

# **National Electricity Rules As in force in the Northern Territory Version 64**

## **Historical Information**

This version of the National Electricity Rules As in force in the Northern Territory was current from 17 December 2020 to 21 February 2021.

# National Electricity Rules As in force in the Northern Territory

## Version 64

### Status Information

This is the latest electronically available version of the National Electricity Rules as in force in the Northern Territory (NT NER) as at 17 December 2020.

This consolidated version of the NT NER reflects the current version of the National Electricity Rules (version 156) as amended by the following regulations made by the Northern Territory under section 13(2)(c) of the *National Electricity (Northern Territory) (National Uniform Legislation) Act*:

National Electricity (Northern Territory) (National Uniform Legislation) (Modification) Regulations.

### Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced.

As at the date of this consolidation:

- (a) the Australian Energy Market Commission has made certain Rules under Part 7, Division 3 of the National Electricity Law that have not yet commenced. A complete list of these Rules is set out under "Provisions in Force" on the cover sheet of the latest version of the National Electricity Rules.
- (b) As at the date of this consolidation, the Northern Territory has adopted (or adopted a modified version of) various provisions of the National Electricity Rules with effect from 1 July 2019 and certain other provisions with effect from the date that the Northern Territory adopts the National Energy Retail Law as a law of the Northern Territory. The provisions to be adopted and the modifications to those provisions (if relevant) are specified in the National Electricity (Northern Territory)(National Uniform Legislation)(Modification) Regulations.

This consolidated version of the NT NER contains drafting notes to indicate the provisions of the National Electricity Rules that have been adopted in the Northern Territory with effect from a later date.

**TABLE OF CONTENTS**

- 1. Introduction .....3**
- 1.1 Preliminary.....3**
  - 1.1.1 References to the Rules .....3
  - 1.1.2 Italicised expressions .....3
  - 1.1.3 [Deleted] .....3
- 1.2 Background .....3**
- 1.3 Nomenclature of and references to provisions of a Chapter .....3**
  - 1.3.1 Introduction.....3
  - 1.3.2 Parts, Divisions and Subdivisions.....3
  - 1.3.3 Rules, clauses, paragraphs, subparagraphs and other items .....4
- 1.4 Effect of renumbering of provisions of the Rules .....5**
- 1.5 [Deleted].....5**
- 1.6 [Deleted].....5**
- 1.7 Interpretation .....5**
  - 1.7.1 General.....5
  - 1.7.1A Inconsistency with National Measurement Act .....6
  - 1.7.1B Instruments .....6
- 1.8 Notices.....7**
  - 1.8.1 Service of notices under the Rules.....7
  - 1.8.2 Time of service .....7
  - 1.8.3 Counting of days .....8
  - 1.8.4 Reference to addressee .....8
- 1.9 Retention of Records and Documents.....8**
- 1.9A NTESMO’s costs in connection with these Rules .....8**
- 1.10 [Deleted].....8**
- 1.11 AEMO Rule Funds .....8**
  
- 2. Registered Participants and Registration .....13**
  
- 2A. Regional Structures.....17**
  
- 3. Market Rules .....21**
  
- 4. Power System Security .....25**
  
- 4A. Retailer Reliability Obligation .....29**
- Part A Introduction.....29**
  - 4A.A Definitions.....29**
    - 4A.A.1 Definitions .....29

4A.A.2	Forecast reliability gap materiality .....	32
4A.A.3	One-in-two year peak demand forecast .....	32
4A.A.4	Peak demand .....	32
<b>Part B</b>	<b>Reliability Forecasts .....</b>	<b>33</b>
4A.B.1	Reliability forecast .....	33
4A.B.2	Reliability forecast components .....	33
4A.B.3	Supporting materials .....	34
4A.B.4	Reliability Forecast Guidelines .....	34
4A.B.5	AER Forecasting Best Practice Guidelines .....	35
<b>Part C</b>	<b>Reliability Instruments.....</b>	<b>36</b>
<b>Division 1</b>	<b>AEMO request for a reliability instrument.....</b>	<b>36</b>
4A.C.1	AEMO request for a reliability instrument .....	36
4A.C.2	AEMO request for a T-3 reliability instrument .....	36
4A.C.3	AEMO request for a T-1 reliability instrument .....	37
4A.C.4	Related T-3 reliability instrument .....	37
4A.C.5	Notification of a closed forecast reliability gap at T-1 .....	37
4A.C.6	Corrections to a request .....	38
4A.C.7	Withdrawing a request .....	38
<b>Division 2</b>	<b>AER making of a reliability instrument .....</b>	<b>38</b>
4A.C.8	AER making of a reliability instrument .....	38
4A.C.9	When a decision by the AER must be made .....	38
4A.C.10	T-1 reliability instrument components .....	39
4A.C.11	AER decision making criteria .....	39
4A.C.12	Reliability Instrument Guidelines .....	39
<b>Part D</b>	<b>Liable Entities .....</b>	<b>40</b>
4A.D.1	Application .....	40
4A.D.2	Liable entities .....	40
4A.D.3	New entrants .....	41
4A.D.4	Application to register as large opt-in customer .....	41
4A.D.5	Application to register as prescribed opt-in customer .....	42
4A.D.6	Thresholds .....	42
4A.D.7	Opt-in cut-off day .....	43
4A.D.8	AER approval of applications .....	43
4A.D.9	AER opt-in register .....	44
4A.D.10	Changes to register .....	44
4A.D.11	AER register taken to be correct .....	44
4A.D.12	AEMO Opt-In Procedures .....	45
4A.D.13	AER Opt-In Guidelines .....	45
<b>Part E</b>	<b>Qualifying Contracts and Net Contract Position.....</b>	<b>46</b>
<b>Division 1</b>	<b>Key concepts.....</b>	<b>46</b>
4A.E.1	Qualifying contracts .....	46
4A.E.2	Net contract position .....	47
<b>Division 2</b>	<b>Firmness methodologies .....</b>	<b>47</b>
4A.E.3	Firmness methodology .....	47
4A.E.4	Types of methodologies .....	48
4A.E.5	Approval of a bespoke firmness methodology .....	48

<b>Division 3</b>	<b>Reporting net contract position .....</b>	<b>49</b>
4A.E.6	Reporting requirements .....	49
<b>Division 4</b>	<b>Adjustment of net contract position.....</b>	<b>50</b>
4A.E.7	Adjustment of net contract position.....	50
<b>Division 5</b>	<b>Contracts and Firmness Guidelines .....</b>	<b>51</b>
4A.E.8	Contracts and Firmness Guidelines .....	51
<b>Part F</b>	<b>Compliance with the Retailer Reliability Obligation .....</b>	<b>52</b>
<b>Division 1</b>	<b>Application .....</b>	<b>52</b>
4A.F.1	Application .....	52
<b>Division 2</b>	<b>Key concepts.....</b>	<b>52</b>
4A.F.2	Compliance TI .....	52
4A.F.3	Share of one-in-two year peak demand forecast.....	52
<b>Division 3</b>	<b>AEMO notifications to AER.....</b>	<b>54</b>
4A.F.4	AEMO notification of compliance trading intervals .....	54
4A.F.5	AEMO compliance report.....	54
<b>Division 4</b>	<b>AER assessment of compliance.....</b>	<b>54</b>
4A.F.6	Reliability Compliance Procedures and Guidelines .....	54
4A.F.7	AER assessment.....	55
4A.F.8	AER notification to AEMO for PoLR costs .....	55
<b>Division 5</b>	<b>Miscellaneous .....</b>	<b>56</b>
4A.F.9	Demand response information .....	56
4A.F.10	PoLR cost procedures .....	56
<b>Part G</b>	<b>Market Liquidity Obligation .....</b>	<b>56</b>
<b>Division 1</b>	<b>Preliminary.....</b>	<b>56</b>
4A.G.1	Overview of Part G .....	56
4A.G.2	Purpose and application .....	57
<b>Division 2</b>	<b>Market Generators and trading right holders .....</b>	<b>57</b>
4A.G.3	Market Generators and generator capacity .....	57
4A.G.4	Trading rights and trading right holders .....	57
<b>Division 3</b>	<b>Trading groups.....</b>	<b>58</b>
4A.G.5	Trading group .....	58
4A.G.6	Controlling entity.....	59
<b>Division 4</b>	<b>Traced capacity and trading group capacity .....</b>	<b>60</b>
4A.G.7	Traced capacity .....	60
4A.G.8	Tracing capacity to trading groups .....	60
4A.G.9	Trading group capacity .....	61
<b>Division 5</b>	<b>MLO generators and MLO groups.....</b>	<b>61</b>
4A.G.10	MLO group .....	61
4A.G.11	MLO generator .....	61
<b>Division 6</b>	<b>Market Generator information .....</b>	<b>61</b>
4A.G.12	MLO register .....	61
4A.G.13	Market Generator information .....	63
4A.G.14	Applications to the AER.....	64

<b>Division 7</b>	<b>Liquidity period .....</b>	<b>65</b>
4A.G.15	Notices prior to a liquidity period.....	65
4A.G.16	Duration of liquidity period .....	65
<b>Division 8</b>	<b>Liquidity obligation .....</b>	<b>65</b>
4A.G.17	Liquidity obligation .....	65
4A.G.18	Performing a liquidity obligation.....	66
4A.G.19	Volume limits .....	67
4A.G.20	Appointment of MLO nominee .....	68
4A.G.21	Exemptions .....	69
<b>Division 9</b>	<b>MLO products and MLO exchange .....</b>	<b>69</b>
4A.G.22	MLO products.....	69
4A.G.23	MLO exchange .....	70
<b>Division 10</b>	<b>Miscellaneous .....</b>	<b>71</b>
4A.G.24	MLO compliance and reporting.....	71
4A.G.25	MLO Guidelines .....	71
<b>Part H</b>	<b>Voluntary Book Build.....</b>	<b>72</b>
4A.H.1	Purpose and application.....	72
4A.H.2	Book Build Procedures .....	72
4A.H.3	Commencement of voluntary book build .....	73
4A.H.4	Participation in the voluntary book build .....	73
4A.H.5	Book build fees .....	74
4A.H.6	Reporting .....	74
<b>5.</b>	<b>Network Connection Access, Planning and Expansion .....</b>	<b>77</b>
<b>Part A</b>	<b>Introduction.....</b>	<b>77</b>
<b>5.1</b>	<b>Introduction to Chapter 5 .....</b>	<b>77</b>
5.1.1	Structure of this Chapter .....	77
5.1.2	Overview of Part B and connection and access under the Rules.....	77
5.1.3	Definitions .....	80
<b>Part B</b>	<b>Network Connection and Access .....</b>	<b>81</b>
<b>5.1A</b>	<b>Introduction to Part B .....</b>	<b>81</b>
5.1A.1	Purpose and Application.....	81
5.1A.2	Principles .....	83
5.1A.3	Dedicated connection asset service providers .....	83
<b>5.2</b>	<b>Obligations.....</b>	<b>84</b>
5.2.1	Obligations of Registered Participants .....	84
5.2.2	Connection agreements.....	84
5.2.3	Obligations of network service providers.....	85
5.2.3A	Obligations of Market Network Service Providers .....	90
5.2.4	Obligations of customers .....	91
5.2.5	Obligations of Generators.....	93
5.2.6	Obligations of AEMO.....	94
5.2.6A	AEMO review of technical requirements for connection.....	95
5.2.7	Obligations of Dedicated Connection Asset Service Providers .....	96
<b>5.2A</b>	<b>Transmission network connection and access.....</b>	<b>96</b>

