

National Electricity Rules Version 150

Historical Information

This version of the National Electricity Rules was current from 17 September 2020 to 21 October 2020.

National Electricity Rules

Version 150

Status Information

This is the latest electronically available version of the National Electricity Rules as at 17 September 2020.

This consolidated version of the National Electricity Rules was last updated on 17 September 2020 as a result of the commencement of the following amendments:

National Electricity Amendment (Changes to intervention mechanisms) Rule 2020 No. 13

Schedule 5 of the National Electricity Amendment (Removal of intervention hierarchy) Rule 2020 No. 14

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 90 of the National Electricity Law (**NEL**) as amended by:

Rules made by the South Australian Minister under sections 90A to 90F of the NEL; and

Rules made by the Australian Energy Market Commission under Part 7 Division 3 of the NEL.

Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Electricity Rules under section 90D of the NEL in relation to small customer connections (Chapter 5A), Retail Markets including billing and credit support (Chapter 6B) and related provisions (**NECF related rule**).

The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

On 1 July 2016, Victoria adopted the provisions of the NECF related rule that relate to small customer connections (Chapter 5A and related provisions). Victoria has not adopted the Retail Market provisions in Chapter 6B of the Rules.

The NECF related Rule does not apply in Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 24, Part 11, Schedule 3 NEL).

The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Electricity Rules', 'Rules made by the SA Ministers' tabs.

Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced. As at the date of this consolidation the Australian Energy Market Commission has made the following Rules under Part 7 Division 3 of the NEL that have not yet commenced:

Schedules 1, 2 and 3 of the National Electricity Amendment (Removal of intervention hierarchy) Rule 2020 No. 14 will commence operation on 22 October 2020.

Schedule 1 of the National Electricity Amendment (System restart services, standards and testing) Rule 2020 No. 6 will commence operation on 2 November 2020.

Schedule 2 of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020 No. 9 will commence operation on 31 March 2021.

Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15 will commence operation on 1 October 2021.

Schedule 2 of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018 No. 13 will commence operation on 1 October 2021, immediately after commencement of the National Electricity Amendment (Five minute settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Intervention compensation and settlement processes) Rule 2019 No. 5 will commence operation on 1 October 2021, immediately after the commencement of Schedule 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 1 October 2021, immediately after the commencement of Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 No. 11 will commence operation on 1 October 2021 immediately after the commencement of Schedule 2 of the National Electricity Amendment (Intervention compensation and settlement processes) Rule 2019 No 5.

Schedule 2 of the National Electricity Amendment (Application of compensation in relation to AEMO interventions) Rule 2019 No. 13 will commence operation on 1 October 2021 immediately after the commencement of Schedule 2 of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 No. 11.

Schedule 2 of the National Electricity Amendment (Transmission loss factors) Rule 2020 No. 2 will commence operation on 1 October 2021, immediately after commencement of Schedule 2 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7.

Schedule 2 of the National Electricity Amendment (Introduction of metering coordinator planned interruptions) Rule 2020 No. 7 will commence operation on 1 July 2021.

Schedules 1, 3, 4 and 5 of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020 No. 9 will commence operation on 24 October 2021.

Schedule 4 of the National Electricity Amendment (Removal of intervention hierarchy) Rule 2020 No. 14 will commence operation on 24 October 2021, immediately after the

commencement of Schedules 1, 3, 4 and 5 of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020 No. 9.

Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14 will commence operation on 1 May 2022.

Schedules 3 to 5 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 1 May 2022, immediately after the commencement of Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14.

Schedule 2 of the National Electricity Amendment (Minor changes) Rule 2020 No. 3 will commence operation on 1 May 2022, immediately after the commencement of Schedules 3 to 5 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7.

Schedule 2 of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020 No. 5 will commence operation on 4 June 2023.

TABLE OF CONTENTS

- 1. Introduction3**
- 1.1 Preliminary.....3**
 - 1.1.1 References to the Rules3
 - 1.1.2 Italicised expressions3
 - 1.1.3 [Deleted]3
- 1.2 Background3**
- 1.3 Nomenclature of and references to provisions of a Chapter3**
 - 1.3.1 Introduction.....3
 - 1.3.2 Parts, Divisions and Subdivisions.....3
 - 1.3.3 Rules, clauses, paragraphs, subparagraphs and other items4
- 1.4 Effect of renumbering of provisions of the Rules5**
- 1.5 [Deleted].....5**
- 1.6 [Deleted].....5**
- 1.7 Interpretation5**
 - 1.7.1 General.....5
- 1.8 Notices6**
 - 1.8.1 Service of notices under the Rules.....6
 - 1.8.2 Time of service6
 - 1.8.3 Counting of days.....7
 - 1.8.4 Reference to addressee7
- 1.9 Retention of Records and Documents.....7**
- 1.10 [Deleted].....7**
- 1.11 AEMO Rule Funds7**

- 2. Registered Participants and Registration13**
- 2.1 Registered Participants13**
 - 2.1.1 Purpose13
 - 2.1.2 General.....13
- 2.2 Generator.....13**
 - 2.2.1 Registration as a Generator.....13
 - 2.2.2 Scheduled Generator.....14
 - 2.2.3 Non-Scheduled Generator15
 - 2.2.4 Market Generator.....16
 - 2.2.5 Non-Market Generator.....16
 - 2.2.6 Ancillary services generating unit17
 - 2.2.7 Semi-Scheduled Generator18
- 2.3 Customer20**
 - 2.3.1 Registration as a Customer20
 - 2.3.2 First-Tier Customer21
 - 2.3.3 Second-Tier Customer21
 - 2.3.4 Market Customer21

- 2.3.5 Ancillary services load22
- 2.3A Small Generation Aggregator.....24**
- 2.3A.1 Registration.....24
- 2.3AA Market Ancillary Service Provider25**
- 2.3AA.1 Registration.....25
- 2.4 Market Participant26**
- 2.4.1 Registration as a category of Market Participant.....26
- 2.4.2 Eligibility26
- 2.4A Metering Coordinator27**
- 2.4A.1 Registration as a Metering Coordinator.....27
- 2.4A.2 Eligibility27
- 2.5 Network Service Provider28**
- 2.5.1 Registration as a Network Service Provider28
- 2.5.1A Dedicated Connection Asset Service Provider29
- 2.5.2 Market Network Service.....30
- 2.5.3 Scheduled Network Service.....31
- 2.5A Trader32**
- 2.5B Reallocator.....33**
- 2.6 Special Participant.....33**
- 2.7 Intention to Commence Activities or Functions33**
- 2.8 Registered Participant Rights and Obligations34**
- 2.8.1 Rights and obligations34
- 2.9 Application to be Registered as a Registered Participant.....34**
- 2.9.1 Applications for Registration.....34
- 2.9.2 Registration as a Registered Participant34
- 2.9.3 Registration as an Intermediary35
- 2.9A Transfer of Registration36**
- 2.9A.1 Definitions36
- 2.9A.2 Applications for Transfer of Registration.....37
- 2.9A.3 Approval for Transfer of Registration37
- 2.10 Ceasing to be a Registered Participant.....38**
- 2.10.1 Notification of intention38
- 2.10.2 Ceasing Participation41
- 2.10.3 Liability after cessation.....41
- 2.11 Participant Fees41**
- 2.11.1A Application41
- 2.11.1 Development of Participant fee structure41
- 2.11.2 Payment of Participant fees44
- 2.11.3 Budgeted revenue requirements44
- 2.12 Interpretation of References to Various Registered Participants.....45**

- 2A. Regional Structure51**

Part A Region change applications and region determinations by AEMC51

2A.1 Introduction to Chapter 2A51

2A.1.1 Definitions 51

2A.1.2 AEMC determination of regions 51

2A.1.3 Publication of regions by AEMO 51

2A.2 Region change applications.....51

2A.2.1 A complete region change application..... 51

2A.2.2 Identifying a congestion problem 52

2A.2.3 Explanation of economic efficiency of proposed region solution 52

2A.2.4 Region change application must be technically competent..... 52

2A.2.5 Alternative congestion management options 53

2A.2.6 Previous application relating to congestion problem..... 53

2A.2.7 AEMO to provide information to intending applicants 54

2A.2.8 AEMC may refuse to accept incomplete applications..... 54

2A.3 Acceptance of region change application by AEMC55

2A.3.1 Acceptance of a region change application by AEMC 55

2A.3.2 Preliminary consultation prior to acceptance of a region change application..... 55

2A.4 First round consultation on region change application.....56

2A.4.1 Notice of first round consultation 56

2A.4.2 Right to make written submissions during first round consultation period 56

2A.4.3 Alternative region solution put forward by third parties 56

2A.4.4 Acceptance as a formal alternative region solution by AEMC 57

2A.5 Provision of supplementary economic analysis.....58

2A.5.1 AEMC may direct provision of supplementary analysis 58

2A.5.2 AEMC may direct AEMO to provide information..... 58

2A.6 Region determinations.....59

2A.6.1 AEMC powers to make a region determination 59

2A.6.2 Matters for consideration in making region determination 59

2A.7 Draft region determination and second round consultation.....60

2A.7.1 Publishing of draft region determination 60

2A.7.2 Second round consultation..... 60

2A.7.3 Right to make written submissions during second round consultation..... 60

2A.8 Final region determination60

2A.8.1 Final determination for region change..... 60

2A.8.2 Formal publication of region determination 61

2A.9 Miscellaneous matters for region change process.....61

2A.9.1 AEMC may extend periods of time specified in Chapter 2A 61

2A.9.2 Consultation meeting in relation to region change application 61

Part B Implementation of region determination.....62

2A.10 Purpose and application of Part B62

2A.10.1 Purpose of Part B 62

2A.10.2 Application of Part B62

2A.11 Region Change Implementation Procedure62

2A.11.1 Submission of draft Region Change Implementation Procedure62

2A.11.2 Approved Region Change Implementation Procedure63

2A.12 AEMO region change implementation functions63

2A.12.1 General implementation functions.....63

2A.12.2 Implementation functions referable to published implementation procedure63

