power System Model Guidelines372

Schedule 5.5.1 [Deleted]375

Schedule 5.5.2 [Deleted]375

Schedule 5.5.3 Network and plant technical data of equipment at or near connection point.....375

Schedule 5.5.4 Network Plant and Apparatus Setting Data378

Schedule 5.5.5 Load Characteristics at Connection Point.....380

Schedule 5.6 Terms and Conditions of Connection agreements and network operating agreements381

Part A Connection agreements381

Part B Network Operating Agreements383

Schedule 5.7 Annual Forecast Information for Planning Purposes383

Schedule 5.8 Distribution Annual Planning Report385

Schedule 5.9 Demand side engagement document (clause 5.13.1(h)).....391

Schedule 5.10 Information requirements for Primary Transmission Network Service Providers (clause 5.2A.5)393

Schedule 5.11 Negotiating principles for negotiated transmission services (clause 5.2A.6)396

Schedule 5.12 Negotiating principles for large DCA services398

5A. Electricity connection for retail customers403

Part A Preliminary.....403

5A.A.1 Definitions403

5A.A.2 Application of this Chapter.....406

5A.A.3 Small Generation Aggregator deemed to be agent of a retail customer.....406

Part B Standardised offers to provide basic and standard connection services407

Division 1 Basic connection services407

5A.B.1 Obligation to have model standing offer to provide basic connection services407

5A.B.2 Proposed model standing offer for basic connection services.....407

5A.B.3 Approval of terms and conditions of model standing offer to provide basic connection services408

Division 2 Standard connection services.....409

5A.B.4 Standard connection services.....409

5A.B.5 Approval of model standing offer to provide standard connection services410

Division 3	Miscellaneous	411
5A.B.6	Amendment etc of model standing offer	411
5A.B.7	Publication of model standing offers	411
Part C	Negotiated connection	412
5A.C.1	Negotiation of connection.....	412
5A.C.2	Process of negotiation.....	412
5A.C.3	Negotiation framework.....	412
5A.C.4	Fee to cover cost of negotiation.....	414
Part D	Application for connection service	415
Division 1	Information	415
5A.D.1	Publication of information.....	415
5A.D.1A	Register of completed embedded generation projects	415
Division 2	Preliminary enquiry	416
5A.D.2	Preliminary enquiry	416
Division 3	Applications.....	417
5A.D.3	Application process	417
5A.D.4	Site inspection.....	418
Part E	Connection charges.....	419
5A.E.1	Connection charge principles	419
5A.E.2	Itemised statement of connection charges	420
5A.E.3	Connection charge guidelines.....	420
5A.E.4	Payment of connection charges	422
Part F	Formation and integration of connection contracts	423
Division 1	Offer and acceptance – basic and standard connection services.....	423
5A.F.1	Distribution Network Service Provider's response to application	423
5A.F.2	Acceptance of connection offer	423
5A.F.3	Offer and acceptance—application for expedited connection.....	424
Division 2	Offer and acceptance – negotiated connection.....	424
5A.F.4	Negotiated connection offer	424
Division 3	Formation of contract.....	425
5A.F.5	Acceptance of connection offer	425
Division 4	Contractual performance.....	425
5A.F.6	Carrying out connection work	425
5A.F.7	Retailer required for energisation where new connection	426
Part G	Dispute resolution between Distribution Network Service Providers and customers	426
5A.G.1	Relevant disputes	426
5A.G.2	Determination of dispute	426
5A.G.3	Termination of proceedings	427
SCHEDULE 5A.1 – Minimum content requirements for connection contract		427
Part A	Connection offer not involving embedded generation	427
Part B	Connection offer involving embedded generation	428

6.	Economic Regulation of Distribution Services	433
Part A	Introduction.....	433
6.0	Operation of Chapter 6 in this jurisdiction	433
6.0A	Interpretation	433
6.1	Introduction to Chapter 6	434
6.1.1	AER's regulatory responsibility	434
6.1.1A	[Deleted]	434
6.1.2	Structure of this Chapter	434
6.1.3	Access to direct control services and negotiated distribution services	435
6.1.4	Prohibition of DUOS charges for the export of energy	436
Part B	Classification of Distribution Services and Distribution Determinations	436
6.2	Classification	436
6.2.1	Classification of distribution services	436
6.2.2	Classification of direct control services as standard control services or alternative control services	436
6.2.3	Term for which classification operates	437
6.2.3A	Distribution Service Classification Guidelines	437
6.2.4	Duty of AER to make distribution determinations	438
6.2.5	Control mechanisms for direct control services	438
6.2.6	Basis of control mechanisms for direct control services	440
6.2.7	Negotiated distribution services	440
6.2.8	Guidelines	440
Part C	Building Block Determinations for standard control services	441
6.3	Building block determinations.....	441
6.3.1	Introduction.....	441
6.3.2	Contents of building block determination	441
6.4	Post-tax revenue model	442
6.4.1	Preparation, publication and amendment of post-tax revenue model.....	442
6.4.2	Contents of post-tax revenue model	442
6.4.3	Building block approach.....	443
6.4.4	Shared assets.....	444
6.4.5	Expenditure Forecast Assessment Guidelines	446
6.4A	Capital expenditure incentive mechanisms	446
6.4B	Asset exemptions	447
6.4B.1	Asset exemption decisions and Asset Exemption Guidelines	447
6.4B.2	Exemption applications	448
6.5	Matters relevant to the making of building block determinations.....	449
6.5.1	Regulatory asset base.....	449
6.5.2	Return on capital.....	450
6.5.3	Estimated cost of corporate income tax	450
6.5.4	[Deleted]	450
6.5.5	Depreciation.....	450

6.5.6	Forecast operating expenditure	451
6.5.7	Forecast capital expenditure	453
6.5.8	Efficiency benefit sharing scheme	458
6.5.8A	Capital expenditure sharing scheme	459
6.5.9	The X factor	460
6.5.10	Pass through events	461
6.6	Adjustments after making of building block determination.	461
6.6.1	Cost pass through	461
6.6.1AA	Cost pass through – deemed determinations	468
6.6.1AB	Cost pass through – NT events	469
6.6.1A	Reporting on jurisdictional schemes	474
6.6.2	Service target performance incentive scheme	475
6.6.3	Demand management incentive scheme	476
6.6.3A	Demand management innovation allowance mechanism	477
6.6.4	Small-scale incentive scheme	478
6.6.5	Reopening of distribution determination for capital expenditure	479
6.6A	Contingent Projects	483
6.6A.1	Acceptance of a contingent project in a distribution determination	483
6.6A.2	Amendment of distribution determination for contingent project	484
Part D	Negotiated distribution services	489
6.7	Negotiated distribution services	489
6.7.1	Principles relating to access to negotiated distribution services	489
6.7.2	Determination of terms and conditions of access for negotiated distribution services	491
6.7.3	Negotiating framework determination	491
6.7.4	Negotiated Distribution Service Criteria determination	491
6.7.5	Preparation of and requirements for negotiating framework for negotiated distribution services	492
6.7.6	Confidential information	494
Part DA	Connection policies	494
6.7A	Connection policy requirements	494
6.7A.1	Preparation of, and requirements for, connection policy	494
Part E	Regulatory proposal and proposed tariff structure statement	495
6.8	Regulatory proposal and proposed tariff structure statement	495
6.8.1	AER's framework and approach paper	495
6.8.1A	Notification of approach to forecasting expenditure	497
6.8.2	Submission of regulatory proposal, tariff structure statement and exemption application	498
6.9	Preliminary examination and consultation	500
6.9.1	Preliminary examination	500
6.9.2	Resubmission of proposal	500
6.9.2A	Confidential information	500
6.9.3	Consultation	501
6.10	Draft distribution determination and further consultation	502
6.10.1	Making of draft distribution determination	502
6.10.2	Publication of draft determination and consultation	502