5.2A.1	Application .....	96
5.2A.2	Relevant assets.....	97
5.2A.3	Connection and access to transmission services.....	97
5.2A.4	Transmission services related to connection .....	99
5.2A.5	Publication and provision of information .....	102
5.2A.6	Negotiating principles.....	102
5.2A.7	Third party IUSAs .....	103
5.2A.8	Access framework for large dedicated connection assets.....	104
<b>5.3</b>	<b>Establishing or Modifying Connection .....</b>	<b>106</b>
5.3.1	Process and procedures.....	106
5.3.1A	Application of rule to connection of embedded generating units.....	107
5.3.2	Connection enquiry.....	107
5.3.3	Response to connection enquiry .....	109
5.3.4	Application for connection .....	112
5.3.4A	Negotiated access standards .....	114
5.3.4B	System strength remediation for new connections .....	117
5.3.5	Preparation of offer to connect .....	120
5.3.6	Offer to connect .....	121
5.3.7	Finalisation of connection agreements and network operating agreements .....	125
5.3.8	Provision and use of information.....	126
5.3.9	Procedure to be followed by a Generator proposing to alter a generating system .....	128
5.3.10	Acceptance of performance standards for generating plant that is altered .....	130
5.3.11	Notification of request to change normal voltage.....	130
<b>5.3A</b>	<b>Establishing or modifying connection - embedded generation.....</b>	<b>131</b>
5.3A.1	Application of rule 5.3A .....	131
5.3A.2	Definitions and miscellaneous .....	132
5.3A.3	Publication of Information.....	132
5.3A.4	Fees .....	134
5.3A.5	Enquiry .....	135
5.3A.6	Response to Enquiry .....	136
5.3A.7	Preliminary Response to Enquiry .....	136
5.3A.8	Detailed Response to Enquiry .....	137
5.3A.9	Application for connection .....	138
5.3A.10	Preparation of offer to connect .....	139
5.3A.11	Technical Dispute .....	140
5.3A.12	Network support payments and functions .....	140
<b>5.3AA</b>	<b>Access arrangements relating to Distribution Networks .....</b>	<b>141</b>
<b>5.3B</b>	<b>Application for connection to declared shared network .....</b>	<b>144</b>
<b>5.4</b>	<b>Independent Engineer .....</b>	<b>145</b>
5.4.1	Application .....	145
5.4.2	Establishment of a pool .....	145
5.4.3	Initiating the Independent Engineer process.....	145
5.4.4	Referral to the Adviser.....	146
5.4.5	Proceedings and decisions of the Independent Engineer .....	147
5.4.6	Costs of the Independent Engineer .....	148

<b>5.4A</b>	<b>[Deleted]</b> .....	<b>148</b>
<b>5.4AA</b>	<b>[Deleted]</b> .....	<b>148</b>
<b>5.5</b>	<b>Commercial arbitration for prescribed and negotiated transmission services and large DCA services</b> .....	<b>148</b>
5.5.1	Application .....	148
5.5.2	Notification of dispute .....	149
5.5.3	Appointment of commercial arbitrator .....	149
5.5.4	Procedures of commercial arbitrator.....	150
5.5.5	Powers of commercial arbitrator in determining disputes .....	150
5.5.6	Determination of disputes .....	151
5.5.7	Costs of dispute.....	152
5.5.8	Enforcement of agreement or determination and requirement for reasons .....	153
5.5.9	Miscellaneous .....	153
<b>5.5A</b>	<b>[Deleted]</b> .....	<b>153</b>
<b>Part C</b>	<b>Post-Connection Agreement matters</b> .....	<b>153</b>
<b>5.6</b>	<b>Design of Connected Equipment</b> .....	<b>153</b>
5.6.1	Application .....	153
5.6.2	Advice of inconsistencies .....	154
5.6.3	Additional information .....	154
5.6.4	Advice on possible non-compliance .....	154
<b>5.6A</b>	<b>[Deleted]</b> .....	<b>155</b>
<b>5.7</b>	<b>Inspection and Testing</b> .....	<b>155</b>
5.7.1	Right of entry and inspection.....	155
5.7.2	Right of testing .....	157
5.7.3	Tests to demonstrate compliance with connection requirements for generators.....	158
5.7.3A	Tests to demonstrate compliance with system strength remediation schemes.....	160
5.7.4	Routine testing of protection equipment.....	161
5.7.5	Testing by Registered Participants of their own plant requiring changes to normal operation .....	163
5.7.6	Tests of generating units requiring changes to normal operation .....	165
5.7.7	Inter-network power system tests .....	166
5.7.8	Contestable IUSA components.....	172
<b>5.8</b>	<b>Commissioning</b> .....	<b>172</b>
5.8.1	Requirement to inspect and test equipment .....	172
5.8.2	Co-ordination during commissioning .....	173
5.8.3	Control and protection settings for equipment .....	173
5.8.4	Commissioning program .....	174
5.8.5	Commissioning tests .....	175
<b>5.9</b>	<b>Disconnection and Reconnection</b> .....	<b>175</b>
5.9.1	Voluntary disconnection .....	175
5.9.2	Decommissioning procedures.....	176
5.9.3	Involuntary disconnection .....	176
5.9.4	Direction to disconnect.....	177



5.9.4A	Notification of disconnection .....	178
5.9.5	Disconnection during an emergency .....	178
5.9.6	Obligation to reconnect.....	178
<b>Part D</b>	<b>Network Planning and Expansion.....</b>	<b>179</b>
<b>5.10</b>	<b>Network development generally .....</b>	<b>179</b>
5.10.1	Content of Part D .....	179
5.10.2	Definitions .....	180
5.10.3	Interpretation.....	185
<b>5.11</b>	<b>Forecasts of connection to transmission network and identification of system limitations.....</b>	<b>185</b>
5.11.1	Forecasts for connection to transmission network.....	185
5.11.2	Identification of network limitations .....	186
<b>5.12</b>	<b>Transmission annual planning process.....</b>	<b>186</b>
5.12.1	Transmission annual planning review .....	186
5.12.2	Transmission Annual Planning Report.....	187
<b>5.13</b>	<b>Distribution annual planning process.....</b>	<b>191</b>
5.13.1	Distribution annual planning review .....	191
5.13.2	Distribution Annual Planning Report .....	193
5.13.3	Distribution system limitation template.....	193
<b>5.13A</b>	<b>Distribution zone substation information.....</b>	<b>194</b>
<b>5.14</b>	<b>Joint planning.....</b>	<b>197</b>
5.14.1	Joint planning obligations of Transmission Network Service Providers and Distribution Network Service Providers.....	197
5.14.2	Joint planning obligations of Distribution Network Service Providers and Distribution Network Service Providers.....	198
5.14.3	Joint planning obligations of Transmission Network Service Providers .....	199
5.14.4	Joint planning by Transmission Network Service Providers and AEMO.....	199
<b>5.14A</b>	<b>Joint planning in relation to retirement or de-ratings of network assets forming part of the Declared Shared Network .....</b>	<b>200</b>
<b>5.14B</b>	<b>TAPR Guidelines .....</b>	<b>200</b>
5.14B.1	Development of TAPR Guidelines .....	200
<b>5.15</b>	<b>Regulatory investment tests generally .....</b>	<b>200</b>
5.15.1	Interested parties .....	200
5.15.2	Identification of a credible option.....	200
5.15.3	Review of costs thresholds .....	202
5.15.4	Costs determinations.....	204
<b>5.15A</b>	<b>Regulatory investment test for transmission.....</b>	<b>204</b>
5.15A.1	General principles and application .....	204
5.15A.2	Principles for RIT-T projects which are not actionable ISP projects .....	205
5.15A.3	Principles for actionable ISP projects.....	207
<b>5.16</b>	<b>Application of RIT-T to RIT-T projects which are not actionable ISP projects.....</b>	<b>209</b>
5.16.1	Application .....	209

5.16.2	Regulatory investment test for transmission application guidelines .....	209
5.16.3	Investments subject to the regulatory investment test for transmission .....	211
5.16.4	Regulatory investment test for transmission procedures .....	213
5.16.5	[Deleted] .....	219
5.16.6	[Deleted] .....	219
<b>5.16A</b>	<b>Application of the RIT-T to actionable ISP Projects .....</b>	<b>219</b>
5.16A.1	Application .....	219
5.16A.2	Cost Benefit Analysis Guidelines .....	219
5.16A.3	Actionable ISP projects subject to the RIT-T .....	220
5.16A.4	Regulatory investment test for transmission procedures .....	221
5.16A.5	Actionable ISP project trigger event.....	223
<b>5.16B</b>	<b>Disputes in relation to application of regulatory investment test for transmission .....</b>	<b>224</b>
<b>5.17</b>	<b>Regulatory investment test for distribution .....</b>	<b>226</b>
5.17.1	Principles .....	226
5.17.2	Regulatory investment test for distribution application guidelines .....	228
5.17.3	Projects subject to the regulatory investment test for distribution .....	230
5.17.4	Regulatory investment test for distribution procedures .....	231
5.17.5	Disputes in relation to application of regulatory investment test for distribution.....	236
<b>5.18</b>	<b>Construction of funded augmentations .....</b>	<b>238</b>
<b>5.18A</b>	<b>Generator connections.....</b>	<b>239</b>
5.18A.1	Definitions .....	239
5.18A.2	Register of generator connections .....	239
5.18A.3	Impact assessment of large generator connections .....	240
<b>5.18B</b>	<b>Completed embedded generation projects .....</b>	<b>241</b>
5.18B.1	Definitions .....	241
5.18B.2	Register of completed embedded generation projects .....	241
<b>5.19</b>	<b>SENE Design and Costing Study.....</b>	<b>242</b>
5.19.1	Definitions .....	242
5.19.2	Interpretation.....	243
5.19.3	Request for SENE Design and Costing Study .....	243
5.19.4	Content of SENE Design and Costing Study .....	244
5.19.5	Co-operation of other Network Service Providers .....	245
5.19.6	Publication of SENE Design and Costing Study report .....	245
5.19.7	Provision and use of information.....	245
<b>5.20</b>	<b>System security reports .....</b>	<b>246</b>
5.20.1	Definitions .....	246
5.20.2	Publication of NSCAS methodology .....	246
5.20.3	Publication of NSCAS Report .....	247
5.20.4	Inertia requirements methodology .....	247
5.20.5	Publication of Inertia Report .....	248
5.20.6	Publication of system strength requirements methodologies .....	248
5.20.7	Publication of System Strength Report.....	249
<b>5.20A</b>	<b>Frequency management planning .....</b>	<b>249</b>

5.20A.1	Power system frequency risk review .....	249
5.20A.2	Power system frequency risk review process .....	250
5.20A.3	Power system frequency risk review report.....	250
5.20A.4	Request for protected event declaration.....	251
5.20A.5	Request to revoke a protected event declaration .....	252
<b>5.20B</b>	<b>Inertia sub-networks and requirements .....</b>	<b>252</b>
5.20B.1	Boundaries of inertia sub-networks .....	252
5.20B.2	Inertia requirements .....	253
5.20B.3	Inertia shortfalls .....	253
5.20B.4	Inertia Service Provider to make available inertia services .....	254
5.20B.5	Inertia support activities .....	256
5.20B.6	Inertia network services information and approvals.....	258
<b>5.20C</b>	<b>System strength requirements .....</b>	<b>259</b>
5.20C.1	System strength requirements .....	259
5.20C.2	Fault level shortfalls .....	260
5.20C.3	System Strength Service Provider to make available system strength services.....	261
5.20C.4	System strength services information and approvals.....	262
<b>5.21</b>	<b>AEMO's obligation to publish information and guidelines and provide advice .....</b>	<b>264</b>
<b>5.22</b>	<b>Integrated System Plan .....</b>	<b>266</b>
5.22.1	Duty of AEMO to make Integrated System Plan .....	266
5.22.2	Purpose of the ISP .....	266
5.22.3	Power system needs .....	266
5.22.4	ISP timetable.....	267
5.22.5	Guidelines relevant to the ISP .....	267
5.22.6	Content of Integrated System Plan .....	268
5.22.7	ISP consumer panel .....	270
5.22.8	Preliminary consultations .....	271
5.22.9	AER transparency review on Inputs, Assumptions and Scenarios Report .....	271
5.22.10	Preparation of ISP.....	272
5.22.11	Draft Integrated System Plan.....	274
5.22.12	Non-network options .....	275
5.22.13	AER transparency review of draft Integrated System Plan .....	276
5.22.14	Final Integrated System Plan .....	276
5.22.15	ISP updates .....	277
5.22.16	ISP database.....	278
5.22.17	Jurisdictional planning bodies and jurisdictional planning representatives .....	279
5.22.18	NTP Functions .....	279
<b>5.23</b>	<b>Disputes in relation to an ISP .....</b>	<b>279</b>
5.23.1	Disputing party .....	279
5.23.2	Initial AER review .....	280
5.23.3	Provision of further information .....	280
5.23.4	AER determination .....	280
<b>Schedule 5.1a</b>	<b>System standards .....</b>	<b>281</b>
S5.1a.1	Purpose .....	281