2A.12.3 Amendment of current or subsequent Regions and Loss Factors Publication63

2A.13 Continuity of regions63

Schedule 2A.1 Glossary for Chapter 2A64

3. Market Rules69

3.1 Introduction to Market Rules.....69

3.1.1 Purpose69

3.1.1A Definitions69

3.1.2 [Deleted]70

3.1.3 [Deleted]70

3.1.4 Market design principles.....70

3.1.5 Time for undertaking action71

3.2 AEMO's Market Responsibilities.....71

3.2.1 Market functions of AEMO71

3.2.2 Spot market.....71

3.2.3 Power system operations72

3.2.4 Non-market ancillary services function.....72

3.2.5 [Deleted]72

3.2.6 Settlements.....72

3.3 Prudential Requirements72

3.3.1 Market Participant criteria72

3.3.2 Credit support72

3.3.3 Acceptable credit criteria73

3.3.4 Acceptable credit rating74

3.3.4A Prudential standard74

3.3.5 Amount of credit support.....74

3.3.6 Changes to credit support74

3.3.7 Drawings on credit support.....75

3.3.8 Credit limit procedures and prudential settings75

3.3.8A Security Deposits77

3.3.9 Outstandings77

3.3.10 Trading limit78

3.3.11 Call notices78

3.3.12 Typical accrual.....79

3.3.13 Response to Call Notices79

3.3.13A Application of monies in the security deposit fund80

3.3.14 Potential value of a transaction81

3.3.15 Trading margin82

3.3.16	Limitation on entry of transactions	82
3.3.17	Scheduled prices	82
3.3.18	Additional credit support	83
3.3.19	Consideration of other Market Participant transactions	83
3.4	Spot Market.....	83
3.4.1	Establishment of spot market.....	83
3.4.2	Trading day and trading interval.....	84
3.4.3	Spot market operations timetable	84
3.5	Regions.....	84
3.5.1	[Deleted]	84
3.5.2	[Deleted]	84
3.5.3	[Deleted]	84
3.5.4	[Deleted]	84
3.5.5	[Deleted]	84
3.5.6	[Deleted]	84
3.6	Network Losses and Constraints.....	84
3.6.1	Inter-regional losses	84
3.6.2	Intra-regional losses	86
3.6.2A	Load and generation data used to determine inter-regional loss factor equations and intra-regional loss factors	89
3.6.3	Distribution losses	90
3.6.4	Network constraints	95
3.6.5	Settlements residue due to network losses and constraints	95
3.7	Projected Assessment of System Adequacy.....	97
3.7.1	Administration of PASA.....	97
3.7.2	Medium term PASA	98
3.7.3	Short term PASA	100
3.7A	Congestion information resource	103
3.7B	Unconstrained intermittent generation forecast.....	106
3.7C	Energy Adequacy Assessment Projection	107
3.7D	Demand side participation information.....	110
3.7E	Register of DER information	112
3.7F	Generation information page.....	115
3.8	Central Dispatch and Spot Market Operation	116
3.8.1	Central Dispatch	116
3.8.2	Participation in central dispatch.....	118
3.8.3	Bid and offer aggregation guidelines.....	119
3.8.3A	Ramp rates	121
3.8.4	Notification of scheduled capacity	123
3.8.5	Submission timing	124
3.8.6	Generating unit offers for dispatch	124
3.8.6A	Scheduled network service offers for dispatch	126
3.8.7	Bids for scheduled load	128
3.8.7A	Market ancillary services offers.....	129
3.8.8	Validation of dispatch bids and offers	130

3.8.9	Default offers and bids.....	131
3.8.10	Network constraints	132
3.8.11	Ancillary services constraints	133
3.8.12	System scheduled reserve constraints.....	133
3.8.13	Notification of constraints	134
3.8.14	Dispatch under conditions of supply scarcity	134
3.8.15	[Deleted]	134
3.8.16	Equal priced dispatch bids and dispatch offers.....	134
3.8.17	Self-commitment	135
3.8.18	Self-decommitment.....	135
3.8.19	Dispatch inflexibilities.....	136
3.8.20	Pre-dispatch schedule	138
3.8.21	On-line dispatch process.....	140
3.8.22	Rebidding.....	141
3.8.22A	Offers, bids and rebids must not be false or misleading.....	143
3.8.23	Failure to conform to dispatch instructions	145
3.8.24	Scheduling errors.....	146
3.9	Price Determination.....	147
3.9.1	Principles applicable to spot price determination	147
3.9.2	Determination of spot prices.....	148
3.9.2A	Determination of ancillary services prices.....	150
3.9.2B	Pricing where AEMO determines a manifestly incorrect input.....	150
3.9.3	Pricing in the event of intervention by AEMO	152
3.9.3A	Reliability standard and settings review	154
3.9.3B	Reliability standard and settings review report	155
3.9.3C	Reliability standard and interim reliability measure.....	156
3.9.3D	Implementation of the reliability standard.....	156
3.9.4	Market Price Cap	157
3.9.5	Application of the Market Price Cap	158
3.9.6	Market Floor Price	158
3.9.6A	Application of the Market Floor Price.....	159
3.9.7	Pricing for constrained-on scheduled generating units.....	159
3.10	[Deleted].....	160
3.11	Ancillary Services	160
3.11.1	Introduction.....	160
3.11.2	Market ancillary services.....	161
3.11.2A	AER reporting on market ancillary services markets	162
3.11.3	Acquisition of Network Support and Control Ancillary Service.....	162
3.11.4	[Not used]	163
3.11.5	Tender process for network support and control ancillary services	163
3.11.6	Dispatch of network support and control ancillary services by AEMO.....	165
3.11.7	Guidelines and objectives for acquisition of system restart ancillary services by AEMO.....	166
3.11.8	Determination of electrical sub-network boundaries.....	167
3.11.9	Acquisition of system restart ancillary services by AEMO.....	167
3.11.10	Reporting	168
3.12	Market Intervention by AEMO	169
3.12.1	Intervention settlement timetable	169

3.12.2	Affected Participants and Market Customers entitlements to compensation in relation to AEMO intervention.....	169
3.12.3	Role of the Independent Expert in calculating payments in relation to intervention by AEMO and market suspension pricing schedule periods.....	173
3.12A	[DELETED].....	176
3.13	Market Information.....	176
3.13.1	Provision of information.....	176
3.13.2	Systems and procedures.....	176
3.13.3	Standing data	177
3.13.3AA	Standing data: Project developers.....	183
3.13.3A	Statement of opportunities	183
3.13.4	Spot market.....	185
3.13.4A	Market ancillary services	189
3.13.5	Ancillary services contracting by AEMO.....	189
3.13.5A	Settlements residue auctions	190
3.13.6	[Deleted]	190
3.13.6A	Report by AEMO.....	190
3.13.7	Monitoring of significant variation between forecast and actual prices by AER.....	191
3.13.8	Public information	192
3.13.9	[Deleted]	193
3.13.10	Market auditor	193
3.13.11	[Deleted]	193
3.13.12	NMI Standing Data.....	193
3.13.12A	NMI Standing Data Schedule	197
3.13.13	Inter-network tests	197
3.13.14	Carbon Dioxide Equivalent Intensity Index	198
3.14	Administered Price Cap and Market Suspension.....	201
3.14.1	Cumulative Price Threshold and Administered Price Cap	201
3.14.2	Application of Administered Price Cap.....	202
3.14.3	Conditions for suspension of the spot market.....	203
3.14.4	Declaration of market suspension.....	204
3.14.5	Pricing during market suspension.....	205
3.14.5A	Payment of compensation due to market suspension pricing schedule periods.....	207
3.14.5B	Claims for additional compensation due to market suspension pricing schedule periods	210
3.14.6	Compensation due to the application of an administered price cap or administered floor price.....	211
3.15	Settlements.....	215
3.15.1	Settlements management by AEMO	215
3.15.2	Electronic funds transfer.....	216
3.15.3	Connection point and virtual transmission node responsibility.....	216
3.15.4	Adjusted energy amounts connection points	216
3.15.5	Adjusted energy - transmission network connection points	217
3.15.5A	Adjusted energy - virtual transmission nodes.....	217
3.15.6	Spot market transactions.....	217
3.15.6A	Ancillary service transactions.....	218