6.10.3	Submission of revised proposal	503
6.10.4	Submissions on specified matters	504
6.11	Distribution determination	504
6.11.1	Making of distribution determination	504
6.11.1A	Out of scope revised regulatory proposal or late submissions	505
6.11.2	Notice of distribution determination	505
6.11.3	Commencement of distribution determination	506
6.12	Requirements relating to draft and final distribution determinations.....	506
6.12.1	Constituent decisions	506
6.12.2	Reasons for decisions	509
6.12.3	Extent of AER's discretion in making distribution determinations	510
6.13	Revocation and substitution of distribution determination for wrong information or error	511
6.14	Miscellaneous	512
6.14A	Distribution Confidentiality Guidelines	512
Part F	Cost Allocation	513
6.15	Cost allocation	513
6.15.1	Duty to comply with Cost Allocation Method	513
6.15.2	Cost Allocation Principles	513
6.15.3	Cost Allocation Guidelines.....	514
6.15.4	Cost Allocation Method.....	515
Part G	Distribution consultation procedures	516
6.16	Distribution consultation procedures	516
Part H	Ring-Fencing Arrangements for Distribution Network Service Providers.....	517
6.17	Distribution Ring-Fencing Guidelines	517
6.17.1	Compliance with Distribution Ring-Fencing Guidelines	517
6.17.1B	Application of Distribution Ring-Fencing Guidelines in this jurisdiction	518
6.17.2	Development of Distribution Ring-Fencing Guidelines.....	518
Part I	Distribution Pricing Rules	519
6.18	Distribution Pricing Rules	519
6.18.1	Application of this Part.....	519
6.18.1A	Tariff structure statement.....	519
6.18.1B	Amending a tariff structure statement with the AER's approval	520
6.18.1C	Sub-threshold tariffs	521
6.18.2	Pricing proposals	522
6.18.3	Tariff classes.....	523
6.18.4	Principles governing assignment or re-assignment of retail customers to tariff classes and assessment and review of basis of charging	524
6.18.5	Pricing principles	524
6.18.6	Side constraints on tariffs for standard control services	526
6.18.7	Recovery of designated pricing proposal charges	527

6.18.7A	Recovery of jurisdictional scheme amounts	528
6.18.8	Approval of pricing proposal	531
6.18.9	Publication of information about tariffs and tariff classes	532
6.19	Data Required for Distribution Service Pricing	533
6.19.1	Forecast use of networks by Distribution Customers and Embedded Generators	533
6.19.2	Confidentiality of distribution network pricing information	533
Part J	Billing and Settlements	533
6.20	Billing and Settlements Process	533
6.20.1	Billing for distribution services	533
6.20.2	Minimum information to be provided in distribution network service bills	535
6.20.3	Settlement between Distribution Network Service Providers	535
6.20.4	Obligation to pay	535
Part K	Prudential requirements, capital contributions and prepayments	536
6.21	Distribution Network Service Provider Prudential Requirements	536
6.21.1	Prudential requirements for distribution network service	536
6.21.2	Capital contributions, prepayments and financial guarantees	537
6.21.3	Treatment of past prepayments and capital contributions	537
Part L	Dispute resolution	537
6.22	Dispute Resolution	537
6.22.1	Dispute Resolution by the AER	537
6.22.2	Determination of dispute	538
6.22.3	Termination of access dispute without access determination	539
Part M	Separate disclosure of transmission and distribution charges	539
6.23	Separate disclosure of transmission and distribution charges	539
Part N	Dual Function Assets	540
6.24	Dual Function Assets	541
6.24.1	Application of this Part	541
6.24.2	Dual Function Assets	541
6.25	AER determination of applicable pricing regime for Dual Function Assets	541
6.26	Division of Distribution Network Service Provider's revenue	542
Part O	Annual Benchmarking Report	543
6.27	Annual Benchmarking Report	543
Part P	Distribution Reliability Measures Guidelines	544
6.28	Distribution Reliability Measures Guidelines	544
Schedule 6.1	Contents of building block proposals	544
S6.1.1	Information and matters relating to capital expenditure	544
S6.1.2	Information and matters relating to operating expenditure	546
S6.1.3	Additional information and matters	547

Schedule 6.2	Regulatory Asset Base	550
S6.2.1	Establishment of opening regulatory asset base for a regulatory control period.....	550
S6.2.2	Prudency and efficiency of capital expenditure.....	554
S6.2.2A	Reduction for inefficient past capital expenditure.....	555
S6.2.2B	Depreciation.....	557
S6.2.3	Roll forward of regulatory asset base within the same regulatory control period.....	558
S6.2.3A	Establishment of opening regulatory asset base for distribution system in this jurisdiction for 1st regulatory control period.....	559
6A.	Economic Regulation of Transmission Services.....	565
6B.	Retail Markets	569
7.	Metering	573
7A.	Metering	577
Part A	Introduction.....	577
7A.1	Introduction to the Metering Chapter	577
7A.1.1	Purpose and application	577
7A.1.2	Contents	577
7A.1.3	Definitions	577
7A.1.4	Inconsistency	578
Part B	Roles and Responsibilities	578
7A.2	Role and responsibility of financially responsible participant	578
7A.3	Role and responsibility of Metering Coordinator.....	579
7A.3.1	Responsibility of the Metering Coordinator	579
7A.3.2	Role of the Metering Coordinator.....	580
7A.4	Qualification and requirements of Metering Providers and Metering Data Providers.....	582
7A.4.1	Qualification and requirements of Metering Providers	582
7A.4.2	Qualification and requirements of Metering Data Providers.....	582
Part C	Appointment of Metering Coordinator	583
7A.5	Appointment of Metering Coordinator	583
Part D	Metering installation	584
7A.6	Metering installation arrangement	584
7A.6.1	Metering installation requirements	584
7A.6.2	Metering installation components.....	584
7A.6.3	Emergency management.....	587
7A.6.4	Network devices	587
7A.6.5	Metering point	587
7A.6.6	Metering installation types and accuracy.....	588