S5.1a.2	Frequency .....	282
S5.1a.3	System stability.....	282
S5.1a.4	Power frequency voltage .....	282
S5.1a.5	Voltage fluctuations.....	283
S5.1a.6	Voltage waveform distortion .....	283
S5.1a.7	Voltage unbalance .....	284
S5.1a.8	Fault clearance times .....	285
<b>Schedule 5.1</b>	<b>Network Performance Requirements to be Provided or Co-ordinated by Network Service Providers .....</b>	<b>286</b>
S5.1.1	Introduction.....	286
S5.1.2	Network reliability.....	287
S5.1.2.1	Credible contingency events.....	287
S5.1.2.2	Network service within a region.....	288
S5.1.2.3	Network service between regions.....	289
S5.1.3	Frequency variations.....	289
S5.1.4	Magnitude of power frequency voltage .....	290
S5.1.5	Voltage fluctuations.....	291
S5.1.6	Voltage harmonic or voltage notching distortion .....	292
S5.1.7	Voltage unbalance .....	293
S5.1.8	Stability.....	293
S5.1.9	Protection systems and fault clearance times .....	295
S5.1.10	Load, generation and network control facilities .....	297
S5.1.10.1	General.....	297
S5.1.10.1a	Emergency frequency control schemes .....	298
S5.1.10.2	Distribution Network Service Providers.....	299
S5.1.10.3	Transmission Network Service Providers .....	300
S5.1.11	Automatic reclosure of transmission or distribution lines.....	300
S5.1.12	Rating of transmission lines and equipment.....	300
S5.1.13	Information to be provided .....	301
<b>Schedule 5.2</b>	<b>Conditions for Connection of Generators .....</b>	<b>301</b>
S5.2.1	Outline of requirements .....	301
S5.2.2	Application of Settings .....	302
S5.2.3	Technical matters to be coordinated .....	303
S5.2.4	Provision of information.....	304
S5.2.5	Technical requirements.....	306
S5.2.5.1	Reactive power capability.....	306
S5.2.5.2	Quality of electricity generated.....	308
S5.2.5.3	Generating system response to frequency disturbances .....	308
S5.2.5.4	Generating system response to voltage disturbances.....	311
S5.2.5.5	Generating system response to disturbances following contingency events .....	313
S5.2.5.6	Quality of electricity generated and continuous uninterrupted operation .....	321
S5.2.5.7	Partial load rejection .....	321
S5.2.5.8	Protection of generating systems from power system disturbances .....	322
S5.2.5.9	Protection systems that impact on power system security.....	323
S5.2.5.10	Protection to trip plant for unstable operation .....	325
S5.2.5.11	Frequency control .....	326
S5.2.5.12	Impact on network capability .....	329

S5.2.5.13	Voltage and reactive power control .....	330
S5.2.5.14	Active power control .....	336
S5.2.6	Monitoring and control requirements .....	338
S5.2.6.1	Remote Monitoring.....	338
S5.2.6.2	Communications equipment .....	341
S5.2.7	Power station auxiliary supplies .....	342
S5.2.8	Fault current.....	342
<b>Schedule 5.3</b>	<b>Conditions for Connection of Customers .....</b>	<b>343</b>
S5.3.1a	Introduction to the schedule.....	343
S5.3.1	Information .....	344
S5.3.2	Design standards .....	346
S5.3.3	Protection systems and settings .....	346
S5.3.4	Settings of protection and control systems .....	347
S5.3.5	Power factor requirements .....	348
S5.3.6	Balancing of load currents .....	349
S5.3.7	Voltage fluctuations.....	350
S5.3.8	Harmonics and voltage notching .....	350
S5.3.9	Design requirements for Network Users' substations.....	350
S5.3.10	Load shedding facilities.....	351
<b>Schedule 5.3a</b>	<b>Conditions for connection of Market Network Services .....</b>	<b>351</b>
S5.3a.1a	Introduction to the schedule.....	351
S5.3a.1	Provision of Information.....	352
S5.3a.2	Application of settings .....	354
S5.3a.3	Technical matters to be co-ordinated.....	355
S5.3a.4	Monitoring and control requirements .....	355
S5.3a.4.1	Remote Monitoring.....	355
S5.3a.4.2	[Deleted] .....	356
S5.3a.4.3	Communications equipment .....	356
S5.3a.5	Design standards .....	357
S5.3a.6	Protection systems and settings .....	357
S5.3a.7	[Deleted] .....	358
S5.3a.8	Reactive power capability.....	358
S5.3a.9	Balancing of load currents .....	359
S5.3a.10	Voltage fluctuations.....	359
S5.3a.11	Harmonics and voltage notching .....	359
S5.3a.12	Design requirements for Market Network Service Providers' substations.....	360
S5.3a.13	Market network service response to disturbances in the power system .....	360
S5.3a.14	Protection of market network services from power system disturbances .....	361
<b>Schedule 5.4</b>	<b>Information to be Provided with Preliminary Enquiry .....</b>	<b>362</b>
<b>Schedule 5.4A</b>	<b>Preliminary Response.....</b>	<b>362</b>
<b>Schedule 5.4B</b>	<b>Detailed Response to Enquiry.....</b>	<b>364</b>
<b>Schedule 5.5</b>	<b>Technical Details to Support Application for Connection and Connection Agreement.....</b>	<b>366</b>
S5.5.1	Introduction to the schedule.....	367
S5.5.2	Categories of data .....	367

S5.5.3	Review, change and supply of data .....	368
S5.5.4	Data Requirements.....	368
S5.5.5	Asynchronous generating unit data .....	369
S5.5.6	Generating units smaller than 30MW data .....	369
S5.5.7	Power System Design Data Sheet, Power System Setting Data Sheet and Power System Model Guidelines .....	369
Schedule 5.5.1	[Deleted] .....	372
Schedule 5.5.2	[Deleted] .....	372
Schedule 5.5.3	Network and plant technical data of equipment at or near connection point.....	372
Schedule 5.5.4	Network Plant and Apparatus Setting Data .....	375
Schedule 5.5.5	Load Characteristics at Connection Point.....	377
<b>Schedule 5.6</b>	<b>Terms and Conditions of Connection agreements and network operating agreements .....</b>	<b>378</b>
<b>Part A</b>	<b>Connection agreements .....</b>	<b>378</b>
<b>Part B</b>	<b>Network Operating Agreements .....</b>	<b>380</b>
<b>Schedule 5.7</b>	<b>Annual Forecast Information for Planning Purposes .....</b>	<b>380</b>
<b>Schedule 5.8</b>	<b>Distribution Annual Planning Report .....</b>	<b>382</b>
<b>Schedule 5.9</b>	<b>Demand side engagement document (clause 5.13.1(h)).....</b>	<b>388</b>
<b>Schedule 5.10</b>	<b>Information requirements for Primary Transmission Network Service Providers (clause 5.2A.5) .....</b>	<b>390</b>
<b>Schedule 5.11</b>	<b>Negotiating principles for negotiated transmission services (clause 5.2A.6) .....</b>	<b>393</b>
<b>Schedule 5.12</b>	<b>Negotiating principles for large DCA services .....</b>	<b>395</b>
<b>5A.</b>	<b>Electricity connection for retail customers .....</b>	<b>399</b>
<b>Part A</b>	<b>Preliminary.....</b>	<b>399</b>
5A.A.1	Definitions .....	399
5A.A.2	Application of this Chapter.....	402
5A.A.3	Small Generation Aggregator deemed to be agent of a retail customer.....	402
<b>Part B</b>	<b>Standardised offers to provide basic and standard connection services .....</b>	<b>403</b>
<b>Division 1</b>	<b>Basic connection services .....</b>	<b>403</b>
5A.B.1	Obligation to have model standing offer to provide basic connection services.....	403
5A.B.2	Proposed model standing offer for basic connection services.....	403
5A.B.3	Approval of terms and conditions of model standing offer to provide basic connection services .....	404
<b>Division 2</b>	<b>Standard connection services.....</b>	<b>405</b>
5A.B.4	Standard connection services.....	405
5A.B.5	Approval of model standing offer to provide standard connection services .....	406
<b>Division 3</b>	<b>Miscellaneous .....</b>	<b>407</b>

5A.B.6	Amendment etc of model standing offer .....	407
5A.B.7	Publication of model standing offers .....	407
<b>Part C</b>	<b>Negotiated connection .....</b>	<b>408</b>
5A.C.1	Negotiation of connection.....	408
5A.C.2	Process of negotiation.....	408
5A.C.3	Negotiation framework.....	408
5A.C.4	Fee to cover cost of negotiation.....	410
<b>Part D</b>	<b>Application for connection service .....</b>	<b>411</b>
<b>Division 1</b>	<b>Information .....</b>	<b>411</b>
5A.D.1	Publication of information.....	411
5A.D.1A	Register of completed embedded generation projects .....	411
<b>Division 2</b>	<b>Preliminary enquiry .....</b>	<b>412</b>
5A.D.2	Preliminary enquiry .....	412
<b>Division 3</b>	<b>Applications.....</b>	<b>413</b>
5A.D.3	Application process .....	413
5A.D.4	Site inspection.....	414
<b>Part E</b>	<b>Connection charges.....</b>	<b>415</b>
5A.E.1	Connection charge principles .....	415
5A.E.2	Itemised statement of connection charges .....	416
5A.E.3	Connection charge guidelines.....	416
5A.E.4	Payment of connection charges .....	418
<b>Part F</b>	<b>Formation and integration of connection contracts .....</b>	<b>419</b>
<b>Division 1</b>	<b>Offer and acceptance – basic and standard connection services.....</b>	<b>419</b>
5A.F.1	Distribution Network Service Provider's response to application .....	419
5A.F.2	Acceptance of connection offer .....	419
5A.F.3	Offer and acceptance—application for expedited connection.....	420
<b>Division 2</b>	<b>Offer and acceptance – negotiated connection.....</b>	<b>420</b>
5A.F.4	Negotiated connection offer .....	420
<b>Division 3</b>	<b>Formation of contract.....</b>	<b>421</b>
5A.F.5	Acceptance of connection offer .....	421
<b>Division 4</b>	<b>Contractual performance.....</b>	<b>421</b>
5A.F.6	Carrying out connection work .....	421
5A.F.7	Retailer required for energisation where new connection .....	422
<b>Part G</b>	<b>Dispute resolution between Distribution Network Service Providers and customers .....</b>	<b>422</b>
5A.G.1	Relevant disputes .....	422
5A.G.2	Determination of dispute .....	422
5A.G.3	Termination of proceedings .....	423
<b>SCHEDULE 5A.1 – Minimum content requirements for connection contract .....</b>		<b>423</b>
<b>Part A</b>	<b>Connection offer not involving embedded generation .....</b>	<b>423</b>
<b>Part B</b>	<b>Connection offer involving embedded generation .....</b>	<b>424</b>
<b>6.</b>	<b>Economic Regulation of Distribution Services .....</b>	<b>429</b>

<b>Part A</b>	<b>Introduction.....</b>	<b>429</b>
<b>6.0</b>	<b>Operation of Chapter 6 in this jurisdiction .....</b>	<b>429</b>
<b>6.0A</b>	<b>Interpretation .....</b>	<b>429</b>
<b>6.1</b>	<b>Introduction to Chapter 6 .....</b>	<b>430</b>
6.1.1	AER's regulatory responsibility .....	430
6.1.1A	[Deleted] .....	430
6.1.2	Structure of this Chapter .....	430
6.1.3	Access to direct control services and negotiated distribution services .....	431
6.1.4	Prohibition of DUOS charges for the export of energy .....	432
<b>Part B</b>	<b>Classification of Distribution Services and Distribution Determinations .....</b>	<b>432</b>
<b>6.2</b>	<b>Classification .....</b>	<b>432</b>
6.2.1	Classification of distribution services .....	432
6.2.2	Classification of direct control services as standard control services or alternative control services .....	432
6.2.3	Term for which classification operates .....	433
6.2.3A	Distribution Service Classification Guidelines .....	433
6.2.4	Duty of AER to make distribution determinations .....	434
6.2.5	Control mechanisms for direct control services .....	434
6.2.6	Basis of control mechanisms for direct control services .....	436
6.2.7	Negotiated distribution services .....	436
6.2.8	Guidelines .....	436
<b>Part C</b>	<b>Building Block Determinations for standard control services .....</b>	<b>437</b>
<b>6.3</b>	<b>Building block determinations.....</b>	<b>437</b>
6.3.1	Introduction.....	437
6.3.2	Contents of building block determination .....	437
<b>6.4</b>	<b>Post-tax revenue model .....</b>	<b>438</b>
6.4.1	Preparation, publication and amendment of post-tax revenue model.....	438
6.4.2	Contents of post-tax revenue model .....	438
6.4.3	Building block approach.....	439
6.4.4	Shared assets .....	440
6.4.5	Expenditure Forecast Assessment Guidelines .....	442
<b>6.4A</b>	<b>Capital expenditure incentive mechanisms .....</b>	<b>442</b>
<b>6.4B</b>	<b>Asset exemptions .....</b>	<b>443</b>
6.4B.1	Asset exemption decisions and Asset Exemption Guidelines .....	443
6.4B.2	Exemption applications .....	444
<b>6.5</b>	<b>Matters relevant to the making of building block determinations.....</b>	<b>445</b>
6.5.1	Regulatory asset base.....	445
6.5.2	Return on capital.....	446
6.5.3	Estimated cost of corporate income tax .....	446
6.5.4	[Deleted] .....	446
6.5.5	Depreciation.....	446
6.5.6	Forecast operating expenditure .....	447