3.15.7	Payment to Directed Participants.....	230
3.15.7A	Payment to Directed Participants for services other than energy and market ancillary services	232
3.15.7B	Claim for additional compensation by Directed Participants	234
3.15.8	Funding of Compensation for directions	237
3.15.8A	Funding of compensation for market suspension pricing schedule periods.....	241
3.15.9	Reserve settlements	243
3.15.9A	Procurer of last resort cost allocation	245
3.15.10	Administered price cap or administered floor price compensation payments	249
3.15.10A	Goods and services tax	250
3.15.10B	[DELETED].....	252
3.15.10C	Intervention and Market Suspension Pricing Schedule Period Settlements.....	252
3.15.11	Reallocation transactions	255
3.15.11A	Reallocation procedures.....	257
3.15.12	Settlement amount	257
3.15.13	Payment of settlement amount.....	258
3.15.14	Preliminary statements.....	258
3.15.15	Final statements	258
3.15.15A	Use of estimated settlement amounts by AEMO.....	258
3.15.16	Payment by market participants.....	259
3.15.17	Payment to market participants	259
3.15.18	Disputes	259
3.15.19	Revised Statements and Adjustments	260
3.15.20	Payment of adjustments.....	262
3.15.21	Default procedure	262
3.15.22	Maximum total payment in respect of a billing period.....	266
3.15.23	Maximum total payment in respect of a financial year	267
3.15.24	Compensation for reductions under clause 3.15.23	268
3.15.25	Interest on overdue amounts	269
3.16	Participant compensation fund	269
3.16.1	Establishment of Participant compensation fund	269
3.16.2	Dispute resolution panel to determine compensation.....	270
3.17	[Deleted].....	271
3.18	Settlements Residue Auctions	271
3.18.1	Settlements residue concepts	271
3.18.2	Auctions and eligible persons	272
3.18.3	Auction rules.....	273
3.18.3A	Secondary trading of SRD units	275
3.18.4	Proceeds and fees.....	275
3.18.4A	Secondary trading proceeds and margin.....	276
3.18.5	Settlement residue committee.....	277
3.19	Market Management Systems Access Procedures.....	278
3.20	Reliability and Emergency Reserve Trader	279
3.20.1	Definitions	279
3.20.2	Reliability and emergency reserve trader	279

3.20.3	Reserve contracts	280
3.20.4	Dispatch pricing methodology for unscheduled reserve contracts	282
3.20.5	AEMO's risk management and accounts relating to the reliability safety net	282
3.20.6	Reporting on RERT by AEMO	282
3.20.7	AEMO's exercise of the RERT	285
3.20.8	RERT Guidelines	286
3.20.9	[Deleted]	287
Schedule 3.1	Bid and Offer Validation Data	287
Schedule 3.2	[Deleted]	291
Schedule 3.3	[Deleted]	291
4.	Power System Security	295
4.1	Introduction.....	295
4.1.1	Purpose	295
4.2	Definitions and Principles	295
4.2.1	[Deleted]	295
4.2.2	Satisfactory Operating State	295
4.2.3	Credible and non-credible contingency events and protected events	296
4.2.3A	Re-classifying contingency events	297
4.2.3B	Criteria for re-classifying contingency events	298
4.2.4	Secure operating state and power system security.....	299
4.2.5	Technical envelope	299
4.2.6	General principles for maintaining power system security	300
4.2.7	Reliable Operating State	301
4.2.8	Time for undertaking action	301
4.3	Power System Security Responsibilities and Obligations	301
4.3.1	Responsibility of AEMO for power system security.....	301
4.3.2	System security	303
4.3.3	The role of System Operators	306
4.3.4	Network Service Providers	307
4.3.5	Market Customer obligations	312
4.4	Power System Frequency Control.....	313
4.4.1	Power system frequency control responsibilities	313
4.4.2	Operational frequency control requirements	313
4.4.2A	Primary Frequency Response Requirements	313
4.4.2B	Approval of variations or exemptions	315
4.4.3	Generator protection requirements	315
4.4.4	Instructions to enable inertia network services.....	316
4.4.5	Instructions to enable system strength services	317
4.5	Control of Power System Voltage	318
4.5.1	Power system voltage control.....	318
4.5.2	Reactive power reserve requirements	319
4.5.3	Audit and testing.....	319
4.6	Protection of Power System Equipment.....	320
4.6.1	Power system fault levels	320

4.6.2	Power system protection co-ordination	320
4.6.3	Audit and testing.....	320
4.6.4	Short-term thermal ratings of power system	320
4.6.5	Partial outage of power protection systems	320
4.6.6	System strength impact assessment guidelines.....	321
4.7	Power System Stability Co-ordination.....	322
4.7.1	Stability analysis co-ordination	322
4.7.2	Audit and testing.....	323
4.8	Power System Security Operations.....	323
4.8.1	Registered Participants' advice	323
4.8.2	Protection or control system abnormality.....	323
4.8.3	AEMO's advice on power system emergency conditions.....	323
4.8.4	Declaration of conditions.....	324
4.8.4A	Reserve level declaration guidelines.....	324
4.8.4B	Lack of reserve framework reporting	325
4.8.5	Managing declarations of conditions.....	326
4.8.5A	Determination of the latest time for AEMO intervention.....	326
4.8.5B	Notifications of last time of AEMO intervention	327
4.8.6	[Deleted]	327
4.8.7	Managing a power system contingency event	327
4.8.8	[Deleted]	328
4.8.9	Power to issue directions and clause 4.8.9 instructions.....	328
4.8.9A	System security directions	330
4.8.10	Disconnection of generating units and market network services	330
4.8.11	[Deleted]	330
4.8.12	System restart plan and local black system procedures.....	330
4.8.13	[Deleted]	332
4.8.14	Power system restoration.....	332
4.8.15	Review of operating incidents	332
4.8.16	AEMO reporting on frequency performance.....	334
4.9	Power System Security Related Market Operations.....	335
4.9.1	Load forecasting	335
4.9.2	Instructions to Scheduled Generators and Semi-Scheduled Generators.....	336
4.9.2A	Dispatch Instructions to Scheduled Network Service Providers.....	337
4.9.3	Instructions to Registered Participants	337
4.9.3A	Ancillary services instructions.....	338
4.9.3B	Compliance with dispatch instructions.....	339
4.9.4	Dispatch related limitations on Scheduled Generators and Semi- Scheduled Generators	339
4.9.4A	Dispatch related limitations on Scheduled Network Service Providers.....	340
4.9.5	Form of dispatch instructions	341
4.9.6	Commitment of scheduled generating units	341
4.9.7	De-commitment, or output reduction, by Scheduled Generators	342
4.9.8	General responsibilities of Registered Participants	343
4.9.9	Scheduled Generator plant changes.....	344
4.9.9A	Scheduled Network Service Provider plant changes	345
4.9.9B	Ancillary service plant changes	345

4.9.9C Inertia network service availability changes.....345

4.9.9D System strength service availability changes345

4.10 Power System Operating Procedures345

4.10.1 Power system operating procedures345

4.10.2 Transmission network operations346

4.10.3 Operating interaction with distribution networks347

4.10.4 Switching of a Distributor's high voltage networks.....347

4.10.5 Switching of reactive power facilities348

4.10.6 Automatic reclose348

4.10.7 Inspection of facilities by AEMO348

4.11 Power System Security Support348

4.11.1 Remote control and monitoring devices348

4.11.2 Operational control and indication communication facilities.....350

4.11.3 Power system voice/data operational communication facilities350

4.11.4 Records of power system operational communication352

4.11.5 Agent communications352

4.12 Nomenclature Standards.....353

4.13 [Deleted].....354

4.14 Acceptance of Performance Standards.....354

4.15 Compliance with Performance Standards.....356

4.16 Transitioning arrangements for establishment of performance standards359

4.16.1 Definitions359

4.16.2 Exclusions361

4.16.3 Notification and acceptance of performance standards361

4.16.4 Actual capability366

4.16.5 Criteria for, and negotiation of, performance standards367

4.16.6 Consultation with and assistance by Network Service Providers.....369

4.16.7 Referral to expert determination370

4.16.8 Prior actions370

4.16.9 Deemed performance standards371

4.16.10 Modification of connection agreements371

4.17 Expert determination371

4.17.1 Performance standards committee and appointment of performance standards experts.....371

4.17.2 Referral to performance standards expert.....373

4.17.3 Determinations of performance standards experts.....373

4.17.4 Other matters374

4A. Retailer Reliability Obligation379

Part A Introduction.....379

4A.A Definitions.....379

4A.A.1 Definitions379

4A.A.2 Forecast reliability gap materiality382

4A.A.3 One-in-two year peak demand forecast382

4A.A.4	Peak demand	382
Part B	Reliability Forecasts	383
4A.B.1	Reliability forecast	383
4A.B.2	Reliability forecast components	383
4A.B.3	Supporting materials	384
4A.B.4	Reliability Forecast Guidelines	384
4A.B.5	AER Forecasting Best Practice Guidelines	385
Part C	Reliability Instruments	386
Division 1	AEMO request for a reliability instrument	386
4A.C.1	AEMO request for a reliability instrument	386
4A.C.2	AEMO request for a T-3 reliability instrument	386
4A.C.3	AEMO request for a T-1 reliability instrument	387
4A.C.4	Related T-3 reliability instrument	387
4A.C.5	Notification of a closed forecast reliability gap at T-1	387
4A.C.6	Corrections to a request	388
4A.C.7	Withdrawing a request	388
Division 2	AER making of a reliability instrument	388
4A.C.8	AER making of a reliability instrument	388
4A.C.9	When a decision by the AER must be made	388
4A.C.10	T-1 reliability instrument components	389
4A.C.11	AER decision making criteria	389
4A.C.12	Reliability Instrument Guidelines	389
Part D	Liabe Entities	390
4A.D.1	Application	390
4A.D.2	Liabe entities	390
4A.D.3	New entrants	391
4A.D.4	Application to register as large opt-in customer	391
4A.D.5	Application to register as prescribed opt-in customer	392
4A.D.6	Thresholds	392
4A.D.7	Opt-in cut-off day	393
4A.D.8	AER approval of applications	393
4A.D.9	AER opt-in register	394
4A.D.10	Changes to register	394
4A.D.11	AER register taken to be correct	394
4A.D.12	AEMO Opt-In Procedures	395
4A.D.13	AER Opt-In Guidelines	395
Part E	Qualifying Contracts and Net Contract Position	396
Division 1	Key concepts	396
4A.E.1	Qualifying contracts	396
4A.E.2	Net contract position	397
Division 2	Firmness methodologies	397
4A.E.3	Firmness methodology	397
4A.E.4	Types of methodologies	398
4A.E.5	Approval of a bespoke firmness methodology	398
Division 3	Reporting net contract position	399
4A.E.6	Reporting requirements	399