7A.6.7	Functionality requirements for type 1, 2, 3 and 4 metering installations	588
7A.6.8	Meter churn.....	588
7A.6.9	Metering installation malfunctions	589
7A.6.10	Timeframes for meters to be installed – new connection	590
7A.6.11	Timeframes for meters to be installed – where a connection service is not required	590
7A.6.12	Timeframes for meters to be installed – where a connection alteration is required	591
7A.6.13	Changing a metering installation	592
7A.6.14	Prepayment metering	593
7A.7	Maintenance, inspection, testing and auditing of metering installations.....	593
7A.7.1	Maintenance.....	593
7A.7.2	Responsibility for inspection and testing.....	594
7A.7.3	Actions in event of non-compliance	595
7A.7.4	Audits of information held in metering installations	596
7A.7.5	Appointment of external auditor.....	596
7A.7.6	Errors found in metering tests, inspections or audits.....	597
7A.7.7	Retention of test records and documents	597
Part E	Metering data	598
7A.8	Metering data services.....	598
7A.8.1	Metering data services	598
7A.8.2	Collection of energy data and estimation of metering data	599
7A.8.3	Data management and storage	600
7A.8.4	Provision of metering data to certain persons.....	601
7A.8.5	Use of check metering data.....	602
7A.8.6	Periodic energy metering	602
7A.8.7	Verification of metering data Metering installations other than type 7 metering installations	603
7A.8.8	Time settings.....	604
7A.8.9	Metering data performance standards.....	604
7A.9	Metering data and data base	606
7A.9.1	Metering database	606
7A.9.2	Data validation, substitution and estimation.....	607
7A.9.3	Changes to energy data or to metering data.....	607
7A.10	Register of metering information	608
7A.10.1	Metering register.....	608
7A.10.2	Metering installation registration process.....	608
7A.10.3	Metering register discrepancy.....	608
7A.11	Disclosure of information	609
7A.11.1	Provision of data to retailers	609
7A.12	Metering data provision to retail customers	610
Part F	Security of metering installations and energy data	610
7A.13	Security of metering installations, energy data and metering data.....	610

7A.13.1	Confidentiality of data	610
7A.13.2	Security of metering installations	610
7A.13.3	Security controls for energy data	611
7A.13.4	Additional security controls for type 4 metering installations.....	612
7A.13.5	Access to data	613
Schedule 7A.1	Metering register	614
S7A.1.1	General.....	614
S7A.1.2	Metering register information.....	615
S7A.1.3	Communication guideline.....	615
Schedule 7A.2	Metering provider.....	615
Schedule 7A.3	Metering data provider	615
Schedule 7A.4	Types and accuracy of metering installations	615
S7A.4.1	General requirements.....	615
S7A.4.2	Accuracy requirements for metering installations	616
S7A.4.3	Check metering	620
S7A.4.4	Resolution and accuracy of displayed or captured data.....	621
S7A.4.5	General design standards	622
S7A.4.5.1	Design requirements	622
S7A.4.5.2	Design guidelines.....	622
Schedule 7A.5	Metering functionality requirements for type 1, 2, 3 and 4 metering requirements	623
S7A.5.1	Introduction.....	623
S7A.5.1.1	Purpose	623
S7A.5.1.2	Definitions	623
S7A.5.2	Functionality Requirements for Meters in Type 1, 2, and 3 metering installations	623
S7A.5.2.1	Application	623
S7A.5.2.2	Applicable meter configurations.....	624
S7A.5.2.3	Metrology	624
S7A.5.3	Functionality Requirements for Meters in Type 4 metering installations	624
S7A.5.3.1	Application	624
S7A.5.3.2	Applicable meter configurations.....	624
S7A.5.3.3	Metrology	625
S7A.5.3.4	Remote and local reading of meters	625
S7A.5.3.5	Supply disconnection and reconnection	626
S7A.5.3.5.1	General requirements.....	626
S7A.5.3.5.2	Disconnection	626
S7A.5.3.5.3	Reconnection	626
S7A.5.3.6	Time clock synchronisation.....	627
S7A.5.3.7	Quality of Supply and other event recording.....	627
S7A.5.3.8	Tamper detection	628
S7A.5.3.9	Communications and data security	628
S7A.5.3.10	Remote firmware upgrades.....	628
S7A.5.3.11	Remote arming.....	628
Schedule 7A.6	Inspection and testing requirements	628
S7A.6.1	General.....	628
S7A.6.2	Technical guidelines	630

Schedule 7A.7	Metrology procedure	631
Part A	631
S7A.7.1	Introduction.....	631
S7A.7.1.1	General.....	631
S7A.7.1.2	Definitions	631
S7A.7.1.3	Relevant retailer.....	632
Part B	632
S7A.7.2	Purpose and scope.....	632
S7A.7.2.1	Purpose	632
S7A.7.2.2	Scope.....	633
S7A.7.3	Metering provision.....	633
S7A.7.3.1	Responsibility for metering provision	633
S7A.7.3.2	Metering installation components.....	633
S7A.7.3.3	Use of optical ports and pulse outputs	634
S7A.7.3.4	Load control equipment	635
S7A.7.3.5	Data storage requirements for meters	635
S7A.7.3.6	Metering installation clock	635
S7A.7.3.7	Interval meters	635
S7A.7.3.8	Alarm settings	636
S7A.7.3.9	Summation metering.....	636
S7A.7.3.10	636
S7A.7.3.11	Routine testing and inspection of metering installations	636
S7A.7.3.12	Requests for testing type 1 – 6 metering installations	637
S7A.7.4	Installation of meters and de-commissioning	638
S7A.7.4.1	General installation requirements	638
S7A.7.4.2	Type 4A, 5 and 6 metering installations	638
S7A.7.4.3	Preliminary de-commissioning and removal of metering equipment requirements	638
S7A.7.4.4	638
S7A.7.5	639
S7A.7.6	Responsibility for metering data services.....	639
S7A.7.6.1	Metering data storage	639
S7A.7.6.2	Verification of metering data for type 4, 4A, 5, 6 and 7 installations	639
S7A.7.6.3	Metering installation type 7 – sample testing	640
S7A.7.6.4	Request for text of calculated metering data	641
S7A.7.6.5	NTESMO's metering data substitution obligations	642
Part C	642
S7A.7.7	Purpose and scope.....	642
S7A.7.7.1	Purpose	642
S7A.7.7.2	Scope.....	642
S7A.7.8	Principles for validation, substitution and estimation.....	642
S7A.7.8.1	General validation, substitution and estimation requirements.....	642
S7A.7.8.2	Substitution requirements	642
S7A.7.8.3	Estimation requirement.....	643
S7A.7.8.4	Metering data quality flags	644
S7A.7.8.5	Final substitution	644
S7A.7.9	Substitution for acquisition of metering data from remotely read metering installations.....	645
S7A.7.9.1	Application of S7A.7.9.....	645

S7A.7.9.2	Substitution rules	645
S7A.7.9.3	Substitution types.....	647
S7A.7.10	Substitution and estimation for manually read interval metering installations	650
S7A.7.10.1	Application of S7A.7.10	650
S7A.7.10.2	Substitution and estimation rules	650
S7A.7.10.3	Substitution and estimation types	651
S7A.7.11	Substitution and estimation for metering installations with accumulated metering data	653
S7A.7.11.1	Substitution and estimation rules	653
S7A.7.11.2	Substitution and estimation types	655
S7A.7.12	Substitution and estimation for calculated metering data	656
S7A.7.12.1	Substitution rules	656
S7A.7.12.2	Substitution and estimation types	657
S7A.7.13	Data validation requirements	658
S7A.7.13.1	Validation requirements for all metering installations	658
S7A.7.13.2	Validation of interval metering data alarms	658
S7A.7.13.3	Validation within the meter reading process for manually read metering installations.....	659
S7A.7.13.4	Validation as part of the registration process.....	659
S7A.7.13.5	Validation of metering data	660
S7A.7.14	Determination of metering data for unmetered loads	666
S7A.7.14.1	Load table	666
S7A.7.14.2	Controlled unmetered devices	667
S7A.7.14.3	Uncontrolled unmetered devices	671
Schedule 7A.8	Service level procedures	672
Part A	Introduction.....	672
S7A.8.1	Introduction.....	672
S7A.8.1.1	Purpose and scope.....	672
S7A.8.1.2	Definitions	672
Part B	Metering provider services	673
S7A.8.2	Introduction.....	673
S7A.8.2.1	Purpose and exclusions.....	673
S7A.8.2.2	Services.....	673
S7A.8.3	General requirements.....	673
S7A.8.3.1	Metering Provider capability and competency	673
S7A.8.3.2	Use of contractors	674
S7A.8.3.3	Insurance.....	674
S7A.8.4	Device management and test equipment	675
S7A.8.4.1	Procurement.....	675
S7A.8.4.2	Storage, handling and transport	675
S7A.8.4.3	Management of test equipment.....	675
S7A.8.4.4	Management of meter programming and authorised software	676
S7A.8.5	Installation and commissioning requirements	676
S7A.8.5.1	General commissioning requirements	676
S7A.8.5.2	Metering data validation requirements	677
S7A.8.6	Metering installation maintenance.....	678
S7A.8.6.1	Test plans.....	678
S7A.8.6.2	Management of metering installation malfunctions	678