6.5.7	Forecast capital expenditure .....	449
6.5.8	Efficiency benefit sharing scheme .....	454
6.5.8A	Capital expenditure sharing scheme .....	455
6.5.9	The X factor .....	456
6.5.10	Pass through events .....	457
<b>6.6</b>	<b>Adjustments after making of building block determination. ....</b>	<b>457</b>
6.6.1	Cost pass through .....	457
6.6.1AA	Cost pass through – deemed determinations .....	464
6.6.1AB	Cost pass through – NT events .....	465
6.6.1A	Reporting on jurisdictional schemes .....	470
6.6.2	Service target performance incentive scheme .....	471
6.6.3	Demand management incentive scheme .....	472
6.6.3A	Demand management innovation allowance mechanism .....	473
6.6.4	Small-scale incentive scheme .....	474
6.6.5	Reopening of distribution determination for capital expenditure .....	475
<b>6.6A</b>	<b>Contingent Projects .....</b>	<b>479</b>
6.6A.1	Acceptance of a contingent project in a distribution determination .....	479
6.6A.2	Amendment of distribution determination for contingent project .....	480
<b>Part D</b>	<b>Negotiated distribution services .....</b>	<b>485</b>
<b>6.7</b>	<b>Negotiated distribution services .....</b>	<b>485</b>
6.7.1	Principles relating to access to negotiated distribution services .....	485
6.7.2	Determination of terms and conditions of access for negotiated distribution services .....	487
6.7.3	Negotiating framework determination .....	487
6.7.4	Negotiated Distribution Service Criteria determination .....	487
6.7.5	Preparation of and requirements for negotiating framework for negotiated distribution services .....	488
6.7.6	Confidential information .....	490
<b>Part DA</b>	<b>Connection policies .....</b>	<b>490</b>
<b>6.7A</b>	<b>Connection policy requirements .....</b>	<b>490</b>
6.7A.1	Preparation of, and requirements for, connection policy .....	490
<b>Part E</b>	<b>Regulatory proposal and proposed tariff structure statement .....</b>	<b>491</b>
<b>6.8</b>	<b>Regulatory proposal and proposed tariff structure statement .....</b>	<b>491</b>
6.8.1	AER's framework and approach paper .....	491
6.8.1A	Notification of approach to forecasting expenditure .....	493
6.8.2	Submission of regulatory proposal, tariff structure statement and exemption application .....	494
<b>6.9</b>	<b>Preliminary examination and consultation .....</b>	<b>496</b>
6.9.1	Preliminary examination .....	496
6.9.2	Resubmission of proposal .....	496
6.9.2A	Confidential information .....	496
6.9.3	Consultation .....	497
<b>6.10</b>	<b>Draft distribution determination and further consultation .....</b>	<b>498</b>
6.10.1	Making of draft distribution determination .....	498
6.10.2	Publication of draft determination and consultation .....	498
6.10.3	Submission of revised proposal .....	499

6.10.4	Submissions on specified matters .....	500
<b>6.11</b>	<b>Distribution determination .....</b>	<b>500</b>
6.11.1	Making of distribution determination .....	500
6.11.1A	Out of scope revised regulatory proposal or late submissions .....	501
6.11.2	Notice of distribution determination .....	501
6.11.3	Commencement of distribution determination .....	502
<b>6.12</b>	<b>Requirements relating to draft and final distribution determinations.....</b>	<b>502</b>
6.12.1	Constituent decisions .....	502
6.12.2	Reasons for decisions .....	505
6.12.3	Extent of AER's discretion in making distribution determinations .....	506
<b>6.13</b>	<b>Revocation and substitution of distribution determination for wrong information or error .....</b>	<b>507</b>
<b>6.14</b>	<b>Miscellaneous .....</b>	<b>508</b>
<b>6.14A</b>	<b>Distribution Confidentiality Guidelines .....</b>	<b>508</b>
<b>Part F</b>	<b>Cost Allocation .....</b>	<b>509</b>
<b>6.15</b>	<b>Cost allocation .....</b>	<b>509</b>
6.15.1	Duty to comply with Cost Allocation Method .....	509
6.15.2	Cost Allocation Principles .....	509
6.15.3	Cost Allocation Guidelines .....	510
6.15.4	Cost Allocation Method .....	511
<b>Part G</b>	<b>Distribution consultation procedures .....</b>	<b>512</b>
<b>6.16</b>	<b>Distribution consultation procedures .....</b>	<b>512</b>
<b>Part H</b>	<b>Ring-Fencing Arrangements for Distribution Network Service Providers.....</b>	<b>513</b>
<b>6.17</b>	<b>Distribution Ring-Fencing Guidelines .....</b>	<b>513</b>
6.17.1	Compliance with Distribution Ring-Fencing Guidelines .....	513
6.17.1B	Application of Distribution Ring-Fencing Guidelines in this jurisdiction .....	514
6.17.2	Development of Distribution Ring-Fencing Guidelines .....	514
<b>Part I</b>	<b>Distribution Pricing Rules .....</b>	<b>515</b>
<b>6.18</b>	<b>Distribution Pricing Rules .....</b>	<b>515</b>
6.18.1	Application of this Part .....	515
6.18.1A	Tariff structure statement .....	515
6.18.1B	Amending a tariff structure statement with the AER's approval .....	516
6.18.1C	Sub-threshold tariffs .....	517
6.18.2	Pricing proposals .....	518
6.18.3	Tariff classes .....	519
6.18.4	Principles governing assignment or re-assignment of retail customers to tariff classes and assessment and review of basis of charging .....	520
6.18.5	Pricing principles .....	520
6.18.6	Side constraints on tariffs for standard control services .....	522
6.18.7	Recovery of designated pricing proposal charges .....	523
6.18.7A	Recovery of jurisdictional scheme amounts .....	524

6.18.8	Approval of pricing proposal.....	527
6.18.9	Publication of information about tariffs and tariff classes.....	528
<b>6.19</b>	<b>Data Required for Distribution Service Pricing .....</b>	<b>529</b>
6.19.1	Forecast use of networks by Distribution Customers and Embedded Generators.....	529
6.19.2	Confidentiality of distribution network pricing information .....	529
<b>Part J</b>	<b>Billing and Settlements.....</b>	<b>529</b>
<b>6.20</b>	<b>Billing and Settlements Process .....</b>	<b>529</b>
6.20.1	Billing for distribution services .....	529
6.20.2	Minimum information to be provided in distribution network service bills .....	531
6.20.3	Settlement between Distribution Network Service Providers .....	531
6.20.4	Obligation to pay .....	531
<b>Part K</b>	<b>Prudential requirements, capital contributions and prepayments .....</b>	<b>532</b>
<b>6.21</b>	<b>Distribution Network Service Provider Prudential Requirements .....</b>	<b>532</b>
6.21.1	Prudential requirements for distribution network service.....	532
6.21.2	Capital contributions, prepayments and financial guarantees .....	533
6.21.3	Treatment of past prepayments and capital contributions .....	533
<b>Part L</b>	<b>Dispute resolution .....</b>	<b>533</b>
<b>6.22</b>	<b>Dispute Resolution .....</b>	<b>533</b>
6.22.1	Dispute Resolution by the AER.....	533
6.22.2	Determination of dispute .....	534
6.22.3	Termination of access dispute without access determination.....	535
<b>Part M</b>	<b>Separate disclosure of transmission and distribution charges .....</b>	<b>535</b>
<b>6.23</b>	<b>Separate disclosure of transmission and distribution charges .....</b>	<b>535</b>
<b>Part N</b>	<b>Dual Function Assets .....</b>	<b>536</b>
<b>6.24</b>	<b>Dual Function Assets .....</b>	<b>537</b>
6.24.1	Application of this Part.....	537
6.24.2	Dual Function Assets.....	537
<b>6.25</b>	<b>AER determination of applicable pricing regime for Dual Function Assets .....</b>	<b>537</b>
<b>6.26</b>	<b>Division of Distribution Network Service Provider's revenue .....</b>	<b>538</b>
<b>Part O</b>	<b>Annual Benchmarking Report .....</b>	<b>539</b>
<b>6.27</b>	<b>Annual Benchmarking Report .....</b>	<b>539</b>
<b>Part P</b>	<b>Distribution Reliability Measures Guidelines .....</b>	<b>540</b>
6.28	Distribution Reliability Measures Guidelines .....	540
<b>Schedule 6.1</b>	<b>Contents of building block proposals.....</b>	<b>540</b>
S6.1.1	Information and matters relating to capital expenditure.....	540
S6.1.2	Information and matters relating to operating expenditure .....	542
S6.1.3	Additional information and matters.....	543

**Schedule 6.2 Regulatory Asset Base .....546**

S6.2.1 Establishment of opening regulatory asset base for a regulatory control period.....546

S6.2.2 Prudency and efficiency of capital expenditure.....550

S6.2.2A Reduction for inefficient past capital expenditure.....551

S6.2.2B Depreciation.....553

S6.2.3 Roll forward of regulatory asset base within the same regulatory control period.....554

S6.2.3A Establishment of opening regulatory asset base for distribution system in this jurisdiction for 1st regulatory control period.....555

**6A. Economic Regulation of Transmission Services.....561**

**6B. Retail Markets .....565**

**7. Metering .....569**

**7A. Metering .....573**

**Part A Introduction.....573**

**7A.1 Introduction to the Metering Chapter .....573**

7A.1.1 Purpose and application .....573

7A.1.2 Contents .....573

7A.1.3 Definitions .....573

7A.1.4 Inconsistency .....574

**Part B Roles and Responsibilities .....574**

**7A.2 Role and responsibility of financially responsible participant .....574**

**7A.3 Role and responsibility of Metering Coordinator.....575**

7A.3.1 Responsibility of the Metering Coordinator .....575

7A.3.2 Role of the Metering Coordinator.....576

**7A.4 Qualification and requirements of Metering Providers and Metering Data Providers.....578**

7A.4.1 Qualification and requirements of Metering Providers .....578

7A.4.2 Qualification and requirements of Metering Data Providers.....578

**Part C Appointment of Metering Coordinator .....579**

**7A.5 Appointment of Metering Coordinator .....579**

**Part D Metering installation .....580**

**7A.6 Metering installation arrangement .....580**

7A.6.1 Metering installation requirements .....580

7A.6.2 Metering installation components.....580

7A.6.3 Emergency management.....583

7A.6.4 Network devices .....583

7A.6.5 Metering point .....583

7A.6.6 Metering installation types and accuracy.....584

7A.6.7	Functionality requirements for type 1, 2, 3 and 4 metering installations .....	584
7A.6.8	Meter churn.....	584
7A.6.9	Metering installation malfunctions .....	585
7A.6.10	Timeframes for meters to be installed – new connection .....	586
7A.6.11	Timeframes for meters to be installed – where a connection service is not required .....	586
7A.6.12	Timeframes for meters to be installed – where a connection alteration is required .....	587
7A.6.13	Changing a metering installation .....	588
7A.6.14	Prepayment metering .....	589
<b>7A.7</b>	<b>Maintenance, inspection, testing and auditing of metering installations.....</b>	<b>589</b>
7A.7.1	Maintenance.....	589
7A.7.2	Responsibility for inspection and testing.....	590
7A.7.3	Actions in event of non-compliance .....	591
7A.7.4	Audits of information held in metering installations .....	592
7A.7.5	Appointment of external auditor.....	592
7A.7.6	Errors found in metering tests, inspections or audits.....	593
7A.7.7	Retention of test records and documents .....	593
<b>Part E</b>	<b>Metering data .....</b>	<b>594</b>
<b>7A.8</b>	<b>Metering data services.....</b>	<b>594</b>
7A.8.1	Metering data services .....	594
7A.8.2	Collection of energy data and estimation of metering data .....	595
7A.8.3	Data management and storage .....	596
7A.8.4	Provision of metering data to certain persons.....	597
7A.8.5	Use of check metering data.....	598
7A.8.6	Periodic energy metering .....	598
7A.8.7	Verification of metering data Metering installations other than type 7 metering installations .....	599
7A.8.8	Time settings.....	600
7A.8.9	Metering data performance standards.....	600
<b>7A.9</b>	<b>Metering data and data base .....</b>	<b>602</b>
7A.9.1	Metering database .....	602
7A.9.2	Data validation, substitution and estimation.....	603
7A.9.3	Changes to energy data or to metering data.....	603
<b>7A.10</b>	<b>Register of metering information .....</b>	<b>604</b>
7A.10.1	Metering register.....	604
7A.10.2	Metering installation registration process.....	604
7A.10.3	Metering register discrepancy.....	604
<b>7A.11</b>	<b>Disclosure of information .....</b>	<b>605</b>
7A.11.1	Provision of data to retailers .....	605
<b>7A.12</b>	<b>Metering data provision to retail customers .....</b>	<b>606</b>
<b>Part F</b>	<b>Security of metering installations and energy data .....</b>	<b>606</b>
<b>7A.13</b>	<b>Security of metering installations, energy data and metering data.....</b>	<b>606</b>