Division 4	Adjustment of net contract position.....	400
4A.E.7	Adjustment of net contract position	400
Division 5	Contracts and Firmness Guidelines	401
4A.E.8	Contracts and Firmness Guidelines	401
Part F	Compliance with the Retailer Reliability Obligation	402
Division 1	Application	402
4A.F.1	Application	402
Division 2	Key concepts.....	402
4A.F.2	Compliance TI	402
4A.F.3	Share of one-in-two year peak demand forecast.....	402
Division 3	AEMO notifications to AER.....	404
4A.F.4	AEMO notification of compliance trading intervals	404
4A.F.5	AEMO compliance report.....	404
Division 4	AER assessment of compliance.....	404
4A.F.6	Reliability Compliance Procedures and Guidelines	404
4A.F.7	AER assessment.....	405
4A.F.8	AER notification to AEMO for PoLR costs	405
Division 5	Miscellaneous	406
4A.F.9	Demand response information	406
4A.F.10	PoLR cost procedures	406
Part G	Market Liquidity Obligation	406
Division 1	Preliminary.....	406
4A.G.1	Overview of Part G.....	406
4A.G.2	Purpose and application	407
Division 2	Market Generators and trading right holders.....	407
4A.G.3	Market Generators and generator capacity	407
4A.G.4	Trading rights and trading right holders	408
Division 3	Trading groups.....	408
4A.G.5	Trading group	408
4A.G.6	Controlling entity.....	409
Division 4	Traced capacity and trading group capacity	410
4A.G.7	Traced capacity	410
4A.G.8	Tracing capacity to trading groups	410
4A.G.9	Trading group capacity	411
Division 5	MLO generators and MLO groups.....	411
4A.G.10	MLO group	411
4A.G.11	MLO generator	411
Division 6	Market Generator information	412
4A.G.12	MLO register	412
4A.G.13	Market Generator information	413
4A.G.14	Applications to the AER.....	414
Division 7	Liquidity period	415
4A.G.15	Notices prior to a liquidity period.....	415
4A.G.16	Duration of liquidity period	415

Division 8 Liquidity obligation416
4A.G.17 Liquidity obligation 416
4A.G.18 Performing a liquidity obligation..... 416
4A.G.19 Volume limits 417
4A.G.20 Appointment of MLO nominee 418
4A.G.21 Exemptions 419

Division 9 MLO products and MLO exchange419
4A.G.22 MLO products..... 419
4A.G.23 MLO exchange 420

Division 10 Miscellaneous421
4A.G.24 MLO compliance and reporting..... 421
4A.G.25 MLO Guidelines 421

Part H Voluntary Book Build.....422
4A.H.1 Purpose and application 422
4A.H.2 Book Build Procedures 422
4A.H.3 Commencement of voluntary book build 423
4A.H.4 Participation in the voluntary book build 424
4A.H.5 Book build fees 424
4A.H.6 Reporting 424

5. Network Connection Access, Planning and Expansion427

Part A Introduction.....427

5.1 Introduction to Chapter 5427
5.1.1 Structure of this Chapter 427
5.1.2 Overview of Part B and connection and access under the Rules 427

Part B Network Connection and Access430

5.1A Introduction to Part B430
5.1A.1 Purpose and Application..... 430
5.1A.2 Principles 432

5.2 Obligations.....433
5.2.1 Obligations of Registered Participants 433
5.2.2 Connection agreements..... 433
5.2.3 Obligations of network service providers 434
5.2.3A Obligations of Market Network Service Providers 439
5.2.4 Obligations of customers 439
5.2.5 Obligations of Generators 441
5.2.6 Obligations of AEMO..... 442
5.2.6A AEMO review of technical requirements for connection 442
5.2.7 Obligations of Dedicated Connection Asset Service Providers 443

5.2A Transmission network connection and access.....444
5.2A.1 Application 444
5.2A.2 Relevant assets..... 444
5.2A.3 Connection and access to transmission services 445
5.2A.4 Transmission services related to connection 446
5.2A.5 Publication and provision of information 450
5.2A.6 Negotiating principles..... 450

5.2A.7	Third party IUSAs	451
5.2A.8	Access framework for large dedicated connection assets.....	452
5.3	Establishing or Modifying Connection	454
5.3.1	Process and procedures	454
5.3.1A	Application of rule to connection of embedded generating units	454
5.3.2	Connection enquiry	455
5.3.3	Response to connection enquiry	456
5.3.4	Application for connection	459
5.3.4A	Negotiated access standards	461
5.3.4B	System strength remediation for new connections	464
5.3.5	Preparation of offer to connect	467
5.3.6	Offer to connect	468
5.3.7	Finalisation of connection agreements and network operating agreements	471
5.3.8	Provision and use of information.....	473
5.3.9	Procedure to be followed by a Generator proposing to alter a generating system	474
5.3.10	Acceptance of performance standards for generating plant that is altered	476
5.3.11	Notification of request to change normal voltage.....	477
5.3A	Establishing or modifying connection - embedded generation.....	477
5.3A.1	Application of rule 5.3A	477
5.3A.2	Definitions and miscellaneous	478
5.3A.3	Publication of Information.....	479
5.3A.4	Fees	480
5.3A.5	Enquiry	481
5.3A.6	Response to Enquiry	482
5.3A.7	Preliminary Response to Enquiry	482
5.3A.8	Detailed Response to Enquiry	483
5.3A.9	Application for connection	484
5.3A.10	Preparation of offer to connect	485
5.3A.11	Technical Dispute	486
5.3A.12	Network support payments and functions	486
5.3AA	Access arrangements relating to Distribution Networks	486
5.3B	Application for connection to declared shared network	490
5.4	Independent Engineer	490
5.4.1	Application	490
5.4.2	Establishment of a pool	491
5.4.3	Initiating the Independent Engineer process.....	491
5.4.4	Referral to the Adviser.....	492
5.4.5	Proceedings and decisions of the Independent Engineer.....	493
5.4.6	Costs of the Independent Engineer	493
5.4A	[Deleted].....	494
5.4AA	[Deleted].....	494
5.5	Commercial arbitration for prescribed and negotiated transmission services and large DCA services	494
5.5.1	Application	494

5.5.2	Notification of dispute	494
5.5.3	Appointment of commercial arbitrator	495
5.5.4	Procedures of commercial arbitrator.....	496
5.5.5	Powers of commercial arbitrator in determining disputes.....	496
5.5.6	Determination of disputes.....	497
5.5.7	Costs of dispute.....	498
5.5.8	Enforcement of agreement or determination and requirement for reasons	498
5.5.9	Miscellaneous	499
5.5A	[Deleted].....	499
Part C	Post-Connection Agreement matters	499
5.6	Design of Connected Equipment	499
5.6.1	Application	499
5.6.2	Advice of inconsistencies	499
5.6.3	Additional information	500
5.6.4	Advice on possible non-compliance	500
5.6A	[Deleted].....	501
5.7	Inspection and Testing	501
5.7.1	Right of entry and inspection.....	501
5.7.2	Right of testing	503
5.7.3	Tests to demonstrate compliance with connection requirements for generators.....	504
5.7.3A	Tests to demonstrate compliance with system strength remediation schemes.....	505
5.7.4	Routine testing of protection equipment.....	507
5.7.5	Testing by Registered Participants of their own plant requiring changes to normal operation	508
5.7.6	Tests of generating units requiring changes to normal operation.....	510
5.7.7	Inter-network power system tests	511
5.7.8	Contestable IUSA components.....	517
5.8	Commissioning.....	517
5.8.1	Requirement to inspect and test equipment	517
5.8.2	Co-ordination during commissioning	518
5.8.3	Control and protection settings for equipment	518
5.8.4	Commissioning program	519
5.8.5	Commissioning tests.....	520
5.9	Disconnection and Reconnection.....	520
5.9.1	Voluntary disconnection.....	520
5.9.2	Decommissioning procedures.....	521
5.9.3	Involuntary disconnection	521
5.9.4	Direction to disconnect.....	522
5.9.4A	Notification of disconnection	522
5.9.5	Disconnection during an emergency	523
5.9.6	Obligation to reconnect.....	523
Part D	Network Planning and Expansion.....	524
5.10	Network development generally	524

- 5.10.1 Content of Part D524
- 5.10.2 Definitions525
- 5.10.3 Interpretation.....530
- 5.11 Forecasts of connection to transmission network and identification of system limitations.....530**
 - 5.11.1 Forecasts for connection to transmission network.....530
 - 5.11.2 Identification of network limitations531
- 5.12 Transmission annual planning process.....531**
 - 5.12.1 Transmission annual planning review531
 - 5.12.2 Transmission Annual Planning Report.....532
- 5.13 Distribution annual planning process.....536**
 - 5.13.1 Distribution annual planning review536
 - 5.13.2 Distribution Annual Planning Report537
 - 5.13.3 Distribution system limitation template.....538
- 5.13A Distribution zone substation information.....539**
- 5.14 Joint planning.....541**
 - 5.14.1 Joint planning obligations of Transmission Network Service Providers and Distribution Network Service Providers.....541
 - 5.14.2 Joint planning obligations of Distribution Network Service Providers and Distribution Network Service Providers.....542
 - 5.14.3 Joint planning obligations of Transmission Network Service Providers543
 - 5.14.4 Joint planning by Transmission Network Service Providers and AEMO.....543
- 5.14A Joint planning in relation to retirement or de-ratings of network assets forming part of the Declared Shared Network.....544**
- 5.14B TAPR Guidelines544**
 - 5.14B.1 Development of TAPR Guidelines544
- 5.15 Regulatory investment tests generally544**
 - 5.15.1 Interested parties544
 - 5.15.2 Identification of a credible option.....544
 - 5.15.3 Review of costs thresholds546
 - 5.15.4 Costs determinations.....548
- 5.15A Regulatory investment test for transmission.....548**
 - 5.15A.1 General principles and application548
 - 5.15A.2 Principles for RIT-T projects which are not actionable ISP projects549
 - 5.15A.3 Principles for actionable ISP projects.....551
- 5.16 Application of RIT-T to RIT-T projects which are not actionable ISP projects.....553**
 - 5.16.1 Application553
 - 5.16.2 Regulatory investment test for transmission application guidelines553
 - 5.16.3 Investments subject to the regulatory investment test for transmission554
 - 5.16.4 Regulatory investment test for transmission procedures557
 - 5.16.5 [Deleted]563
 - 5.16.6 [Deleted]563