S7A.8.6.3	Telecommunications	678
S7A.8.6.4	Non-conforming test results or calibrations	679
S7A.8.7	Systems and administration	679
S7A.8.7.1	Register of metering installations	679
S7A.8.7.2	Disaster recovery	680
S7A.8.7.3	Audits undertaken by the Utilities Commission	680
Part C	Metering Data Provider services	680
S7A.8.8	Introduction	680
S7A.8.8.1	Purpose	680
S7A.8.8.2	Obligations	681
S7A.8.9	Service requirements	683
S7A.8.9.1	System requirements	683
S7A.8.9.2	Metering data services database	684
S7A.8.9.3	Exception reports	684
S7A.8.9.4	Collection process requirements	684
S7A.8.9.5	Specific collection process requirements for remotely read metering installations	685
S7A.8.9.6	Specific collection process requirements for manually read metering installations	685
S7A.8.9.7	Metering data processing requirements	686
S7A.8.9.8	Specific metering data processing requirements for type 1, 2, 3 and 4 metering installations	687
S7A.8.9.9	Specific metering data processing requirements for type 7 metering installations	687
S7A.8.9.10	Specific metering data estimation requirements for manually read and type 7 metering installations	688
S7A.8.9.11	Delivery performance requirements for metering data	688
S7A.8.10	Data management following the alteration of type of metering installation at a connection point	690
S7A.8.10.1	Meter churn scenarios	690
S7A.8.10.2	Scenario 1	691
S7A.8.10.3	Scenario 2	691
S7A.8.10.4	Scenario 3	691
S7A.8.10.5	Scenario 4	691
S7A.8.11	System architecture and administration	692
S7A.8.11.1	Metering data archival and recovery	692
S7A.8.11.2	Data backup	693
S7A.8.11.3	Disaster recovery	693
S7A.8.11.4	System administration and data management	694
S7A.8.12	Quality control	694
S7A.8.12.1	Audits	694
S7A.8.12.2	Corrective action	695
S7A.8.13.1	Administration	695
S7A.8.13.2	Quality systems	696
8.	Administrative Functions	699
Part A	Introductory	699
8.1	Administrative functions	699

8.1.1	[Deleted]	699
8.1.2	[Deleted]	699
8.1.3	Structure of this Chapter	699
Part B	Disputes.....	699
Part C	Registered Participants' confidentiality obligations.....	700
8.6	Confidentiality.....	700
8.6.1	Confidentiality	700
8.6.1A	Application	701
8.6.2	Exceptions.....	701
8.6.3	Conditions.....	702
8.6.4	[Deleted]	703
8.6.5	Indemnity to AER, AEMC and AEMO.....	703
8.6.6	AEMO information.....	703
8.6.7	Information on Rules Bodies	703
Part D	Monitoring and reporting	703
8.7	Monitoring and Reporting.....	703
8.7.1	Monitoring	703
8.7.2	Reporting requirements and monitoring standards for Registered Participants	704
8.7.3	Consultation required for making general regulatory information order (Section 28H of the NEL)	706
8.7.4	Preparation of network service provider performance report (Section 28V of the NEL).....	707
8.7.5	[Deleted]	707
8.7.6	Recovery of reporting costs	707
Part E	Reliability panel	708
8.8	Reliability Panel.....	708
8.8.1	Purpose of Reliability Panel	708
8.8.2	Constitution of the Reliability Panel.....	709
8.8.3	Reliability Panel review process.....	711
8.8.4	Determination of protected events.....	714
Part F	Rules consultation procedures.....	715
8.9	Rules Consultation Procedures	715
Part G	Consumer advocacy funding	717
8.10	Consumer advocacy funding obligation	718
Part H	Augmentations	718
8.11	Augmentations	718
8.11.1	Application	718
8.11.2	Object.....	718
8.11.3	Definitions	719
8.11.4	Planning criteria.....	719
8.11.5	Construction of augmentation that is not a contestable augmentation.....	720
8.11.6	Contestable augmentations	720
8.11.7	Construction and operation of contestable augmentation.....	721

8.11.8	Funded augmentations that are not subject to the tender process.....	722
8.11.9	Contractual requirements and principles	723
8.11.10	Annual planning review.....	723
Schedule 8.11	Principles to be reflected in agreements relating to contestable augmentations	724
S8.11.1	Risk allocation	724
S8.11.2	Minimum requirements for agreements relating to contestable augmentation.....	725
S8.11.3	Matters to be dealt with in relevant agreements	725
Part I	Values of customer reliability	726
8.12	Development of methodology and publication of values of customer reliability	726
8A.	Participant Derogations.....	731
Part 1	Derogations Granted to TransGrid	731
8A.1	[Deleted].....	731
Part 2	Derogations Granted to EnergyAustralia	731
8A.2	[Deleted].....	731
8A.2A	[Deleted].....	731
Part 3	[Deleted].....	731
Part 4	[Deleted].....	731
Part 5	[Deleted].....	731
Part 6	Derogations Granted to Victorian Market Participants	731
Part 7	[Deleted].....	732
Part 8	[Deleted].....	732
Part 9	[Deleted].....	732
Part 10	[Deleted].....	732
Part 11	[Deleted].....	732
Part 12	[Deleted].....	732
Part 13	Derogation granted to Aurora Energy (Tamar Valley) Pty Ltd	732
8A.13	[Deleted].....	732
Part 14	Derogations granted to Ausgrid, Endeavour Energy and Essential Energy.....	732
8A.14	Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period	732
8A.14.1	Definitions	732
8A.14.2	Expiry date.....	736
8A.14.3	Application of Rule 8A.14.....	736
8A.14.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	737

8A.14.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	738
8A.14.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	739
8A.14.7	Requirements for adjustment determination.....	740
8A.14.8	Application of Chapter 6 under participant derogation	741
Part 15	Derogations granted to ActewAGL.....	742
8A.15	Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period	742
8A.15.1	Definitions	742
8A.15.2	Expiry date.....	746
8A.15.3	Application of Rule 8A.15.....	746
8A.15.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	746
8A.15.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	748
8A.15.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	749
8A.15.7	Requirements for adjustment determination.....	751
8A.15.8	Application of Chapter 6 under participant derogation	751
9.	Jurisdictional Derogations and Transitional Arrangements	757
9.1	Purpose and Application.....	757
9.1.1	Purpose	757
9.1.2	Jurisdictional Derogations	757
Part A	Jurisdictional Derogations for Victoria	757
9.2	[Deleted].....	757
9.3	Definitions.....	757
9.3.1	General Definitions.....	757
9.3.2	[Deleted]	758
9.3A	Fault levels.....	758
9.4	Transitional Arrangements for Chapter 2 - Registered Participants, Registration and Cross Border Networks	759
9.4.1	[Deleted]	759
9.4.2	Smelter Trader	759
9.4.3	Smelter Trader: compliance.....	760
9.4.4	Report from AER.....	762
9.4.5	Cross Border Networks.....	762
9.5	Transitional Arrangements for Chapter 3 – Reliability and Emergency Reserve Trader	763
9.5.1	Definition.....	763
9.5.2	Expiry date.....	763
9.5.3	Multi-year Victorian contracts – term and volume.....	763
9.5.4	Multi-year Victorian contracts - reporting.....	764