- 7A.13.1 Confidentiality of data .....606
- 7A.13.2 Security of metering installations .....606
- 7A.13.3 Security controls for energy data .....607
- 7A.13.4 Additional security controls for type 4 metering installations.....608
- 7A.13.5 Access to data .....609
- Schedule 7A.1 Metering register .....610**
- S7A.1.1 General.....610
- S7A.1.2 Metering register information.....611
- S7A.1.3 Communication guideline.....611
- Schedule 7A.2 Metering provider.....611**
- Schedule 7A.3 Metering data provider .....611**
- Schedule 7A.4 Types and accuracy of metering installations .....611**
- S7A.4.1 General requirements.....611
- S7A.4.2 Accuracy requirements for metering installations .....612
- S7A.4.3 Check metering .....616
- S7A.4.4 Resolution and accuracy of displayed or captured data.....617
- S7A.4.5 General design standards .....618
- S7A.4.5.1 Design requirements .....618
- S7A.4.5.2 Design guidelines.....618
- Schedule 7A.5 Metering functionality requirements for type 1, 2, 3 and 4  
metering requirements .....619**
- S7A.5.1 Introduction.....619
- S7A.5.1.1 Purpose .....619
- S7A.5.1.2 Definitions .....619
- S7A.5.2 Functionality Requirements for Meters in Type 1, 2, and 3 metering  
installations .....619
- S7A.5.2.1 Application .....619
- S7A.5.2.2 Applicable meter configurations.....620
- S7A.5.2.3 Metrology .....620
- S7A.5.3 Functionality Requirements for Meters in Type 4 metering  
installations .....620
- S7A.5.3.1 Application .....620
- S7A.5.3.2 Applicable meter configurations.....620
- S7A.5.3.3 Metrology .....621
- S7A.5.3.4 Remote and local reading of meters .....621
- S7A.5.3.5 Supply disconnection and reconnection .....622
- S7A.5.3.5.1 General requirements.....622
- S7A.5.3.5.2 Disconnection .....622
- S7A.5.3.5.3 Reconnection .....622
- S7A.5.3.6 Time clock synchronisation.....623
- S7A.5.3.7 Quality of Supply and other event recording.....623
- S7A.5.3.8 Tamper detection .....624
- S7A.5.3.9 Communications and data security .....624
- S7A.5.3.10 Remote firmware upgrades.....624
- S7A.5.3.11 Remote arming.....624
- Schedule 7A.6 Inspection and testing requirements .....624**
- S7A.6.1 General.....624
- S7A.6.2 Technical guidelines .....626

<b>Schedule 7A.7</b>	<b>Metrology procedure .....</b>	<b>627</b>
<b>Part A</b>	<b>.....</b>	<b>627</b>
S7A.7.1	Introduction.....	627
S7A.7.1.1	General.....	627
S7A.7.1.2	Definitions .....	627
S7A.7.1.3	Relevant retailer.....	628
<b>Part B</b>	<b>.....</b>	<b>628</b>
S7A.7.2	Purpose and scope.....	628
S7A.7.2.1	Purpose .....	628
S7A.7.2.2	Scope.....	629
S7A.7.3	Metering provision.....	629
S7A.7.3.1	Responsibility for metering provision .....	629
S7A.7.3.2	Metering installation components.....	629
S7A.7.3.3	Use of optical ports and pulse outputs .....	630
S7A.7.3.4	Load control equipment .....	631
S7A.7.3.5	Data storage requirements for meters .....	631
S7A.7.3.6	Metering installation clock .....	631
S7A.7.3.7	Interval meters .....	631
S7A.7.3.8	Alarm settings .....	632
S7A.7.3.9	Summation metering.....	632
S7A.7.3.10	.....	632
S7A.7.3.11	Routine testing and inspection of metering installations .....	632
S7A.7.3.12	Requests for testing type 1 – 6 metering installations .....	633
S7A.7.4	Installation of meters and de-commissioning .....	634
S7A.7.4.1	General installation requirements .....	634
S7A.7.4.2	Type 4A, 5 and 6 metering installations .....	634
S7A.7.4.3	Preliminary de-commissioning and removal of metering equipment requirements .....	634
S7A.7.4.4	.....	634
S7A.7.5	.....	635
S7A.7.6	Responsibility for metering data services.....	635
S7A.7.6.1	Metering data storage .....	635
S7A.7.6.2	Verification of metering data for type 4, 4A, 5, 6 and 7 installations .....	635
S7A.7.6.3	Metering installation type 7 – sample testing .....	636
S7A.7.6.4	Request for text of calculated metering data .....	637
S7A.7.6.5	NTESMO's metering data substitution obligations .....	638
<b>Part C</b>	<b>.....</b>	<b>638</b>
S7A.7.7	Purpose and scope.....	638
S7A.7.7.1	Purpose .....	638
S7A.7.7.2	Scope.....	638
S7A.7.8	Principles for validation, substitution and estimation.....	638
S7A.7.8.1	General validation, substitution and estimation requirements.....	638
S7A.7.8.2	Substitution requirements .....	638
S7A.7.8.3	Estimation requirement.....	639
S7A.7.8.4	Metering data quality flags .....	640
S7A.7.8.5	Final substitution .....	640
S7A.7.9	Substitution for acquisition of metering data from remotely read metering installations.....	641
S7A.7.9.1	Application of S7A.7.9.....	641

S7A.7.9.2	Substitution rules .....	641
S7A.7.9.3	Substitution types.....	643
S7A.7.10	Substitution and estimation for manually read interval metering installations .....	646
S7A.7.10.1	Application of S7A.7.10 .....	646
S7A.7.10.2	Substitution and estimation rules .....	646
S7A.7.10.3	Substitution and estimation types .....	647
S7A.7.11	Substitution and estimation for metering installations with accumulated metering data .....	649
S7A.7.11.1	Substitution and estimation rules .....	649
S7A.7.11.2	Substitution and estimation types .....	651
S7A.7.12	Substitution and estimation for calculated metering data .....	652
S7A.7.12.1	Substitution rules .....	652
S7A.7.12.2	Substitution and estimation types .....	653
S7A.7.13	Data validation requirements .....	654
S7A.7.13.1	Validation requirements for all metering installations .....	654
S7A.7.13.2	Validation of interval metering data alarms .....	654
S7A.7.13.3	Validation within the meter reading process for manually read metering installations.....	655
S7A.7.13.4	Validation as part of the registration process.....	655
S7A.7.13.5	Validation of metering data .....	656
S7A.7.14	Determination of metering data for unmetered loads .....	662
S7A.7.14.1	Load table .....	662
S7A.7.14.2	Controlled unmetered devices .....	663
S7A.7.14.3	Uncontrolled unmetered devices .....	667
<b>Schedule 7A.8</b>	<b>Service level procedures .....</b>	<b>668</b>
<b>Part A</b>	<b>Introduction.....</b>	<b>668</b>
S7A.8.1	Introduction.....	668
S7A.8.1.1	Purpose and scope.....	668
S7A.8.1.2	Definitions .....	668
<b>Part B</b>	<b>Metering provider services .....</b>	<b>669</b>
S7A.8.2	Introduction.....	669
S7A.8.2.1	Purpose and exclusions.....	669
S7A.8.2.2	Services.....	669
S7A.8.3	General requirements.....	669
S7A.8.3.1	Metering Provider capability and competency .....	669
S7A.8.3.2	Use of contractors .....	670
S7A.8.3.3	Insurance.....	670
S7A.8.4	Device management and test equipment .....	671
S7A.8.4.1	Procurement.....	671
S7A.8.4.2	Storage, handling and transport .....	671
S7A.8.4.3	Management of test equipment.....	671
S7A.8.4.4	Management of meter programming and authorised software .....	672
S7A.8.5	Installation and commissioning requirements .....	672
S7A.8.5.1	General commissioning requirements .....	672
S7A.8.5.2	Metering data validation requirements .....	673
S7A.8.6	Metering installation maintenance.....	674
S7A.8.6.1	Test plans.....	674
S7A.8.6.2	Management of metering installation malfunctions .....	674



S7A.8.6.3	Telecommunications .....	674
S7A.8.6.4	Non-conforming test results or calibrations .....	675
S7A.8.7	Systems and administration .....	675
S7A.8.7.1	Register of metering installations .....	675
S7A.8.7.2	Disaster recovery .....	676
S7A.8.7.3	Audits undertaken by the Utilities Commission .....	676
<b>Part C</b>	<b>Metering Data Provider services .....</b>	<b>676</b>
S7A.8.8	Introduction .....	676
S7A.8.8.1	Purpose .....	676
S7A.8.8.2	Obligations .....	677
S7A.8.9	Service requirements .....	679
S7A.8.9.1	System requirements .....	679
S7A.8.9.2	Metering data services database .....	680
S7A.8.9.3	Exception reports .....	680
S7A.8.9.4	Collection process requirements .....	680
S7A.8.9.5	Specific collection process requirements for remotely read metering installations .....	681
S7A.8.9.6	Specific collection process requirements for manually read metering installations .....	681
S7A.8.9.7	Metering data processing requirements .....	682
S7A.8.9.8	Specific metering data processing requirements for type 1, 2, 3 and 4 metering installations .....	683
S7A.8.9.9	Specific metering data processing requirements for type 7 metering installations .....	683
S7A.8.9.10	Specific metering data estimation requirements for manually read and type 7 metering installations .....	684
S7A.8.9.11	Delivery performance requirements for metering data .....	684
S7A.8.10	Data management following the alteration of type of metering installation at a connection point .....	686
S7A.8.10.1	Meter churn scenarios .....	686
S7A.8.10.2	Scenario 1 .....	687
S7A.8.10.3	Scenario 2 .....	687
S7A.8.10.4	Scenario 3 .....	687
S7A.8.10.5	Scenario 4 .....	687
S7A.8.11	System architecture and administration .....	688
S7A.8.11.1	Metering data archival and recovery .....	688
S7A.8.11.2	Data backup .....	689
S7A.8.11.3	Disaster recovery .....	689
S7A.8.11.4	System administration and data management .....	690
S7A.8.12	Quality control .....	690
S7A.8.12.1	Audits .....	690
S7A.8.12.2	Corrective action .....	691
S7A.8.13.1	Administration .....	691
S7A.8.13.2	Quality systems .....	692
<b>8.</b>	<b>Administrative Functions .....</b>	<b>695</b>
<b>Part A</b>	<b>Introductory .....</b>	<b>695</b>
<b>8.1</b>	<b>Administrative functions .....</b>	<b>695</b>

8.1.1	[Deleted] .....	695
8.1.2	[Deleted] .....	695
8.1.3	Structure of this Chapter .....	695
<b>Part B</b>	<b>Disputes.....</b>	<b>695</b>
<b>Part C</b>	<b>Registered Participants' confidentiality obligations.....</b>	<b>696</b>
<b>8.6</b>	<b>Confidentiality.....</b>	<b>696</b>
8.6.1	Confidentiality .....	696
8.6.1A	Application .....	697
8.6.2	Exceptions.....	697
8.6.3	Conditions.....	698
8.6.4	[Deleted] .....	699
8.6.5	Indemnity to AER, AEMC and AEMO.....	699
8.6.6	AEMO information.....	699
8.6.7	Information on Rules Bodies .....	699
<b>Part D</b>	<b>Monitoring and reporting .....</b>	<b>699</b>
<b>8.7</b>	<b>Monitoring and Reporting.....</b>	<b>699</b>
8.7.1	Monitoring .....	699
8.7.2	Reporting requirements and monitoring standards for Registered Participants .....	700
8.7.3	Consultation required for making general regulatory information order (Section 28H of the NEL) .....	702
8.7.4	Preparation of network service provider performance report (Section 28V of the NEL).....	703
8.7.5	[Deleted] .....	703
8.7.6	Recovery of reporting costs .....	703
<b>Part E</b>	<b>Reliability panel .....</b>	<b>704</b>
<b>8.8</b>	<b>Reliability Panel.....</b>	<b>704</b>
8.8.1	Purpose of Reliability Panel .....	704
8.8.2	Constitution of the Reliability Panel.....	705
8.8.3	Reliability Panel review process.....	707
8.8.4	Determination of protected events.....	710
<b>Part F</b>	<b>Rules consultation procedures.....</b>	<b>711</b>
<b>8.9</b>	<b>Rules Consultation Procedures .....</b>	<b>711</b>
<b>Part G</b>	<b>Consumer advocacy funding .....</b>	<b>714</b>
<b>8.10</b>	<b>Consumer advocacy funding obligation .....</b>	<b>714</b>
<b>Part H</b>	<b>Augmentations .....</b>	<b>714</b>
<b>8.11</b>	<b>Augmentations .....</b>	<b>714</b>
8.11.1	Application .....	714
8.11.2	Object.....	714
8.11.3	Definitions .....	715
8.11.4	Planning criteria.....	715
8.11.5	Construction of augmentation that is not a contestable augmentation.....	716
8.11.6	Contestable augmentations .....	716
8.11.7	Construction and operation of contestable augmentation.....	717