5.16A Application of the RIT-T to actionable ISP Projects563

5.16A.1 Application563

5.16A.2 Cost Benefit Analysis Guidelines563

5.16A.3 Actionable ISP projects subject to the RIT-T564

5.16A.4 Regulatory investment test for transmission procedures564

5.16A.5 Actionable ISP project trigger event.....567

5.16B Disputes in relation to application of regulatory investment test for transmission568

5.17 Regulatory investment test for distribution570

5.17.1 Principles570

5.17.2 Regulatory investment test for distribution application guidelines572

5.17.3 Projects subject to the regulatory investment test for distribution573

5.17.4 Regulatory investment test for distribution procedures575

5.17.5 Disputes in relation to application of regulatory investment test for distribution579

5.18 Construction of funded augmentations581

5.18A Large generator connections582

5.18A.1 Definitions582

5.18A.2 Register of large generator connections.....582

5.18A.3 Impact assessment of large generator connections583

5.18B Completed embedded generation projects584

5.18B.1 Definitions584

5.18B.2 Register of completed embedded generation projects584

5.19 SENE Design and Costing Study585

5.19.1 Definitions585

5.19.2 Interpretation.....585

5.19.3 Request for SENE Design and Costing Study586

5.19.4 Content of SENE Design and Costing Study587

5.19.5 Co-operation of other Network Service Providers588

5.19.6 Publication of SENE Design and Costing Study report588

5.19.7 Provision and use of information.....588

5.20 System security reports589

5.20.1 Definitions589

5.20.2 Publication of NSCAS methodology589

5.20.3 Publication of NSCAS Report590

5.20.4 Inertia requirements methodology590

5.20.5 Publication of Inertia Report591

5.20.6 Publication of system strength requirements methodologies591

5.20.7 Publication of System Strength Report.....592

5.20A Frequency management planning592

5.20A.1 Power system frequency risk review592

5.20A.2 Power system frequency risk review process593

5.20A.3 Power system frequency risk review report.....593

5.20A.4 Request for protected event declaration.....594

5.20A.5 Request to revoke a protected event declaration595

5.20B Inertia sub-networks and requirements595

5.20B.1	Boundaries of inertia sub-networks	595
5.20B.2	Inertia requirements	596
5.20B.3	Inertia shortfalls	596
5.20B.4	Inertia Service Provider to make available inertia services	597
5.20B.5	Inertia support activities	599
5.20B.6	Inertia network services information and approvals	600
5.20C	System strength requirements	602
5.20C.1	System strength requirements	602
5.20C.2	Fault level shortfalls	603
5.20C.3	System Strength Service Provider to make available system strength services	603
5.20C.4	System strength services information and approvals	605
5.21	AEMO's obligation to publish information and guidelines and provide advice	607
5.22	Integrated System Plan	609
5.22.1	Duty of AEMO to make Integrated System Plan	609
5.22.2	Purpose of the ISP	609
5.22.3	Power system needs	609
5.22.4	ISP timetable	609
5.22.5	Guidelines relevant to the ISP	610
5.22.6	Content of Integrated System Plan	611
5.22.7	ISP consumer panel	613
5.22.8	Preliminary consultations	613
5.22.9	AER transparency review on Inputs, Assumptions and Scenarios Report	614
5.22.10	Preparation of ISP	615
5.22.11	Draft Integrated System Plan	617
5.22.12	Non-network options	618
5.22.13	AER transparency review of draft Integrated System Plan	619
5.22.14	Final Integrated System Plan	619
5.22.15	ISP updates	619
5.22.16	ISP database	621
5.22.17	Jurisdictional planning bodies and jurisdictional planning representatives	621
5.22.18	NTP Functions	621
5.23	Disputes in relation to an ISP	622
5.23.1	Disputing party	622
5.23.2	Initial AER review	622
5.23.3	Provision of further information	623
5.23.4	AER determination	623
Schedule 5.1a	System standards	624
S5.1a.1	Purpose	624
S5.1a.2	Frequency	624
S5.1a.3	System stability	624
S5.1a.4	Power frequency voltage	625
S5.1a.5	Voltage fluctuations	626
S5.1a.6	Voltage waveform distortion	626
S5.1a.7	Voltage unbalance	627

S5.1a.8 Fault clearance times628

Schedule 5.1 Network Performance Requirements to be Provided or Co-ordinated by Network Service Providers629

S5.1.1 Introduction.....629

S5.1.2 Network reliability.....630

S5.1.2.1 Credible contingency events.....630

S5.1.2.2 Network service within a region.....631

S5.1.2.3 Network service between regions.....632

S5.1.3 Frequency variations.....632

S5.1.4 Magnitude of power frequency voltage.....632

S5.1.5 Voltage fluctuations.....633

S5.1.6 Voltage harmonic or voltage notching distortion.....634

S5.1.7 Voltage unbalance.....635

S5.1.8 Stability.....636

S5.1.9 Protection systems and fault clearance times.....637

S5.1.10 Load, generation and network control facilities.....640

S5.1.10.1 General.....640

S5.1.10.1a Emergency frequency control schemes.....641

S5.1.10.2 Distribution Network Service Providers.....642

S5.1.10.3 Transmission Network Service Providers.....642

S5.1.11 Automatic reclosure of transmission or distribution lines.....643

S5.1.12 Rating of transmission lines and equipment.....643

S5.1.13 Information to be provided.....644

Schedule 5.2 Conditions for Connection of Generators644

S5.2.1 Outline of requirements.....644

S5.2.2 Application of Settings.....645

S5.2.3 Technical matters to be coordinated.....645

S5.2.4 Provision of information.....646

S5.2.5 Technical requirements.....649

S5.2.5.1 Reactive power capability.....649

S5.2.5.2 Quality of electricity generated.....650

S5.2.5.3 Generating system response to frequency disturbances.....651

S5.2.5.4 Generating system response to voltage disturbances.....654

S5.2.5.5 Generating system response to disturbances following contingency events.....656

S5.2.5.6 Quality of electricity generated and continuous uninterrupted operation.....664

S5.2.5.7 Partial load rejection.....664

S5.2.5.8 Protection of generating systems from power system disturbances.....664

S5.2.5.9 Protection systems that impact on power system security.....666

S5.2.5.10 Protection to trip plant for unstable operation.....667

S5.2.5.11 Frequency control.....668

S5.2.5.12 Impact on network capability.....671

S5.2.5.13 Voltage and reactive power control.....672

S5.2.5.14 Active power control.....679

S5.2.6 Monitoring and control requirements.....681

S5.2.6.1 Remote Monitoring.....681

S5.2.6.2 Communications equipment.....683

S5.2.7 Power station auxiliary supplies.....684

S5.2.8	Fault current.....	684
Schedule 5.3	Conditions for Connection of Customers	686
S5.3.1a	Introduction to the schedule.....	686
S5.3.1	Information	687
S5.3.2	Design standards.....	688
S5.3.3	Protection systems and settings	689
S5.3.4	Settings of protection and control systems	690
S5.3.5	Power factor requirements.....	691
S5.3.6	Balancing of load currents	691
S5.3.7	Voltage fluctuations.....	692
S5.3.8	Harmonics and voltage notching	692
S5.3.9	Design requirements for Network Users' substations.....	693
S5.3.10	Load shedding facilities.....	693
Schedule 5.3a	Conditions for connection of Market Network Services	694
S5.3a.1a	Introduction to the schedule.....	694
S5.3a.1	Provision of Information.....	695
S5.3a.2	Application of settings.....	696
S5.3a.3	Technical matters to be co-ordinated.....	697
S5.3a.4	Monitoring and control requirements	698
S5.3a.4.1	Remote Monitoring.....	698
S5.3a.4.2	[Deleted]	698
S5.3a.4.3	Communications equipment	698
S5.3a.5	Design standards.....	699
S5.3a.6	Protection systems and settings	699
S5.3a.7	[Deleted]	701
S5.3a.8	Reactive power capability.....	701
S5.3a.9	Balancing of load currents	701
S5.3a.10	Voltage fluctuations.....	702
S5.3a.11	Harmonics and voltage notching	702
S5.3a.12	Design requirements for Market Network Service Providers' substations.....	702
S5.3a.13	Market network service response to disturbances in the power system	703
S5.3a.14	Protection of market network services from power system disturbances	703
Schedule 5.4	Information to be Provided with Preliminary Enquiry	704
Schedule 5.4A	Preliminary Response.....	705
Schedule 5.4B	Detailed Response to Enquiry.....	707
Schedule 5.5	Technical Details to Support Application for Connection and Connection Agreement.....	709
S5.5.1	Introduction to the schedule.....	709
S5.5.2	Categories of data	709
S5.5.3	Review, change and supply of data	710
S5.5.4	Data Requirements.....	710
S5.5.5	Asynchronous generating unit data	711
S5.5.6	Generating units smaller than 30MW data	711
S5.5.7	Power System Design Data Sheet, Power System Setting Data Sheet and Power System Model Guidelines.....	711