9.6 Transitional Arrangements for Chapter 4 - System Security765

9.6.1 Operating Procedures (clause 4.10.1)765

9.6.2 Nomenclature Standards (clause 4.12)765

9.7 Transitional Arrangements for Chapter 5 - Network Connection.....765

9.7.1 [Deleted]765

9.7.2 [Deleted]765

9.7.3 [Deleted]765

9.7.4 Regulation of Distribution Network Connection.....765

9.7.5 [Deleted]766

9.7.6 [Deleted]766

9.7.7 [Deleted]766

9.8 Transitional Arrangements for Chapter 6 - Network Pricing.....766

9.8.1 [Deleted]766

9.8.2 [Deleted]766

9.8.3 [Deleted]766

9.8.4 Transmission Network Pricing766

9.8.4A [Deleted]768

9.8.4B [Deleted]768

9.8.4C [Deleted]768

9.8.4D [Deleted]768

9.8.4E [Deleted]768

9.8.4F [Deleted]768

9.8.4G [Deleted]768

9.8.5 [Deleted]768

9.8.6 [Deleted]768

9.8.7 Distribution network pricing – transitional application of former Chapter 6.....768

9.8.8 Exclusion of AER's power to aggregate distribution systems and parts of distribution systems769

9.9 Transitional Arrangements for Chapter 7 - Metering769

9.9.1 Metering Installations To Which This Schedule Applies.....769

9.9.2 [Deleted]770

9.9.3 [Deleted]770

9.9.4 [Deleted]770

9.9.5 [Deleted]770

9.9.6 [Deleted]770

9.9.7 [Deleted]770

9.9.8 [Deleted]770

9.9.9 Periodic Energy Metering (clause 7.9.3)770

9.9.10 Use of Alternate Technologies (clause 7.13).....770

9.9A [Deleted].....771

9.9B [Deleted].....771

9.9C [Deleted].....771

1. Interpretation of tables771

2. Continuing effect771

3. Subsequent agreement772

4. [Deleted]772

5.	Reactive Power Capability (clause S5.2.5.1 of schedule 5.2)	772
6.	[Deleted]	773
7.	[Deleted]	773
8.	[Deleted]	773
9.	[Deleted]	773
10.	[Deleted]	773
11.	[Deleted]	773
12.	[Deleted]	773
13.	Governor Systems (load control) (clause S5.2.5.11 of schedule 5.2).....	773
14.	[Deleted]	773
15.	[Deleted]	773
16.	Excitation Control System (clause S5.2.5.13 of schedule 5.2).....	773
Part B	Jurisdictional Derogations for New South Wales	774
9.10	[Deleted].....	774
9.11	Definitions.....	774
9.11.1	Definitions used in this Part B	774
9.12	Transitional Arrangements for Chapter 2 - Generators, Registered Participants, Registration and Cross Border Networks.....	775
9.12.1	[Deleted]	775
9.12.2	Customers	775
9.12.3	Power Traders.....	775
9.12.4	Cross Border Networks.....	778
9.13	[Deleted].....	779
9.14	Transitional Arrangements for Chapter 4 - System Security	779
9.14.1	Power System Operating Procedures.....	779
9.15	NSW contestable services for Chapter 5A.....	779
9.15.1	Definitions	779
9.15.2	Chapter 5A not to apply to certain contestable services.....	779
9.16	Transitional Arrangements for Chapter 6 - Network Pricing.....	779
9.16.1	NSW contestable services.....	779
9.16.2	[Deleted]	779
9.16.3	Jurisdictional Regulator	779
9.16.4	Deemed Regulated Interconnector.....	780
9.16.5	[Deleted]	780
9.17	Transitional Arrangements for Chapter 7 - Metering	780
9.17.1	Extent of Derogations	780
9.17.2	Initial Registration (clause 7.1.2).....	780
9.17.3	Amendments to Schedule 9G1	780
9.17.4	Compliance with AS/NZ ISO 9002 (clause S7.4.3(f) of schedule 7.4).....	781
9.17A	[Deleted].....	781
9.18	[Deleted].....	781
Part C	Jurisdictional Derogations for the Australian Capital Territory.....	781
9.19	[Deleted].....	781

9.20	Definitions and Transitional Arrangements for Cross-Border Networks.....	781
9.20.1	Definitions	781
9.20.2	Cross Border Networks.....	781
9.21	[Deleted].....	782
9.22	[Deleted].....	782
9.23	Transitional Arrangements for Chapter 6 - Network Pricing.....	782
9.23.1	[Deleted]	782
9.23.2	[Deleted]	782
9.23.3	[Deleted].....	782
9.23.4	[Deleted]	782
9.24	Transitional Arrangements.....	782
9.24.1	Chapter 7 - Metering.....	782
9.24.2	[Deleted]	782
9.24A	[Deleted].....	782
Part D	Jurisdictional Derogations for South Australia	782
9.25	Definitions.....	782
9.25.1	[Deleted]	782
9.25.2	Definitions	782
9.26	Transitional Arrangements for Chapter 2 - Registered Participants, Registration And Cross Border Networks.....	785
9.26.1	Registration as a Generator.....	785
9.26.2	Registration as a Customer	786
9.26.3	Cross Border Networks.....	786
9.26.4	[Deleted]	786
9.26.5	Registration as a Network Service Provider	786
9.27	[Deleted].....	787
9.28	Transitional Arrangements for Chapter 5 - Network Connection.....	787
9.28.1	Application of clause 5.2	787
9.28.2	[Deleted]	788
9.29	Transitional Arrangements for Chapter 6 - Economic Regulation of Distribution Services	788
9.29.1	[Deleted]	788
9.29.2	[Deleted]	788
9.29.3	[Deleted]	788
9.29.4	[Deleted]	788
9.29.5	Distribution Network Pricing – South Australia	788
9.29.6	Capital contributions, prepayments and financial guarantees	789
9.29.7	Ring fencing.....	789
9.29A	Monitoring and reporting	789
9.30	Transitional Provisions	790
9.30.1	Chapter 7 - Metering.....	790
Part E	Jurisdictional Derogations for Queensland.....	790