8.11.8 Funded augmentations that are not subject to the tender process.....718

8.11.9 Contractual requirements and principles .....719

8.11.10 Annual planning review.....720

**Schedule 8.11 Principles to be reflected in agreements relating to contestable augmentations .....720**

S8.11.1 Risk allocation .....720

S8.11.2 Minimum requirements for agreements relating to contestable augmentation.....721

S8.11.3 Matters to be dealt with in relevant agreements .....721

**Part I Values of customer reliability .....722**

**8.12 Development of methodology and publication of values of customer reliability .....722**

**8A. Participant Derogations .....727**

**Part 1 Derogations Granted to TransGrid .....727**

8A.1 [Deleted].....727

**Part 2 Derogations Granted to EnergyAustralia .....727**

8A.2 [Deleted].....727

8A.2A [Deleted].....727

**Part 3 [Deleted].....727**

**Part 4 [Deleted].....727**

**Part 5 [Deleted].....727**

**Part 6 Derogations Granted to Victorian Market Participants .....727**

**Part 7 [Deleted].....728**

**Part 8 [Deleted].....728**

**Part 9 [Deleted].....728**

**Part 10 [Deleted].....728**

**Part 11 [Deleted].....728**

**Part 12 [Deleted].....728**

**Part 13 Derogation granted to Aurora Energy (Tamar Valley) Pty Ltd .....728**

8A.13 [Deleted].....728

**Part 14 Derogations granted to Ausgrid, Endeavour Energy and Essential Energy.....728**

**8A.14 Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period .....728**

8A.14.1 Definitions .....728

8A.14.2 Expiry date.....732

8A.14.3 Application of Rule 8A.14.....732

8A.14.4 Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....733

8A.14.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	734
8A.14.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	735
8A.14.7	Requirements for adjustment determination.....	736
8A.14.8	Application of Chapter 6 under participant derogation .....	737
<b>Part 15</b>	<b>Derogations granted to ActewAGL.....</b>	<b>738</b>
<b>8A.15</b>	<b>Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period .....</b>	<b>738</b>
8A.15.1	Definitions .....	738
8A.15.2	Expiry date.....	742
8A.15.3	Application of Rule 8A.15.....	742
8A.15.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	742
8A.15.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	744
8A.15.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	745
8A.15.7	Requirements for adjustment determination.....	747
8A.15.8	Application of Chapter 6 under participant derogation .....	747
<b>9.</b>	<b>Jurisdictional Derogations and Transitional Arrangements .....</b>	<b>753</b>
<b>9.1</b>	<b>Purpose and Application.....</b>	<b>753</b>
9.1.1	Purpose .....	753
9.1.2	Jurisdictional Derogations .....	753
<b>Part A</b>	<b>Jurisdictional Derogations for Victoria.....</b>	<b>753</b>
<b>9.2</b>	<b>[Deleted].....</b>	<b>753</b>
<b>9.3</b>	<b>Definitions.....</b>	<b>753</b>
9.3.1	General Definitions.....	753
9.3.2	[Deleted] .....	755
<b>9.3A</b>	<b>Fault levels.....</b>	<b>755</b>
<b>9.4</b>	<b>Transitional Arrangements for Chapter 2 - Registered Participants, Registration and Cross Border Networks .....</b>	<b>756</b>
9.4.1	[Deleted] .....	756
9.4.2	Smelter Trader .....	756
9.4.3	Smelter Trader: compliance.....	756
9.4.4	Report from AER.....	759
9.4.5	Cross Border Networks.....	759
<b>9.5</b>	<b>Transitional Arrangements for Chapter 3 – Reliability and Emergency Reserve Trader .....</b>	<b>760</b>
9.5.1	Definition.....	760
9.5.2	Expiry date.....	760
9.5.3	Multi-year Victorian contracts – term and volume.....	760
9.5.4	Multi-year Victorian contracts - reporting.....	760

**9.6 Transitional Arrangements for Chapter 4 - System Security .....761**

9.6.1 Operating Procedures (clause 4.10.1) .....761

9.6.2 Nomenclature Standards (clause 4.12) .....761

**9.7 Transitional Arrangements for Chapter 5 - Network Connection.....762**

9.7.1 [Deleted] .....762

9.7.2 [Deleted] .....762

9.7.3 [Deleted] .....762

9.7.4 Regulation of Distribution Network Connection.....762

9.7.5 [Deleted] .....763

9.7.6 [Deleted] .....763

9.7.7 [Deleted] .....763

**9.8 Transitional Arrangements for Chapter 6 - Network Pricing.....763**

9.8.1 [Deleted] .....763

9.8.2 [Deleted] .....763

9.8.3 [Deleted] .....763

9.8.4 Transmission Network Pricing .....763

9.8.4A [Deleted] .....764

9.8.4B [Deleted] .....764

9.8.4C [Deleted] .....764

9.8.4D [Deleted] .....764

9.8.4E [Deleted] .....764

9.8.4F [Deleted] .....764

9.8.4G [Deleted] .....764

9.8.5 [Deleted] .....764

9.8.6 [Deleted] .....764

9.8.7 Distribution network pricing – transitional application of former Chapter 6.....764

9.8.8 Exclusion of AER's power to aggregate distribution systems and parts of distribution systems .....765

**9.9 Transitional Arrangements for Chapter 7 - Metering .....766**

9.9.1 Metering Installations To Which This Schedule Applies.....766

9.9.2 [Deleted] .....766

9.9.3 [Deleted] .....766

9.9.4 [Deleted] .....766

9.9.5 [Deleted] .....766

9.9.6 [Deleted] .....766

9.9.7 [Deleted] .....766

9.9.8 [Deleted] .....766

9.9.9 Periodic Energy Metering (clause 7.9.3) .....766

9.9.10 Use of Alternate Technologies (clause 7.13).....766

**9.9A [Deleted].....767**

**9.9B [Deleted].....767**

**9.9C [Deleted].....767**

1. Interpretation of tables .....767

2. Continuing effect .....767

3. Subsequent agreement .....768

4. [Deleted] .....768

5.	Reactive Power Capability (clause S5.2.5.1 of schedule 5.2) .....	768
6.	[Deleted] .....	769
7.	[Deleted] .....	769
8.	[Deleted] .....	769
9.	[Deleted] .....	769
10.	[Deleted] .....	769
11.	[Deleted] .....	769
12.	[Deleted] .....	769
13.	Governor Systems (load control) (clause S5.2.5.11 of schedule 5.2).....	769
14.	[Deleted] .....	769
15.	[Deleted] .....	769
16.	Excitation Control System (clause S5.2.5.13 of schedule 5.2).....	769
<b>Part B</b>	<b>Jurisdictional Derogations for New South Wales .....</b>	<b>770</b>
<b>9.10</b>	<b>[Deleted].....</b>	<b>770</b>
<b>9.11</b>	<b>Definitions.....</b>	<b>770</b>
9.11.1	Definitions used in this Part B .....	770
<b>9.12</b>	<b>Transitional Arrangements for Chapter 2 - Generators, Registered Participants, Registration and Cross Border Networks.....</b>	<b>771</b>
9.12.1	[Deleted] .....	771
9.12.2	Customers .....	771
9.12.3	Power Traders .....	771
9.12.4	Cross Border Networks.....	774
<b>9.13</b>	<b>[Deleted].....</b>	<b>775</b>
<b>9.14</b>	<b>Transitional Arrangements for Chapter 4 - System Security .....</b>	<b>775</b>
9.14.1	Power System Operating Procedures.....	775
<b>9.15</b>	<b>NSW contestable services for Chapter 5A.....</b>	<b>775</b>
9.15.1	Definitions .....	775
9.15.2	Chapter 5A not to apply to certain contestable services.....	775
<b>9.16</b>	<b>Transitional Arrangements for Chapter 6 - Network Pricing.....</b>	<b>775</b>
9.16.1	NSW contestable services.....	775
9.16.2	[Deleted] .....	775
9.16.3	Jurisdictional Regulator .....	775
9.16.4	Deemed Regulated Interconnector.....	776
9.16.5	[Deleted] .....	776
<b>9.17</b>	<b>Transitional Arrangements for Chapter 7 - Metering .....</b>	<b>776</b>
9.17.1	Extent of Derogations .....	776
9.17.2	Initial Registration (clause 7.1.2).....	776
9.17.3	Amendments to Schedule 9G1 .....	776
9.17.4	Compliance with AS/NZ ISO 9002 (clause S7.4.3(f) of schedule 7.4).....	777
<b>9.17A</b>	<b>[Deleted].....</b>	<b>777</b>
<b>9.18</b>	<b>[Deleted].....</b>	<b>777</b>
<b>Part C</b>	<b>Jurisdictional Derogations for the Australian Capital Territory.....</b>	<b>777</b>
<b>9.19</b>	<b>[Deleted].....</b>	<b>777</b>

<b>9.20</b>	<b>Definitions and Transitional Arrangements for Cross-Border Networks.....</b>	<b>777</b>
9.20.1	Definitions .....	777
9.20.2	Cross Border Networks.....	777
<b>9.21</b>	<b>[Deleted].....</b>	<b>778</b>
<b>9.22</b>	<b>[Deleted].....</b>	<b>778</b>
<b>9.23</b>	<b>Transitional Arrangements for Chapter 6 - Network Pricing.....</b>	<b>778</b>
9.23.1	[Deleted] .....	778
9.23.2	[Deleted] .....	778
9.23.3	[Deleted].....	778
9.23.4	[Deleted] .....	778
<b>9.24</b>	<b>Transitional Arrangements.....</b>	<b>778</b>
9.24.1	Chapter 7 - Metering.....	778
9.24.2	[Deleted] .....	778
<b>9.24A</b>	<b>[Deleted].....</b>	<b>778</b>
<b>Part D</b>	<b>Jurisdictional Derogations for South Australia .....</b>	<b>778</b>
<b>9.25</b>	<b>Definitions.....</b>	<b>778</b>
9.25.1	[Deleted] .....	778
9.25.2	Definitions .....	778
<b>9.26</b>	<b>Transitional Arrangements for Chapter 2 - Registered Participants, Registration And Cross Border Networks.....</b>	<b>781</b>
9.26.1	Registration as a Generator.....	781
9.26.2	Registration as a Customer .....	782
9.26.3	Cross Border Networks.....	782
9.26.4	[Deleted] .....	782
9.26.5	Registration as a Network Service Provider .....	782
<b>9.27</b>	<b>[Deleted].....</b>	<b>783</b>
<b>9.28</b>	<b>Transitional Arrangements for Chapter 5 - Network Connection.....</b>	<b>783</b>
9.28.1	Application of clause 5.2 .....	783
9.28.2	[Deleted] .....	784
<b>9.29</b>	<b>Transitional Arrangements for Chapter 6 - Economic Regulation of Distribution Services .....</b>	<b>784</b>
9.29.1	[Deleted] .....	784
9.29.2	[Deleted] .....	784
9.29.3	[Deleted] .....	784
9.29.4	[Deleted] .....	784
9.29.5	Distribution Network Pricing – South Australia .....	784
9.29.6	Capital contributions, prepayments and financial guarantees .....	785
9.29.7	Ring fencing.....	785
<b>9.29A</b>	<b>Monitoring and reporting .....</b>	<b>785</b>
<b>9.30</b>	<b>Transitional Provisions .....</b>	<b>786</b>
9.30.1	Chapter 7 - Metering.....	786
<b>Part E</b>	<b>Jurisdictional Derogations for Queensland.....</b>	<b>786</b>