Schedule 5.5.1	[Deleted]	714
Schedule 5.5.2	[Deleted]	714
Schedule 5.5.3	Network and plant technical data of equipment at or near connection point.....	714
Schedule 5.5.4	Network Plant and Apparatus Setting Data	717
Schedule 5.5.5	Load Characteristics at Connection Point.....	719
Schedule 5.6	Terms and Conditions of Connection agreements and network operating agreements	720
Part A	Connection agreements	720
Part B	Network Operating Agreements	721
Schedule 5.7	Annual Forecast Information for Planning Purposes	722
Schedule 5.8	Distribution Annual Planning Report	724
Schedule 5.9	Demand side engagement document (clause 5.13.1(h)).....	730
Schedule 5.10	Information requirements for Primary Transmission Network Service Providers (clause 5.2A.5)	731
Schedule 5.11	Negotiating principles for negotiated transmission services (clause 5.2A.6)	735
Schedule 5.12	Negotiating principles for large DCA services	736
5A.	Electricity connection for retail customers	741
Part A	Preliminary.....	741
5A.A.1	Definitions	741
5A.A.2	Application of this Chapter.....	744
5A.A.3	Small Generation Aggregator deemed to be agent of a retail customer.....	744
Part B	Standardised offers to provide basic and standard connection services	745
Division 1	Basic connection services	745
5A.B.1	Obligation to have model standing offer to provide basic connection services	745
5A.B.2	Proposed model standing offer for basic connection services.....	745
5A.B.3	Approval of terms and conditions of model standing offer to provide basic connection services	746
Division 2	Standard connection services.....	747
5A.B.4	Standard connection services.....	747
5A.B.5	Approval of model standing offer to provide standard connection services	748
Division 3	Miscellaneous	748
5A.B.6	Amendment etc of model standing offer	748
5A.B.7	Publication of model standing offers	749
Part C	Negotiated connection	749
5A.C.1	Negotiation of connection.....	749
5A.C.2	Process of negotiation.....	750

5A.C.3	Negotiation framework	750
5A.C.4	Fee to cover cost of negotiation	752
Part D	Application for connection service	752
Division 1	Information	752
5A.D.1	Publication of information	752
5A.D.1A	Register of completed embedded generation projects	753
Division 2	Preliminary enquiry	754
5A.D.2	Preliminary enquiry	754
Division 3	Applications.....	755
5A.D.3	Application process	755
5A.D.4	Site inspection.....	756
Part E	Connection charges.....	756
5A.E.1	Connection charge principles	756
5A.E.2	Itemised statement of connection charges	758
5A.E.3	Connection charge guidelines.....	758
5A.E.4	Payment of connection charges	760
Part F	Formation and integration of connection contracts	760
Division 1	Offer and acceptance – basic and standard connection services.....	760
5A.F.1	Distribution Network Service Provider's response to application	760
5A.F.2	Acceptance of connection offer	761
5A.F.3	Offer and acceptance—application for expedited connection.....	761
Division 2	Offer and acceptance – negotiated connection.....	761
5A.F.4	Negotiated connection offer	761
Division 3	Formation of contract.....	762
5A.F.5	Acceptance of connection offer	762
Division 4	Contractual performance.....	762
5A.F.6	Carrying out connection work	762
5A.F.7	Retailer required for energisation where new connection	763
Part G	Dispute resolution between Distribution Network Service Providers and customers	763
5A.G.1	Relevant disputes	763
5A.G.2	Determination of dispute	763
5A.G.3	Termination of proceedings.....	764
SCHEDULE 5A.1 – Minimum content requirements for connection contract		764
Part A	Connection offer not involving embedded generation	764
Part B	Connection offer involving embedded generation	765
6.	Economic Regulation of Distribution Services	769
Part A	Introduction.....	769
6.1	Introduction to Chapter 6.....	769
6.1.1	AER's regulatory responsibility	769
6.1.1A	[Deleted]	769
6.1.2	Structure of this Chapter	769

6.1.3	Access to direct control services and negotiated distribution services	770
6.1.4	Prohibition of DUOS charges for the export of energy	770
Part B	Classification of Distribution Services and Distribution Determinations	770
6.2	Classification	770
6.2.1	Classification of distribution services	770
6.2.2	Classification of direct control services as standard control services or alternative control services	771
6.2.3	Term for which classification operates	772
6.2.3A	Distribution Service Classification Guidelines	772
6.2.4	Duty of AER to make distribution determinations	773
6.2.5	Control mechanisms for direct control services	773
6.2.6	Basis of control mechanisms for direct control services	774
6.2.7	Negotiated distribution services	774
6.2.8	Guidelines	774
Part C	Building Block Determinations for standard control services	775
6.3	Building block determinations.....	775
6.3.1	Introduction.....	775
6.3.2	Contents of building block determination	775
6.4	Post-tax revenue model	776
6.4.1	Preparation, publication and amendment of post-tax revenue model.....	776
6.4.2	Contents of post-tax revenue model	776
6.4.3	Building block approach.....	776
6.4.4	Shared assets	778
6.4.5	Expenditure Forecast Assessment Guidelines	779
6.4A	Capital expenditure incentive mechanisms	779
6.4B	Asset exemptions	780
6.4B.1	Asset exemption decisions and Asset Exemption Guidelines	780
6.4B.2	Exemption applications	781
6.5	Matters relevant to the making of building block determinations.....	781
6.5.1	Regulatory asset base.....	781
6.5.2	Return on capital.....	782
6.5.3	Estimated cost of corporate income tax	783
6.5.4	[Deleted]	783
6.5.5	Depreciation.....	783
6.5.6	Forecast operating expenditure	784
6.5.7	Forecast capital expenditure	786
6.5.8	Efficiency benefit sharing scheme	790
6.5.8A	Capital expenditure sharing scheme	791
6.5.9	The X factor.....	792
6.5.10	Pass through events.....	793
6.6	Adjustments after making of building block determination.	793
6.6.1	Cost pass through.....	793
6.6.1A	Reporting on jurisdictional schemes.....	800

6.6.2 Service target performance incentive scheme801

6.6.3 Demand management incentive scheme.....802

6.6.3A Demand management innovation allowance mechanism.....803

6.6.4 Small-scale incentive scheme804

6.6.5 Reopening of distribution determination for capital expenditure805

6.6A Contingent Projects808

6.6A.1 Acceptance of a contingent project in a distribution determination808

6.6A.2 Amendment of distribution determination for contingent project.....810

Part D Negotiated distribution services815

6.7 Negotiated distribution services815

6.7.1 Principles relating to access to negotiated distribution services.....815

6.7.2 Determination of terms and conditions of access for negotiated distribution services816

6.7.3 Negotiating framework determination.....817

6.7.4 Negotiated Distribution Service Criteria determination817

6.7.5 Preparation of and requirements for negotiating framework for negotiated distribution services818

6.7.6 Confidential information820

Part DA Connection policies820

6.7A Connection policy requirements.....820

6.7A.1 Preparation of, and requirements for, connection policy.....820

Part E Regulatory proposal and proposed tariff structure statement.....821

6.8 Regulatory proposal and proposed tariff structure statement.....821

6.8.1 AER's framework and approach paper821

6.8.1A Notification of approach to forecasting expenditure823

6.8.2 Submission of regulatory proposal, tariff structure statement and exemption application.....824

6.9 Preliminary examination and consultation826

6.9.1 Preliminary examination.....826

6.9.2 Resubmission of proposal.....826

6.9.2A Confidential information826

6.9.3 Consultation.....827

6.10 Draft distribution determination and further consultation.....828

6.10.1 Making of draft distribution determination828

6.10.2 Publication of draft determination and consultation.....828

6.10.3 Submission of revised proposal829

6.10.4 Submissions on specified matters829

6.11 Distribution determination830

6.11.1 Making of distribution determination830

6.11.1A Out of scope revised regulatory proposal or late submissions830

6.11.2 Notice of distribution determination.....831

6.11.3 Commencement of distribution determination831

6.12 Requirements relating to draft and final distribution determinations.....831

6.12.1 Constituent decisions831

6.12.2 Reasons for decisions835

6.12.3 Extent of AER's discretion in making distribution determinations835

6.13 Revocation and substitution of distribution determination for wrong information or error837

6.14 Miscellaneous837

6.14A Distribution Confidentiality Guidelines838

Part F Cost Allocation838

6.15 Cost allocation838

6.15.1 Duty to comply with Cost Allocation Method838

6.15.2 Cost Allocation Principles838

6.15.3 Cost Allocation Guidelines839

6.15.4 Cost Allocation Method840

Part G Distribution consultation procedures841

6.16 Distribution consultation procedures841

Part H Ring-Fencing Arrangements for Distribution Network Service Providers842

6.17 Distribution Ring-Fencing Guidelines842

6.17.1 Compliance with Distribution Ring-Fencing Guidelines842

6.17.2 Development of Distribution Ring-Fencing Guidelines842

Part I Distribution Pricing Rules843

6.18 Distribution Pricing Rules843

6.18.1 Application of this Part843

6.18.1A Tariff structure statement843

6.18.1B Amending a tariff structure statement with the AER's approval844

6.18.1C Sub-threshold tariffs846

6.18.2 Pricing proposals846

6.18.3 Tariff classes848

6.18.4 Principles governing assignment or re-assignment of retail customers to tariff classes and assessment and review of basis of charging848