9.31	[Deleted]	790
9.32	Definitions and Interpretation	790
9.32.1	Definitions	790
9.32.2	Interpretation.....	793
9.33	Transitional Arrangements for Chapter 1	793
9.33.1	[Deleted]	793
9.34	Transitional Arrangements for Chapter 2 - Registered Participants and Registration	793
9.34.1	Application of the Rules in Queensland (clauses 2.2 and 2.5)	793
9.34.2	Stanwell Cross Border Leases (clause 2.2).....	793
9.34.3	[Deleted]	793
9.34.4	Registration as a Customer (clause 2.3.1)	793
9.34.5	There is no clause 9.34.5	794
9.34.6	Exempted generation agreements (clause 2.2)	794
9.35	[Deleted]	798
9.36	[Deleted]	798
9.37	Transitional Arrangements for Chapter 5 - Network Connection	798
9.37.1	[Deleted]	798
9.37.2	Existing connection and access agreements (clause 5.2).....	798
9.37.3	[Deleted]	799
9.37.4	[Deleted]	799
9.37.5	Forecasts for connection points to transmission network (clause 5.11.1).....	799
9.37.6	There is no clause 9.37.6	799
9.37.7	Cross Border Networks.....	799
9.37.8	[Deleted]	800
9.37.9	Credible contingency events (clause S5.1.2.1 of schedule 5.1).....	800
9.37.10	Reactive power capability (clause S5.2.5.1 of schedule 5.2)	800
9.37.11	[Deleted]	801
9.37.12	Voltage fluctuations (clause S5.1.5 of schedule 5.1).....	801
9.37.13	[Deleted]	803
9.37.14	[Deleted]	803
9.37.15	[Deleted]	803
9.37.16	[Deleted]	803
9.37.17	[Deleted]	803
9.37.18	[Deleted]	803
9.37.19	Generating unit response to disturbances (clause S5.2.5.3 of schedule 5.2).....	803
9.37.20	[Deleted]	803
9.37.21	Excitation control system (clause S.5.2.5.13 of schedule 5.2)	803
9.37.22	[Deleted]	804
9.37.23	Annual forecast information for planning purposes (schedule 5.7).....	804
9.38	Transitional Arrangements for Chapter 6 - Network Pricing	804
9.38.1	[Deleted]	804
9.38.2	[Deleted]	804
9.38.3	[Deleted]	804

9.38.4 Interconnectors between regions804

9.38.5 Transmission pricing for exempted generation agreements804

9.39 Transitional Arrangements for Chapter 7 - Metering805

9.39.1 Metering installations to which this clause applies805

9.39.2 [Deleted]806

9.39.3 [Deleted]806

9.39.4 [Deleted]806

9.39.5 [Deleted]806

9.40 Transitional Arrangements for Chapter 8 - Administration Functions806

9.40.1 [Deleted]806

9.40.2 [Deleted]806

9.40.3 [Deleted]806

9.41 [Deleted]806

Part F Jurisdictional Derogations for Tasmania807

9.42 Definitions and interpretation807

9.42.1 Definitions807

9.42.2 Interpretation.....808

9.42.3 National grid, power system and related expressions.....808

9.43 [Deleted]809

9.44 Transitional arrangements for Chapter 2 – Registered Participants and Registration - Customers (clause 2.3.1(e)).....809

9.45 Tasmanian Region (clause 3.5)809

9.47 Transitional arrangements for Chapter 5- Network Connection809

9.47.1 Existing Connection Agreements809

9.48 Transitional arrangements - Transmission and Distribution Pricing.....809

9.48.4A Ring fencing.....809

9.48.4B Uniformity of tariffs for small customers810

9.48.5 Transmission network.....810

9.48.6 Deemed regulated interconnector810

Part G Schedules to Chapter 9810

1. Introduction.....810

2. [Deleted]810

3. General Principle810

4. [Deleted]811

5. Accuracy Requirements.....811

6. [Deleted]811

7. [Deleted]811

8. [Deleted]811

9. [Deleted]811

10. [Deleted]811

10. Glossary815

- 11. Savings and Transitional Rules.....937**
- Part ZZJ Demand management incentive scheme937**
- 11.82 Rules consequential on making of the National Electricity Amendment (Demand management incentive scheme) Rule 2015937**
- 11.82.1 Definitions937
- 11.82.2 AER to develop and publish the demand management incentive scheme and demand management innovation allowance mechanism937
- Part ZZM Common definitions of distribution reliability measures937**
- 11.85 Rules consequential on the making of the National Electricity Amendment (Common definitions of distribution reliability measures) Rule 2015937**
- 11.85.1 Definitions937
- 11.85.2 Distribution reliability measures guidelines938
- 11.85.3 Amended STPIS938
- 11.86.8 Distribution Ring Fencing Guidelines938
- Part ZZU Rate of Return Guidelines Review938**
- 11.93 Rules consequential on the making of the National Electricity Amendment (Rate of Return Guidelines Review) Rule 2016938**
- 11.93.1 Definitions938
- 11.93.2 Application of current rate of return guidelines to making of a distribution determination for the subsequent regulatory control period939
- Part ZZV Demand Response Mechanism and Ancillary Services Unbundling.....940**
- 11.94 Rules consequential on the making of the National Electricity Amendment (Demand Response Management and Ancillary Services Unbundling) rule 2016.....940**
- 11.94.1 Definitions940
- 11.94.2 Participant fees for Market Ancillary Service Providers940
- Part ZZW Local Generation Network Credits940**
- 11.95 Rules consequential on the making of the National Electricity Amendment (Local Generation Network Credits) Rule 2016940**
- 11.95.1 Definitions940
- 11.95.2 System limitation template940
- Part ZZY Emergency Frequency Control Schemes.....941**
- 11.97 Rules consequent on the making of the National Electricity Amendment (Emergency frequency control schemes) Rule 2017941**
- 11.97.1 Definitions941
- 11.97.2 Interim frequency operating standards for protected events.....941
- 11.97.3 First power system frequency risk review942
- 11.97.4 AEMO must review existing load shedding procedures942
- 11.97.5 Load shedding procedures942
- Part ZZZ Transmission Connection and Planning Arrangements943**

11.98	Rules consequential on the making of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017	943
11.98.1	Definitions	943
11.98.2	Grandfathering of existing dedicated connection assets.....	944
11.98.3	Preparatory steps for registration changes under the Amending Rule.....	944
11.98.4	Participant fees for Dedicated Connection Asset Service Providers	945
11.98.5	Existing Connection Agreements	945
11.98.6	Connection process	945
11.98.7	Transmission Annual Planning Report.....	946
11.98.8	Preservation for adoptive jurisdictions	946
Part ZZZA	Replacement expenditure planning arrangements.....	946
11.99	Rules consequential on the making of the National Electricity Amendment (Replacement expenditure planning arrangements) Rule 2017	946
11.99.1	Definitions	946
11.99.3	Transitional arrangements for affected DNSPs	947
11.99.4	Amendments to RIT documentation.....	948
11.99.5	Transitional arrangements relating to excluded projects	948
11.99.6	Transitional arrangements relating to Victorian bushfire mitigation projects.....	948
11.99.7	Transitional arrangements relating to review of costs thresholds.....	949
Part ZZZB	Managing the rate of change of power system frequency	949
11.100	Rules consequential on the making of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017.....	949
11.100.1	Definitions	949
11.100.2	Inertia sub-networks	950
11.100.3	Inertia requirements methodology	950
11.100.4	Inertia requirements	950
11.100.5	NSCAS not to be used to meet an inertia shortfall after 1 July 2019	951
11.100.6	Inertia network services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	951
11.100.7	Inertia network services made available before the commencement date.....	952
Part ZZZC	Managing power system fault levels	952
11.101	Rules consequential on the making of the National Electricity Amendment (Managing power system fault levels) Rule 2017.....	952
11.101.1	Definitions	952
11.101.2	System strength impact assessment guidelines.....	953
11.101.3	System strength requirements methodology.....	954
11.101.4	System strength requirements.....	954
11.101.5	NSCAS not to be used to meet a fault level shortfall after 1 July 2019	955
11.101.6	System strength services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	955