**9.31** [Deleted].....786

**9.32** **Definitions and Interpretation**.....786

9.32.1 Definitions .....786

9.32.2 Interpretation.....789

**9.33** **Transitional Arrangements for Chapter 1** .....789

9.33.1 [Deleted] .....789

**9.34** **Transitional Arrangements for Chapter 2 - Registered Participants and Registration**.....789

9.34.1 Application of the Rules in Queensland (clauses 2.2 and 2.5) .....789

9.34.2 Stanwell Cross Border Leases (clause 2.2).....789

9.34.3 [Deleted] .....789

9.34.4 Registration as a Customer (clause 2.3.1) .....789

9.34.5 There is no clause 9.34.5 .....790

9.34.6 Exempted generation agreements (clause 2.2) .....790

**9.35** [Deleted].....794

**9.36** [Deleted].....794

**9.37** **Transitional Arrangements for Chapter 5 - Network Connection**.....794

9.37.1 [Deleted] .....794

9.37.2 Existing connection and access agreements (clause 5.2).....794

9.37.3 [Deleted] .....795

9.37.4 [Deleted] .....795

9.37.5 Forecasts for connection points to transmission network (clause 5.11.1).....795

9.37.6 There is no clause 9.37.6 .....795

9.37.7 Cross Border Networks.....795

9.37.8 [Deleted] .....796

9.37.9 Credible contingency events (clause S5.1.2.1 of schedule 5.1).....796

9.37.10 Reactive power capability (clause S5.2.5.1 of schedule 5.2) .....796

9.37.11 [Deleted] .....797

9.37.12 Voltage fluctuations (clause S5.1.5 of schedule 5.1).....797

9.37.13 [Deleted] .....799

9.37.14 [Deleted] .....799

9.37.15 [Deleted] .....799

9.37.16 [Deleted] .....799

9.37.17 [Deleted] .....799

9.37.18 [Deleted] .....799

9.37.19 Generating unit response to disturbances (clause S5.2.5.3 of schedule 5.2).....799

9.37.20 [Deleted] .....799

9.37.21 Excitation control system (clause S.5.2.5.13 of schedule 5.2) .....799

9.37.22 [Deleted] .....800

9.37.23 Annual forecast information for planning purposes (schedule 5.7).....800

**9.38** **Transitional Arrangements for Chapter 6 - Network Pricing**.....800

9.38.1 [Deleted] .....800

9.38.2 [Deleted] .....800

9.38.3 [Deleted] .....800



9.38.4 Interconnectors between regions .....800

9.38.5 Transmission pricing for exempted generation agreements .....800

**9.39 Transitional Arrangements for Chapter 7 - Metering .....801**

9.39.1 Metering installations to which this clause applies .....801

9.39.2 [Deleted] .....802

9.39.3 [Deleted] .....802

9.39.4 [Deleted] .....802

9.39.5 [Deleted] .....802

**9.40 Transitional Arrangements for Chapter 8 - Administration Functions .....802**

9.40.1 [Deleted] .....802

9.40.2 [Deleted] .....802

9.40.3 [Deleted] .....802

**9.41 [Deleted].....802**

**Part F Jurisdictional Derogations for Tasmania .....803**

**9.42 Definitions and interpretation .....803**

9.42.1 Definitions .....803

9.42.2 Interpretation.....804

9.42.3 National grid, power system and related expressions.....804

**9.43 [Deleted].....805**

**9.44 Transitional arrangements for Chapter 2 – Registered Participants and Registration - Customers (clause 2.3.1(e)).....805**

**9.45 Tasmanian Region (clause 3.5) .....805**

**9.47 Transitional arrangements for Chapter 5- Network Connection .....805**

9.47.1 Existing Connection Agreements .....805

**9.48 Transitional arrangements - Transmission and Distribution Pricing.....805**

9.48.4A Ring fencing.....805

9.48.4B Uniformity of tariffs for small customers .....806

9.48.5 Transmission network.....806

9.48.6 Deemed regulated interconnector .....806

**Part G Schedules to Chapter 9 .....806**

1. Introduction.....806

2. [Deleted] .....806

3. General Principle .....806

4. [Deleted] .....807

5. Accuracy Requirements.....807

6. [Deleted] .....807

7. [Deleted] .....807

8. [Deleted] .....807

9. [Deleted] .....807

10. [Deleted] .....807

**10. Glossary .....811**

**11. Savings and Transitional Rules.....931**

**Part ZZJ Demand management incentive scheme .....931**

**11.82 Rules consequential on making of the National Electricity Amendment (Demand management incentive scheme) Rule 2015 .....931**

11.82.1 Definitions .....931

11.82.2 AER to develop and publish the demand management incentive scheme and demand management innovation allowance mechanism .....931

**Part ZZM Common definitions of distribution reliability measures .....931**

**11.85 Rules consequential on the making of the National Electricity Amendment (Common definitions of distribution reliability measures) Rule 2015 .....931**

11.85.1 Definitions .....931

11.85.2 Distribution reliability measures guidelines .....932

11.85.3 Amended STPIS .....932

11.86.8 Distribution Ring Fencing Guidelines .....932

**Part ZZU Rate of Return Guidelines Review .....932**

**11.93 Rules consequential on the making of the National Electricity Amendment (Rate of Return Guidelines Review) Rule 2016 .....932**

11.93.1 Definitions .....932

11.93.2 Application of current rate of return guidelines to making of a distribution determination for the subsequent regulatory control period .....933

**Part ZZV Demand Response Mechanism and Ancillary Services Unbundling.....934**

**11.94 Rules consequential on the making of the National Electricity Amendment (Demand Response Management and Ancillary Services Unbundling) rule 2016.....934**

11.94.1 Definitions .....934

11.94.2 Participant fees for Market Ancillary Service Providers .....934

**Part ZZW Local Generation Network Credits .....934**

**11.95 Rules consequential on the making of the National Electricity Amendment (Local Generation Network Credits) Rule 2016 .....934**

11.95.1 Definitions .....934

11.95.2 System limitation template .....934

**Part ZZY Emergency Frequency Control Schemes.....935**

**11.97 Rules consequent on the making of the National Electricity Amendment (Emergency frequency control schemes) Rule 2017 .....935**

11.97.1 Definitions .....935

11.97.2 Interim frequency operating standards for protected events.....935

11.97.3 First power system frequency risk review .....936

11.97.4 AEMO must review existing load shedding procedures .....936

11.97.5 Load shedding procedures .....936

**Part ZZZ Transmission Connection and Planning Arrangements .....937**

<b>11.98</b>	<b>Rules consequential on the making of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017 .....</b>	<b>937</b>
11.98.1	Definitions .....	937
11.98.2	Grandfathering of existing dedicated connection assets.....	938
11.98.3	Preparatory steps for registration changes under the Amending Rule.....	938
11.98.4	Participant fees for Dedicated Connection Asset Service Providers .....	939
11.98.5	Existing Connection Agreements .....	939
11.98.6	Connection process .....	939
11.98.7	Transmission Annual Planning Report.....	940
11.98.8	Preservation for adoptive jurisdictions .....	940
<b>Part ZZZA</b>	<b>Replacement expenditure planning arrangements.....</b>	<b>940</b>
<b>11.99</b>	<b>Rules consequential on the making of the National Electricity Amendment (Replacement expenditure planning arrangements) Rule 2017 .....</b>	<b>940</b>
11.99.1	Definitions .....	940
11.99.2	Interpretation.....	941
11.99.3	Transitional arrangements for affected DNSPs .....	942
11.99.4	Amendments to RIT documentation.....	942
11.99.5	Transitional arrangements relating to excluded projects .....	942
11.99.6	Transitional arrangements relating to Victorian bushfire mitigation projects.....	942
11.99.7	Transitional arrangements relating to review of costs thresholds.....	943
<b>Part ZZZB</b>	<b>Managing the rate of change of power system frequency .....</b>	<b>943</b>
<b>11.100</b>	<b>Rules consequential on the making of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017 .....</b>	<b>943</b>
11.100.1	Definitions .....	943
11.100.2	Inertia sub-networks .....	944
11.100.3	Inertia requirements methodology .....	944
11.100.4	Inertia requirements .....	944
11.100.5	NSCAS not to be used to meet an inertia shortfall after 1 July 2019 .....	945
11.100.6	Inertia network services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	945
11.100.7	Inertia network services made available before the commencement date.....	946
<b>Part ZZZC</b>	<b>Managing power system fault levels .....</b>	<b>946</b>
<b>11.101</b>	<b>Rules consequential on the making of the National Electricity Amendment (Managing power system fault levels) Rule 2017.....</b>	<b>946</b>
11.101.1	Definitions .....	946
11.101.2	System strength impact assessment guidelines.....	948
11.101.3	System strength requirements methodology.....	948
11.101.4	System strength requirements.....	948
11.101.5	NSCAS not to be used to meet a fault level shortfall after 1 July 2019 .....	949
11.101.6	System strength services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	949

11.101.7 Withdrawal of a system strength-related NSCAS gap already declared.....950

11.101.8 System strength services made available before the commencement date.....950

**Part ZZZD Generating System Model Guidelines.....950**

**11.102 Making of Power System Model Guidelines .....950**

**Part ZZZE Five Minute Settlement .....950**

**11.103 Rules consequential on the making of the National Electricity Amendment (Five Minute Settlement) Rule 2017 and the National Electricity Amendment (Delayed implementation of five minute and global settlement) Rule 2020 .....950**

11.103.1 Definitions .....950

11.103.2 Amendments to procedures .....951

11.103.3 Exemption for certain metering installations.....952

11.103.4 New or replacement meters .....952

11.103.5 Metering installations exempt from metering data provision requirements .....953

11.103.6 Exemption from meter data storage requirements.....953

11.103.7 Default offers and bids submitted prior to the commencement date .....953

**Part ZZZF Contestability of energy services .....953**

**11.104 Rules consequential on the making of the National Electricity Amendment (Contestability of energy services) Rule 2017 .....953**

11.104.1 Definitions .....953

11.104.2 New guidelines .....955

11.104.3 Transitional arrangements for application of Distribution Service Classification Guidelines and service classification provisions .....955

11.104.4 Transitional arrangements for application of Asset Exemption Guidelines, exemption applications and asset exemption decisions.....955

11.104.5 Transitional arrangements for adjustment in value of regulatory asset base .....957

**Part ZZZG Declaration of lack of reserve conditions.....957**

**11.105 Making of lack of reserve declaration guidelines .....957**

11.105.1 Definitions .....957

11.105.2 Making of lack of reserve declaration guidelines.....957

**Part ZZZH Implementation of demand management incentive scheme .....957**

**11.106 Implementation of demand management incentive scheme .....957**

11.106.1 Definitions .....957

11.106.2 Purpose .....958

11.106.3 Early application of revised demand management incentive scheme .....958

**Part ZZZI Reinstatement of long notice Reliability and Emergency Reserve Trader.....960**

**11.107 Rules consequential on the making of the National Electricity Amendment (Reinstatement of long notice Reliability and Emergency Reserve Trader) Rule 2018.....960**

11.107.1 Definitions .....960

11.107.2 New RERT guidelines .....960

11.107.3 Amendments to RERT procedures .....963

11.107.4 Reserve contracts entered into before the commencement date .....963

**Part ZZZJ Register of distributed energy resources .....964**

**11.108 Rules consequential on the making of the National Electricity Amendment (Register of distributed energy resources) Rule 2018 .....964**

11.108.1 Definitions .....964

11.108.2 AEMO to develop and publish DER register information guidelines .....964

11.108.3 NSPs to provide AEMO with existing DER generation information .....964

**Part ZZZK Generator technical performance standards .....964**

**11.109 Rules consequential on the making of the National Electricity Amendment (Generator technical performance standards) Rule 2018 .....964**

11.109.1 Definitions .....964

11.109.2 Application of the Amending Rule to existing connection enquiries .....965

11.109.3 Application of the Amending Rule to existing applications to connect .....966

11.109.4 Application of the Amending Rule to existing offers to connect .....968

11.109.5 Application of the Amending Rule to Existing Connection Agreements .....968

**Part ZZZL Generator three year notice of closure .....969**

**11.110 Rules consequential on the making of the National Electricity Amendment (Generator three year notice of closure) Rule 2018.....969**

11.110.1 Definitions .....969

11.110.2 AER to develop and publish notice of closure exemption guideline.....969

11.110.3 Application of Amending Rule to AEMO .....969

11.110.4 Application of Amending Rule to Generators .....970

**Part ZZZM Participant compensation following market suspension .....970**

**11.111 Rules consequential on the making of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018.....970**

11.111.1 Definitions .....970

11.111.2 Market suspension compensation methodology and schedule of benchmark values .....970

**Part ZZZN Global settlement and market reconciliation .....970**

**11.112 Rules consequential on the making of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 and the National Electricity Amendment (Delayed implementation of five minute and global settlement) Rule 2020 .....970**