6.18.5 Pricing principles849

6.18.6 Side constraints on tariffs for standard control services851

6.18.7 Recovery of designated pricing proposal charges851

6.18.7A Recovery of jurisdictional scheme amounts852

6.18.8 Approval of pricing proposal855

6.18.9 Publication of information about tariffs and tariff classes856

6.19. Data Required for Distribution Service Pricing857

6.19.1 Forecast use of networks by Distribution Customers and Embedded Generators857

6.19.2 Confidentiality of distribution network pricing information857

Part J Billing and Settlements857

6.20 Billing and Settlements Process857

6.20.1 Billing for distribution services857

6.20.2 Minimum information to be provided in distribution network service bills859

6.20.3 Settlement between Distribution Network Service Providers859

6.20.4 Obligation to pay860

Part K Prudential requirements, capital contributions and prepayments860

6.21 Distribution Network Service Provider Prudential Requirements860

6.21.1 Prudential requirements for distribution network service.....860

6.21.2 Capital contributions, prepayments and financial guarantees861

6.21.3 Treatment of past prepayments and capital contributions861

Part L Dispute resolution861

6.22 Dispute Resolution861

6.22.1 Dispute Resolution by the AER.....861

6.22.2 Determination of dispute862

6.22.3 Termination of access dispute without access determination863

Part M Separate disclosure of transmission and distribution charges863

6.23 Separate disclosure of transmission and distribution charges863

Part N Dual Function Assets864

6.24 Dual Function Assets864

6.24.1 Application of this Part.....864

6.24.2 Dual Function Assets864

6.25 AER determination of applicable pricing regime for Dual Function Assets865

6.26 Division of Distribution Network Service Provider's revenue866

Part O Annual Benchmarking Report867

6.27 Annual Benchmarking Report867

Part P Distribution Reliability Measures Guidelines867

6.28 Distribution Reliability Measures Guidelines867

Schedule 6.1 Contents of building block proposals.....868

S6.1.1 Information and matters relating to capital expenditure868

S6.1.2 Information and matters relating to operating expenditure869

S6.1.3 Additional information and matters869

Schedule 6.2 Regulatory Asset Base872

S6.2.1 Establishment of opening regulatory asset base for a regulatory control period.....872

S6.2.2 Prudency and efficiency of capital expenditure.....876

S6.2.2A Reduction for inefficient past capital expenditure877

S6.2.2B Depreciation.....879

S6.2.3 Roll forward of regulatory asset base within the same regulatory control period.....879

6A. Economic Regulation of Transmission Services.....883

Part A	Introduction.....	883
6A.1	Introduction to Chapter 6A	883
6A.1.1	Economic regulation of transmission services generally	883
6A.1.2	[Deleted]	884
6A.1.3	[Deleted]	884
6A.1.4	National regulatory arrangements.....	884
6A.1.5	Application of Chapter 6A to Market Network Service Providers.....	884
6A.1.6	Application of Chapter 6A to AEMO and declared transmission system operators	884
Part B	Transmission Determinations Generally	885
6A.2	Transmission determinations	885
6A.2.1	Duty of AER to make transmission determinations	885
6A.2.2	Components of transmission determinations	885
6A.2.3	Guidelines	885
Part C	Regulation of Revenue - Prescribed Transmission Services.....	886
6A.3	Allowed revenue from prescribed transmission services	886
6A.3.1	Allowed revenue for regulatory year	886
6A.3.2	Adjustment of maximum allowed revenue	886
6A.4	Revenue determinations	886
6A.4.1	Introduction.....	886
6A.4.2	Contents of revenue determination	886
6A.5	Post-tax revenue model	887
6A.5.1	Introduction.....	887
6A.5.2	Preparation, publication and amendment of post-tax revenue model.....	888
6A.5.3	Contents of post-tax revenue model	888
6A.5.4	Building blocks approach	889
6A.5.5	Shared assets	890
6A.5.6	Expenditure Forecast Assessment Guidelines	891
6A.5A	Capital expenditure incentive mechanisms	891
6A.6	Matters relevant to the making of revenue determinations.....	892
6A.6.1	Regulatory asset base.....	892
6A.6.2	Return on capital.....	893
6A.6.3	Depreciation.....	893
6A.6.4	Estimated cost of corporate income tax	894
6A.6.5	Efficiency benefit sharing scheme	895
6A.6.5A	Capital expenditure sharing scheme	896
6A.6.6	Forecast operating expenditure	897
6A.6.7	Forecast capital expenditure	899
6A.6.8	The X factor	903
6A.6.9	Pass through events.....	904
6A.7	Matters relevant to the adjustment of revenue cap after making of revenue determination	904
6A.7.1	Reopening of revenue determination for capital expenditure.....	904
6A.7.2	Network support pass through	907
6A.7.3	Cost pass through.....	908
6A.7.4	Service target performance incentive scheme	914

6A.7.5 Small-scale incentive scheme915

6A.7.6 Demand management innovation allowance mechanism916

6A.8 Contingent Projects917

6A.8.A1 Eligibility for consideration as a contingent project.....917

6A.8.1 Acceptance of a Contingent Project in a revenue determination.....918

6A.8.2 Amendment of revenue determination for contingent project.....919

Part D [Deleted].....924

Part E Procedure - Revenue determinations and pricing methodologies924

6A.10 Revenue Proposal and proposed pricing methodology924

6A.10.1A AER's framework and approach paper924

6A.10.1B Notification of approach to forecasting expenditure926

6A.10.1 Submission of proposal, pricing methodology and information926

6A.10.2 [Deleted]927

6A.11 Preliminary examination and consultation927

6A.11.1 Preliminary examination and determination of non-compliance with relevant requirements927

6A.11.2 Resubmission of proposal, framework, pricing methodology or information928

6A.11.2A Confidential information928

6A.11.3 Consultation.....929

6A.12 Draft decision and further consultation929

6A.12.1 Making of draft decision.....929

6A.12.2 Publication of draft decision and consultation.....930

6A.12.3 Submission of revised proposal or pricing methodology930

6A.12.4 Submissions on specified matters932

6A.13 Final decision.....932

6A.13.1 Making of final decision.....932

6A.13.2 Refusal to approve amounts, values, framework or pricing methodology932

6A.13.2A Out of scope revised documents or late submissions933

6A.13.3 Notice of final decision.....934

6A.13.4 Making of transmission determination934

6A.14 Requirements relating to draft and final decisions934

6A.14.1 Contents of decisions934

6A.14.2 Reasons for decisions936

6A.14.3 Circumstances in which matters must be approved or accepted936

6A.15 Revocation of revenue determination or amendment of pricing methodology for wrong information or error939

6A.16 Miscellaneous939

6A.16A Transmission Confidentiality Guidelines940

Part F Information Disclosure.....940

6A.17 Information disclosure by Transmission Network Service Providers.....940

6A.17.1 Information to be provided to AER940

6A.17.2 Information Guidelines941

6A.18 [Deleted].....943

Part G Cost Allocation943

6A.19 Cost allocation943

6A.19.1 Duty to comply with Cost Allocation Methodology943

6A.19.2 Cost Allocation Principles943

6A.19.3 Cost Allocation Guidelines.....944

6A.19.4 Cost Allocation Methodology.....944

Part H Transmission Consultation Procedures945

6A.20 Transmission consultation procedures945

Part I Ring-Fencing Arrangements for Transmission Network Service Providers.....947

6A.21 Transmission Ring-Fencing Guidelines947

6A.21.1 Compliance with Transmission Ring-Fencing Guidelines947

6A.21.2 Development of Transmission Ring-Fencing Guidelines.....947

Part J Prescribed Transmission Services - Regulation of Pricing948

6A.22 Terms used in Part J.....948

6A.22.1 Aggregate annual revenue requirement (AARR)948

6A.22.2 Annual service revenue requirement (ASRR)949

6A.22.3 Meaning of attributable cost share.....949

6A.22.4 Meaning of attributable connection point cost share.....949

6A.23 Pricing Principles for Prescribed Transmission Services949

6A.23.1 Introduction.....949

6A.23.2 Principles for the allocation of the aggregate annual revenue requirement.....950

6A.23.3 Principles for the allocation of the annual service revenue requirement to connection points.....950

6A.23.4 Principles for the recovery of the Annual Service Revenue Requirement as prices.....953

6A.24 Pricing methodology954

6A.24.1 Pricing methodologies generally954

6A.24.2 Publication of pricing methodology and transmission network prices.....956

6A.24.3 Basis for setting prices pending approval of pricing methodology956

6A.24.4 Basis for setting prices pending approval of maximum allowed revenue.....957