11.101.7	Withdrawal of a system strength-related NSCAS gap already declared.....	956
11.101.8	System strength services made available before the commencement date.....	956
Part ZZZD	Generating System Model Guidelines.....	956
11.102	Making of Power System Model Guidelines	956
Part ZZZE	Five Minute Settlement	956
11.103	Rules consequential on the making of the National Electricity Amendment (Five Minute Settlement) Rule 2017 and the National Electricity Amendment (Delayed implementation of five minute and global settlement) Rule 2020	956
11.103.1	Definitions	956
11.103.2	Amendments to procedures	957
11.103.3	Exemption for certain metering installations.....	958
11.103.4	New or replacement meters	958
11.103.5	Metering installations exempt from metering data provision requirements	959
11.103.6	Exemption from meter data storage requirements.....	959
11.103.7	Default offers and bids submitted prior to the commencement date	959
Part ZZZF	Contestability of energy services	959
11.104	Rules consequential on the making of the National Electricity Amendment (Contestability of energy services) Rule 2017	959
11.104.1	Definitions	959
11.104.2	New guidelines	961
11.104.3	Transitional arrangements for application of Distribution Service Classification Guidelines and service classification provisions	961
11.104.4	Transitional arrangements for application of Asset Exemption Guidelines, exemption applications and asset exemption decisions.....	961
11.104.5	Transitional arrangements for adjustment in value of regulatory asset base	963
Part ZZZG	Declaration of lack of reserve conditions.....	963
11.105	Making of lack of reserve declaration guidelines	963
11.105.1	Definitions	963
11.105.2	Making of lack of reserve declaration guidelines.....	963
Part ZZZH	Implementation of demand management incentive scheme	963
11.106	Implementation of demand management incentive scheme	963
11.106.1	Definitions	963
11.106.2	Purpose	964
11.106.3	Early application of revised demand management incentive scheme	964
Part ZZZI	Reinstatement of long notice Reliability and Emergency Reserve Trader.....	965
11.107	Rules consequential on the making of the National Electricity Amendment (Reinstatement of long notice Reliability and Emergency Reserve Trader) Rule 2018.....	965
11.107.1	Definitions	965

11.107.2	New RERT guidelines	966
11.107.3	Amendments to RERT procedures	969
11.107.4	Reserve contracts entered into before the commencement date	969
Part ZZZJ	Register of distributed energy resources	969
11.108	Rules consequential on the making of the National Electricity Amendment (Register of distributed energy resources) Rule 2018	969
11.108.1	Definitions	969
11.108.2	AEMO to develop and publish DER register information guidelines	970
11.108.3	NSPs to provide AEMO with existing DER generation information	970
Part ZZZK	Generator technical performance standards	970
11.109	Rules consequential on the making of the National Electricity Amendment (Generator technical performance standards) Rule 2018	970
11.109.1	Definitions	970
11.109.2	Application of the Amending Rule to existing connection enquiries	971
11.109.3	Application of the Amending Rule to existing applications to connect	972
11.109.4	Application of the Amending Rule to existing offers to connect	974
11.109.5	Application of the Amending Rule to Existing Connection Agreements	974
Part ZZZL	Generator three year notice of closure	975
11.110	Rules consequential on the making of the National Electricity Amendment (Generator three year notice of closure) Rule 2018.....	975
11.110.1	Definitions	975
11.110.2	AER to develop and publish notice of closure exemption guideline.....	975
11.110.3	Application of Amending Rule to AEMO	975
11.110.4	Application of Amending Rule to Generators	975
Part ZZZM	Participant compensation following market suspension.....	976
11.111	Rules consequential on the making of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018.....	976
11.111.1	Definitions	976
11.111.2	Market suspension compensation methodology and schedule of benchmark values	976
Part ZZZN	Global settlement and market reconciliation	976
11.112	Rules consequential on the making of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 and the National Electricity Amendment (Delayed implementation of five minute and global settlement) Rule 2020	976
11.112.1	Definitions	976
11.112.2	Amendments to AEMO procedures.....	977
11.112.3	AEMO to publish report on unaccounted for energy trends.....	977
11.112.4	Continuation of registration for non-market generators	977
11.112.5	Publication of UFE data by AEMO	978
11.112.6	Publication of UFE reporting guidelines	978

Part ZZZO Metering installation timeframes978

11.113 Rules consequential on making of the National Electricity Amendment (Metering installation timeframes) Rule 2018978

11.113.1 Definitions978

11.113.2 Timeframes for meters to be installed978

Part ZZZP Early implementation of ISP priority projects979

11.114 National Electricity Amendment (Early implementation of ISP priority projects) Rule 2019979

11.114.1 Definitions979

11.114.2 Modifications to clause 5.16.6 for ISP VNI and QNI projects.....980

11.114.3 Modifications to clause 6A.8.2 for ISP projects.....981

Part ZZZQ Enhancement to the Reliability and Emergency Reserve Trader983

11.115 Rules consequential on the making of the National Electricity Amendment (Enhancement to the reliability and emergency reserve trader) Rule 2019983

11.115.1 Definitions983

11.115.2 New RERT guidelines984

11.115.3 Amendments to RERT procedures984

11.115.4 Reserve contracts entered into before the commencement date984

11.115.5 Clause 3.20.6 (Reporting on RERT by AEMO).....984

Part ZZZR Retailer Reliability Obligation.....984

11.116 Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019.....984

11.116.1 Application984

11.116.2 Reliability Instrument Guidelines985

11.116.3 Forecasting Best Practice Guidelines985

11.116.4 Reliability Forecast Guidelines.....985

11.116.5 AER Opt-in Guidelines.....986

11.116.6 Contracts and Firmness Guidelines986

11.116.7 Qualifying contracts under interim Contracts and Firmness Guidelines986

11.116.8 Grandfathering arrangements987

11.116.9 Reliability Compliance Procedures and Guidelines988

11.116.10 MLO Guidelines988

11.116.11 Application of Part G, Divisions 2 – 6 (inclusive)988

11.116.12 Interim deeming of MLO generators and MLO groups989

11.116.13 MLO information template.....996

11.116.14 Initial MLO register996

11.116.15 Approved MLO products list.....996

11.116.16 Designated MLO exchange996

11.116.17 Five minute settlement intervals996

11.116.18 Review by AEMC.....997

Part ZZZS Transparency of new projects997

11.117 Rules consequential on the making of the National Electricity Amendment (Transparency of new projects) Rule 2019.....997