11.112.1 Definitions .....970

11.112.2 Amendments to AEMO procedures.....971

11.112.3 AEMO to publish report on unaccounted for energy trends.....971

11.112.4 Continuation of registration for non-market generators .....971

11.112.5 Publication of UFE data by AEMO .....972

11.112.6 Publication of UFE reporting guidelines .....972

<b>Part ZZZO</b>	<b>Metering installation timeframes .....</b>	<b>972</b>
<b>11.113</b>	<b>Rules consequential on making of the National Electricity Amendment (Metering installation timeframes) Rule 2018 .....</b>	<b>972</b>
11.113.1	Definitions .....	972
11.113.2	Timeframes for meters to be installed .....	972
<b>Part ZZZP</b>	<b>Early implementation of ISP priority projects .....</b>	<b>973</b>
<b>11.114</b>	<b>National Electricity Amendment (Early implementation of ISP priority projects) Rule 2019 .....</b>	<b>973</b>
11.114.1	Definitions .....	973
11.114.2	Modifications to clause 5.16.6 for ISP VNI and QNI projects.....	974
11.114.3	Modifications to clause 6A.8.2 for ISP projects.....	975
<b>Part ZZZQ</b>	<b>Enhancement to the Reliability and Emergency Reserve Trader .....</b>	<b>977</b>
<b>11.115</b>	<b>Rules consequential on the making of the National Electricity Amendment (Enhancement to the reliability and emergency reserve trader) Rule 2019 .....</b>	<b>977</b>
11.115.1	Definitions .....	977
11.115.2	New RERT guidelines .....	978
11.115.3	Amendments to RERT procedures .....	978
11.115.4	Reserve contracts entered into before the commencement date .....	978
11.115.5	Clause 3.20.6 (Reporting on RERT by AEMO).....	978
<b>Part ZZZR</b>	<b>Retailer Reliability Obligation.....</b>	<b>978</b>
<b>11.116</b>	<b>Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019.....</b>	<b>978</b>
11.116.1	Application .....	978
11.116.2	Reliability Instrument Guidelines.....	979
11.116.3	Forecasting Best Practice Guidelines .....	979
11.116.4	Reliability Forecast Guidelines.....	979
11.116.5	AER Opt-in Guidelines.....	980
11.116.6	Contracts and Firmness Guidelines .....	980
11.116.7	Qualifying contracts under interim Contracts and Firmness Guidelines .....	980
11.116.8	Grandfathering arrangements .....	981
11.116.9	Reliability Compliance Procedures and Guidelines .....	982
11.116.10	MLO Guidelines .....	982
11.116.11	Application of Part G, Divisions 2 – 6 (inclusive) .....	982
11.116.12	Interim deeming of MLO generators and MLO groups .....	983
11.116.13	MLO information template.....	990
11.116.14	Initial MLO register .....	990
11.116.15	Approved MLO products list.....	990
11.116.16	Designated MLO exchange .....	990
11.116.17	Five minute settlement intervals .....	990
11.116.18	Review by AEMC.....	991
<b>Part ZZZS</b>	<b>Transparency of new projects .....</b>	<b>991</b>
<b>11.117</b>	<b>Rules consequential on the making of the National Electricity Amendment (Transparency of new projects) Rule 2019.....</b>	<b>991</b>
11.117.1	Definitions .....	991

11.117.2	Generation information page .....	991
11.117.3	Generation information guidelines .....	991
11.117.4	Provision and use of information.....	992
<b>Part ZZZT</b>	<b>Demand management incentive scheme and innovation allowance for TNSPs.....</b>	<b>992</b>
<b>11.118</b>	<b>Rules consequential on the making of the National Electricity Amendment (Demand management incentive scheme and innovation allowance for TNSPs) Rule 2019 .....</b>	<b>992</b>
11.118.1	Definitions .....	992
11.118.2	AER to develop and publish the demand management innovation allowance mechanism .....	993
<b>Part ZZZU</b>	<b>Application of the regional reference node test to the Reliability and Emergency Reserve Trader .....</b>	<b>993</b>
<b>11.119</b>	<b>Rules consequential on the making of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 .....</b>	<b>993</b>
11.119.1	Definitions .....	993
11.119.2	AEMO intervention event in effect on commencement date .....	993
<b>Part ZZZV</b>	<b>Improving Transparency and Extending Duration of MT PASA .....</b>	<b>993</b>
<b>11.120</b>	<b>Rules consequential on the making of the National Electricity Amendment (Improving transparency and extending duration of MT PASA) Rule 2020.....</b>	<b>993</b>
11.120.1	AEMO to update spot market operations timetable .....	993
<b>Part ZZZW</b>	<b>Victorian jurisdictional derogation – RERT contracting .....</b>	<b>994</b>
<b>11.121</b>	<b>Rules consequential on the making of the National Electricity Amendment (Victorian jurisdictional derogation - RERT contracting) Rule 2020 .....</b>	<b>994</b>
11.121.1	Definitions .....	994
11.121.2	Procedures.....	994
<b>Part ZZZX</b>	<b>Mandatory primary frequency response.....</b>	<b>994</b>
<b>11.122</b>	<b>Rules consequential on the making of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020 .....</b>	<b>994</b>
11.122.1	Definitions .....	994
11.122.2	Interim Primary Frequency Response Requirements .....	994
11.122.3	Action taken prior to commencement.....	995
<b>Part ZZZY</b>	<b>System restart services, standards and testing.....</b>	<b>995</b>
<b>11.123</b>	<b>Rules consequential on the making of the National Electricity Amendment (System restart services, standards and testing) Rule 2020 .....</b>	<b>995</b>
11.123.1	Definitions .....	995
11.123.2	SRAS Guideline.....	996
11.123.3	System restart standard .....	996
11.123.4	Communication protocols.....	996

11.123.5	System restart tests .....	996
<b>Part ZZZZ</b>	<b>Introduction of metering coordinator planned interruptions .....</b>	<b>997</b>
<b>11.124</b>	<b>Rules consequential on the making of the National Electricity Amendment (Introduction of metering coordinator planned interruptions) Rule 2020 .....</b>	<b>997</b>
11.124.1	Definitions .....	997
11.124.2	Amendments of the metrology procedure .....	997
11.124.3	Market Settlement and Transfer Solutions Procedures .....	997
11.124.4	Requirements of the metrology procedure .....	997
<b>Part ZZZZA</b>	<b>Wholesale demand response .....</b>	<b>998</b>
<b>11.125</b>	<b>Rules consequential on the making of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020 .....</b>	<b>998</b>
11.125.1	Definitions .....	998
11.125.2	Wholesale demand response guidelines .....	999
11.125.3	Baseline methodologies .....	999
11.125.4	Wholesale demand response participation guidelines .....	999
11.125.5	Extension of time for registration and aggregation .....	999
11.125.6	Amendments to AEMO, AER and AEMC documents .....	1000
11.125.7	Amendments to the demand side participation information guidelines .....	1001
11.125.8	Amendment to RERT guidelines .....	1001
11.125.9	Renaming of Market Ancillary Service Providers .....	1001
11.125.10	Wholesale demand response annual reporting .....	1001
<b>Part ZZZZB</b>	<b>Integrated System Planning Rules .....</b>	<b>1002</b>
<b>11.126</b>	<b>Rules consequential on the making of the National Electricity Amendment (Integrated System Planning) Rule 2020 .....</b>	<b>1002</b>
11.126.1	Definitions .....	1002
11.126.2	2020 Integrated System Plan .....	1002
11.126.3	Existing actionable ISP projects .....	1003
11.126.4	Existing actionable ISP projects at the clause 5.16.6 stage .....	1003
11.126.5	Existing actionable ISP projects prior to the clause 5.16.6 stage .....	1003
11.126.6	Existing RIT-T proponent has published a PSCR but not a PADR .....	1004
11.126.7	Cost Benefit Analysis Guidelines .....	1004
11.126.8	Forecasting Best Practice Guidelines .....	1004
11.126.9	Methodologies and reports .....	1005
11.126.10	AEMC review of ISP framework .....	1005
<b>Part ZZZZC</b>	<b>Deferral of network charges .....</b>	<b>1005</b>
<b>11.127</b>	<b>Transitional arrangements made by the National Electricity Amendment (Deferral of network charges) Rule 2020 No. 11.....</b>	<b>1005</b>
11.127.1	Definitions .....	1005
11.127.2	Deferral of payment of network charges .....	1006
11.127.3	Deferral of payment of charges for prescribed transmission services .....	1007
11.127.4	AER reporting .....	1008
11.127.5	Application of this Part .....	1008
<b>Part ZZZZD</b>	<b>Interim reliability measure .....</b>	<b>1009</b>



<b>11.128</b>	<b>Rules consequential on the making of the National Electricity Amendment (Interim reliability measure) Rule 2020 .....</b>	<b>1009</b>
11.128.1	Definitions .....	1009
11.128.2	Expiry date.....	1009
11.128.3	Application of rule 3.20 .....	1009
11.128.4	Reserve contracts for interim reliability reserves .....	1009
11.128.5	Interim reliability reserves – reporting .....	1011
11.128.6	AEMO exercise of RERT .....	1012
11.128.7	RERT guidelines.....	1012
11.128.8	RERT procedures.....	1013
11.128.9	Reliability standard implementation guidelines .....	1013
11.128.10	AEMO preparatory activities.....	1013
11.128.11	Reserve contracts entered into before the commencement date .....	1013
11.128.12	Review by the AEMC.....	1013
<b>Part ZZZZE</b>	<b>Removal of intervention hierarchy .....</b>	<b>1014</b>
<b>11.129</b>	<b>Rules consequential on making of the National Electricity Amendment (Removal of intervention hierarchy) Rule 2020.....</b>	<b>1014</b>
11.129.1	Definitions .....	1014
11.129.2	Procedures.....	1015
<b>Part ZZZZF</b>	<b>Reallocation of National Transmission Planner costs .....</b>	<b>1015</b>
<b>11.130</b>	<b>Rule consequential on the making of the National Electricity Amendment (Reallocation of National Transmission Planner costs) Rule 2020.....</b>	<b>1015</b>
11.130.1	Allocation of NTP costs.....	1015
<b>Part ZZZZG</b>	<b>Transparency of unserved energy calculation .....</b>	<b>1017</b>
<b>11.131</b>	<b>Rules consequential on the making of the National Electricity Amendment (Transparency of unserved energy calculation) Rule 2020 No. 16 .....</b>	<b>1017</b>
11.131.1	AEMO to update the reliability standard implementation guidelines .....	1017
<b>Part ZZZZH</b>	<b>Retailer Reliability Obligation trigger .....</b>	<b>1017</b>
<b>11.132</b>	<b>Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation trigger) Rule 2020 .....</b>	<b>1017</b>
11.132.1	Definitions .....	1017
11.132.2	Reliability standard.....	1017
11.132.3	AEMO request for a T-3 reliability instrument .....	1017
11.132.4	When a decision by the AER must be made.....	1018
11.132.5	Reliability Forecast Guidelines.....	1018
11.132.6	AEMO preparatory activities.....	1018
11.132.7	AER preparatory activities .....	1018
<b>Part ZZZZI</b>	<b>Compensation following directions for services other than energy and market ancillary services .....</b>	<b>1018</b>
<b>11.133</b>	<b>Rules consequential on the making of the National Electricity Amendment (Compensation following directions for services other than energy and market ancillary services) Rule 2020 .....</b>	<b>1018</b>
11.133.1	Definitions .....	1018
11.133.2	Compensation process in effect on commencement date .....	1019

11.133.3 Direction in effect on commencement date .....1019

**Part ZZZZJ Prudent discounts in an adoptive jurisdiction .....1019**

**11.134 Rules consequential on the making of the National Electricity Amendment (Prudent discounts in an adoptive jurisdiction) Rule 2020 No. 19 .....1019**

11.134.1 Definitions .....1019

11.134.2 Prudent discount application before commencement date .....1019

  

**11A. NT Savings and Transitional Rules .....1023**

**Part A Savings and transitional rules for Chapter 5 .....1023**

**11A.1 Chapter 5 provisions.....1023**

**Part B Savings and transitional rules for Chapter 5A .....1023**

**11A.2 Model standing offers .....1023**

11A.2.1 Definitions .....1023

11A.2.2 Extended meaning of some terms .....1024

11A.2.3 Transitional operation of relevant provisions .....1024

11A.2.4 Exclusions, qualifications and modifications .....1024

11A.2.5 References.....1025

**Part C Savings and transitional rules for Chapter 7A .....1025**

**11A.3 Existing metering installations .....1026**

**11A.4 Testing metering installations.....1026**

**11A.5 Metering data services database and related requirements .....1027**

**11A.6 Communication guideline .....1028**

**11A.7 Timeframes for meters to be installed .....1028**