11.117.1 Definitions997

11.117.2	Generation information page	997
11.117.3	Generation information guidelines	997
11.117.4	Provision and use of information.....	998
Part ZZZT	Demand management incentive scheme and innovation allowance for TNSPs.....	998
11.118	Rules consequential on the making of the National Electricity Amendment (Demand management incentive scheme and innovation allowance for TNSPs) Rule 2019	998
11.118.1	Definitions	998
11.118.2	AER to develop and publish the demand management innovation allowance mechanism	999
Part ZZZU	Application of the regional reference node test to the Reliability and Emergency Reserve Trader	999
11.119	Rules consequential on the making of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019	999
11.119.1	Definitions	999
11.119.2	AEMO intervention event in effect on commencement date	999
Part ZZZV	Improving Transparency and Extending Duration of MT PASA	999
11.120	Rules consequential on the making of the National Electricity Amendment (Improving transparency and extending duration of MT PASA) Rule 2020.....	999
11.120.1	AEMO to update spot market operations timetable	999
Part ZZZW	Victorian jurisdictional derogation – RERT contracting	1000
11.121	Rules consequential on the making of the National Electricity Amendment (Victorian jurisdictional derogation - RERT contracting) Rule 2020	1000
11.121.1	Definitions	1000
11.121.2	Procedures.....	1000
Part ZZZX	Mandatory primary frequency response.....	1000
11.122	Rules consequential on the making of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020	1000
11.122.1	Definitions	1000
11.122.2	Interim Primary Frequency Response Requirements	1000
11.122.3	Action taken prior to commencement.....	1001
Part ZZZY	System restart services, standards and testing.....	1001
11.123	Rules consequential on the making of the National Electricity Amendment (System restart services, standards and testing) Rule 2020	1001
11.123.1	Definitions	1001
11.123.2	SRAS Guideline.....	1002
11.123.3	System restart standard	1002
11.123.4	Communication protocols.....	1002

11.123.5	System restart tests	1002
Part ZZZZ	Introduction of metering coordinator planned interruptions	1003
11.124	Rules consequential on the making of the National Electricity Amendment (Introduction of metering coordinator planned interruptions) Rule 2020	1003
11.124.1	Definitions	1003
11.124.2	Amendments of the metrology procedure	1003
11.124.3	Market Settlement and Transfer Solutions Procedures	1003
11.124.4	Requirements of the metrology procedure	1003
Part ZZZZA	Wholesale demand response	1004
11.125	Rules consequential on the making of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020	1004
11.125.1	Definitions	1004
11.125.2	Wholesale demand response guidelines	1005
11.125.3	Baseline methodologies	1005
11.125.4	Wholesale demand response participation guidelines	1005
11.125.5	Extension of time for registration and aggregation	1005
11.125.6	Amendments to AEMO, AER and AEMC documents	1006
11.125.7	Amendments to the demand side participation information guidelines	1007
11.125.8	Amendment to RERT guidelines	1007
11.125.9	Renaming of Market Ancillary Service Providers	1007
11.125.10	Wholesale demand response annual reporting	1007
Part ZZZZB	Integrated System Planning Rules	1008
11.126	Rules consequential on the making of the National Electricity Amendment (Integrated System Planning) Rule 2020	1008
11.126.1	Definitions	1008
11.126.2	2020 Integrated System Plan	1008
11.126.3	Existing actionable ISP projects	1009
11.126.4	Existing actionable ISP projects at the clause 5.16.6 stage	1009
11.126.5	Existing actionable ISP projects prior to the clause 5.16.6 stage	1009
11.126.6	Existing RIT-T proponent has published a PSCR but not a PADR	1010
11.126.7	Cost Benefit Analysis Guidelines	1010
11.126.8	Forecasting Best Practice Guidelines	1010
11.126.9	Methodologies and reports	1011
11.126.10	AEMC review of ISP framework	1011
Part ZZZZC	Deferral of network charges	1011
11.127	Transitional arrangements made by the National Electricity Amendment (Deferral of network charges) Rule 2020 No. 11.....	1011
11.127.1	Definitions	1011
11.127.2	Deferral of payment of network charges	1012
11.127.3	Deferral of payment of charges for prescribed transmission services	1013
11.127.4	AER reporting	1014
11.127.5	Application of this Part	1014
Part ZZZZD	Interim reliability measure	1015

11.128 Rules consequential on the making of the National Electricity Amendment (Interim reliability measure) Rule 20201015

11.128.1 Definitions 1015

11.128.2 Expiry date..... 1015

11.128.3 Application of rule 3.20 1015

11.128.4 Reserve contracts for interim reliability reserves 1015

11.128.5 Interim reliability reserves – reporting 1017

11.128.6 AEMO exercise of RERT 1018

11.128.7 RERT guidelines..... 1018

11.128.8 RERT procedures..... 1019

11.128.9 Reliability standard implementation guidelines 1019

11.128.10 AEMO preparatory activities..... 1019

11.128.11 Reserve contracts entered into before the commencement date 1019

11.128.12 Review by the AEMC..... 1019

Part ZZZZE Removal of intervention hierarchy1020

11.129 Rules consequential on making of the National Electricity Amendment (Removal of intervention hierarchy) Rule 2020.....1020

11.129.1 Definitions 1020

11.129.2 Procedures..... 1021

Part ZZZZF Reallocation of National Transmission Planner costs1021

11.130 Rule consequential on the making of the National Electricity Amendment (Reallocation of National Transmission Planner costs) Rule 2020.....1021

11.130.1 Allocation of NTP costs..... 1021

Part ZZZZG Transparency of unserved energy calculation1023

11.131 Rules consequential on the making of the National Electricity Amendment (Transparency of unserved energy calculation) Rule 2020 No. 161023

11.131.1 AEMO to update the reliability standard implementation guidelines 1023

Part ZZZZH Retailer Reliability Obligation trigger1023

11.132 Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation trigger) Rule 20201023

11.132.1 Definitions 1023

11.132.2 Reliability standard 1023

11.132.3 AEMO request for a T-3 reliability instrument 1023

11.132.4 When a decision by the AER must be made..... 1023

11.132.5 Reliability Forecast Guidelines..... 1024

11.132.6 AEMO preparatory activities..... 1024

11.132.7 AER preparatory activities 1024

Part ZZZZI Compensation following directions for services other than energy and market ancillary services1024

11.133 Rules consequential on the making of the National Electricity Amendment (Compensation following directions for services other than energy and market ancillary services) Rule 20201024

11.133.1 Definitions 1024

11.133.2 Compensation process in effect on commencement date 1024

11.133.3 Direction in effect on commencement date1025

Part ZZZZJ Prudent discounts in an adoptive jurisdiction1025

11.134 Rules consequential on the making of the National Electricity Amendment (Prudent discounts in an adoptive jurisdiction) Rule 2020 No. 191025

11.134.1 Definitions1025

11.134.2 Prudent discount application before commencement date1025

Part ZZZZK Technical standards for Distributed Energy Resources1026

11.135 Rules consequential on the making of the National Electricity Amendment (Technical standards for Distributed Energy Resources) Rule 2021 No. 11026

11.135.1 Definitions1026

11.135.2 Application of the Amending Rule to existing connection applications1026

11.135.3 Application of the Amending Rule to existing offers1026

11.135.4 Application of the Amending Rule to existing connection contracts1027

Part ZZZZL Semi-scheduled generator dispatch obligations1027

11.136 Rules consequential on the making of the National Electricity Amendment (Semi-scheduled generator dispatch obligations) Rule 20211027

11.136.1 AEMO to update power system operating procedure1027

11A. NT Savings and Transitional Rules1031

Part A Savings and transitional rules for Chapter 51031

11A.1 Chapter 5 provisions1031

Part B Savings and transitional rules for Chapter 5A1031

11A.2 Model standing offers1031

11A.2.1 Definitions1031

11A.2.2 Extended meaning of some terms1032

11A.2.3 Transitional operation of relevant provisions1032

11A.2.4 Exclusions, qualifications and modifications1032

11A.2.5 References1033

Part C Savings and transitional rules for Chapter 7A1033

11A.3 Existing metering installations1034

11A.4 Testing metering installations1034

11A.5 Metering data services database and related requirements1035

11A.6 Communication guideline1036

11A.7 Timeframes for meters to be installed1036