6A.25 Pricing methodology guidelines for prescribed transmission services958

6A.25.1 Making and amending of pricing methodology guidelines958

6A.25.2 Contents of pricing methodology guidelines958

6A.26 Prudent discounts959

6A.26.1 Agreements for prudent discounts for prescribed transmission services959

6A.26.2	Application to AER for approval of proposed prudent discount amounts.....	960
6A.27	Billing Process	962
6A.27.1	Billing for prescribed transmission services.....	962
6A.27.1A	Billing of modified load export charges	962
6A.27.2	Minimum information to be provided in network service bills.....	962
6A.27.3	Obligation to pay charges for prescribed transmission services.....	963
6A.27.4	Payments between Transmission Network Service Providers in the same region.....	963
6A.27.5	Calculation of financial transfers between Transmission Network Service Providers in the same region.....	963
6A.28	Prudential Requirements	964
6A.28.1	Prudential Requirements for prescribed transmission services	964
6A.28.2	Capital contribution or prepayment for a specific asset	964
6A.28.3	Treatment of past capital contributions	964
6A.29	Multiple Transmission Network Service Providers.....	964
6A.29.1	Multiple Transmission Network Service Providers within a region	964
6A.29.2	Single Transmission Network Service Provider within a region.....	965
6A.29.3	Allocation over several regions	965
6A.29A	Modified load export charges	966
6A.29A.1	Single Transmission Network Service Provider in a Region	966
6A.29A.2	Calculation of the modified load export charges	966
6A.29A.3	Calculation of adjustments to the modified load export charge	966
6A.29A.4	Billing the modified load export charge	967
6A.29A.5	Allocation and billing process where multiple Transmission Network Service Providers in a Region.....	967
Part K	Commercial arbitration for disputes about terms and conditions of access for prescribed and negotiated transmission services	968
[Deleted]	968	
Part L	Annual Benchmarking Report	968
6A.31	Annual Benchmarking Report	968
Schedule 6A.1	Contents of Revenue Proposals	968
S6A.1.1	Information and matters relating to capital expenditure.....	968
S6A.1.2	Information and matters relating to operating expenditure	969
S6A.1.3	Additional information and matters	970
Schedule 6A.2	Regulatory Asset Base	972
S6A.2.1	Establishment of opening regulatory asset base for a regulatory control period.....	972
S6A.2.2	Prudency and efficiency of capital expenditure.....	977
S6A.2.2A	Reduction for inefficient past capital expenditure.....	977
S6A.2.2B	Depreciation.....	979
S6A.2.3	Removal of assets from regulatory asset base	980
S6A.2.4	Roll forward of regulatory asset base within the same regulatory control period.....	981

Schedule 6A.3	CRNP methodology and modified CRNP methodology.....	982
S6A.3.1	Meaning of optimised replacement cost	982
S6A.3.2	CRNP methodology	982
S6A.3.3	Modified CRNP methodology	983
Schedule 6A.4	Application of this Chapter to AEMO and declared transmission system operators.....	983
S6A.4.1	Application of this Chapter to AEMO etc	983
S6A.4.2	Exclusions, qualifications and modifications	984
6B.	Retail markets.....	993
Part A	Retail support.....	993
Division 1	Application and definitions	993
6B.A1.1	Application of this Part	993
6B.A1.2	Definitions	993
Division 2	Billing and payment rules	993
6B.A2.1	Obligation to pay	993
6B.A2.2	Direct customer billing and energy-only contracts.....	994
6B.A2.3	Calculating network charges.....	994
6B.A2.4	Statement of charges.....	994
6B.A2.5	Time and manner of payment	995
Division 3	Matters incidental to billing and payment	995
6B.A3.1	Adjustment of network charges	995
6B.A3.2	Tariff reassignment	995
6B.A3.3	Disputed statements of charges	996
6B.A3.4	Interest	997
6B.A3.5	Notification of changes to charges	997
Part B	Credit support required for late payment.....	998
Division 1	Application and definitions	998
6B.B1.1	Application of Part B	998
6B.B1.2	Definitions	998
Division 2	Requirements for credit support.....	998
6B.B2.1	Distribution Network Service Provider may require credit support in limited circumstances	998
Division 3	Provision of credit support by retailers	999
6B.B3.1	Retailer to provide credit support	999
6B.B3.2	Acceptable form of credit support	999
Division 4	Other Rules relating to credit support.....	1000
6B.B4.1	Application of credit support	1000
6B.B4.2	Return of credit support	1000
6B.B4.3	Other retailer obligations	1000
Schedule 6B.1	Prescribed form of unconditional undertaking for credit support.....	1000
7.	Metering	1005

- Part A Introduction.....1005**
- 7.1 Introduction to the Metering Chapter1005**
 - 7.1.1 Contents 1005
- Part B Roles and Responsibilities1005**
- 7.2 Role and Responsibility of financially responsible Market Participant.....1005**
 - 7.2.1 Obligations of financially responsible Market Participants to establish metering installations 1005
 - 7.2.2 [Not used] 1006
 - 7.2.3 Agreements with Local Network Service Provider 1006
 - 7.2.4 [Not used] 1006
 - 7.2.5 Agreements with Metering Provider 1006
- 7.3 Role and Responsibility of Metering Coordinator1006**
 - 7.3.1 Responsibility of the Metering Coordinator 1006
 - 7.3.2 Role of the Metering Coordinator 1007
- 7.4 Qualification and Registration of Metering Providers, Metering Data Providers and Embedded Network Managers.....1010**
 - 7.4.1 Qualifications and registration of Metering Providers 1010
 - 7.4.2 Qualifications and registration of Metering Data Providers 1011
 - 7.4.2A Qualifications and registration of Embedded Network Managers 1011
 - 7.4.2B List of Embedded Network Managers 1012
 - 7.4.3 Nature of appointment of Metering Provider or Metering Data Provider 1012
 - 7.4.4 Deregistration of Metering Providers, Metering Data Providers and Embedded Network Managers 1012
- 7.5 Role and Responsibility of AEMO1014**
 - 7.5.1 Responsibility of AEMO for the collection, processing and delivery of metering data1014**
 - 7.5.2 AEMO's costs in connection with metering installation1015**
 - 7.5A Role and Responsibility of Embedded Network Managers1015**
 - 7.5A.1 Responsibility of Embedded Network Managers for management services 1015
 - 7.5A.2 EN information 1015
- Part C Appointment of Metering Coordinator1016**
- 7.6 Appointment of Metering Coordinator1016**
 - 7.6.1 Commercial nature of the Metering Coordinator appointment and service provision 1016
 - 7.6.2 Persons who may appoint Metering Coordinators 1016
 - 7.6.3 Appointment with respect to transmission network connection 1017
 - 7.6.4 Type 7 metering installations 1017
- 7.7 Metering Coordinator default arrangements1018**
 - 7.7.1 Obligations of financially responsible Market Participants on Metering Coordinator default event and end of contract term 1018
 - 7.7.2 Notices to be provided by Metering Coordinator 1019
 - 7.7.3 AEMO may issue breach notice 1019

Part D	Metering installation	1020
7.8	Metering installation arrangements.....	1020
7.8.1	Metering installation requirements	1020
7.8.2	Metering installation components.....	1021
7.8.3	Small customer metering installations	1025
7.8.4	Type 4A metering installation	1025
7.8.5	Emergency management.....	1028
7.8.6	Network devices	1028
7.8.7	Metering point	1031
7.8.8	Metering installation types and accuracy.....	1031
7.8.9	Meter churn.....	1032
7.8.10	Metering installation malfunctions	1032
7.8.10A	Timeframes for meters to be installed – new connection	1034
7.8.10B	Timeframes for meters to be installed – where a connection service is not required	1035
7.8.10C	Timeframes for meters to be installed – where a connection alteration is required	1036
7.8.11	Changes to metering equipment, parameters and settings within a metering installation	1038
7.8.12	Special site or technology related conditions	1038
7.8.13	Joint metering installations	1039
7.9	Inspection, Testing and Audit of Metering installations.....	1040
7.9.1	Responsibility for testing.....	1040
7.9.2	Actions in event of non-compliance	1042
7.9.3	Audits of information held in metering installations	1042
7.9.4	Errors found in metering tests, inspections or audits.....	1043
7.9.5	Retention of test records and documents	1044
7.9.6	Metering installation registration process.....	1045
Part E	Metering Data	1045
7.10	Metering Data Services	1045
7.10.1	Metering Data Services.....	1045
7.10.2	Data management and storage	1046
7.10.3	Provision of metering data to certain persons.....	1047
7.10.4	Use of check metering data.....	1047
7.10.5	Periodic energy metering	1048
7.10.6	Time settings.....	1048
7.10.7	Metering data performance standards.....	1049
7.11	Metering data and database	1050
7.11.1	Metering database	1050
7.11.2	Data validation, substitution and estimation.....	1051
7.11.3	Changes to energy data or to metering data.....	1052
7.12	Register of Metering Information	1052
7.12.1	Metering register.....	1052
7.12.2	Metering register discrepancy.....	1052
7.13	Disclosure of NMI information.....	1053
7.13.1	Application of this Rule.....	1053
7.13.2	NMI and NMI checksum	1053

7.13.3	NMI Standing Data.....	1053
7.14	Metering data provision to retail customers	1053
Part F	Security of metering installation and energy data.....	1054
7.15	Security of metering installation and energy data.....	1054
7.15.1	Confidentiality	1054
7.15.2	Security of metering installations	1055
7.15.3	Security controls for energy data	1055
7.15.4	Additional security controls for small customer metering installations	1057
7.15.5	Access to data	1058
Part G	Procedures	1059
7.16	Procedures	1059
7.16.1	Obligation to establish, maintain and publish procedures	1059
7.16.2	Market Settlement and Transfer Solution Procedures	1060
7.16.3	Requirements of the metrology procedure	1060
7.16.4	Jurisdictional metrology material in metrology procedure.....	1062
7.16.5	Additional metrology procedure matters	1063
7.16.6	Requirements of the service level procedures	1064
7.16.6A	Requirements of the ENM service level procedures	1065
7.16.6B	Guide to embedded networks	1066
7.16.7	Amendment of procedures in the Metering Chapter	1066
7.16.8	National Measurement Act.....	1067
Part H	B2B Requirements	1068
7.17	B2B Arrangements	1068
7.17.1	B2B e-Hub	1068
7.17.2	B2B e-Hub Participants	1068
7.17.3	Content of the B2B Procedures	1069
7.17.4	Changing B2B Procedures.....	1070
7.17.5	B2B Decision.....	1072
7.17.6	Establishment of Information Exchange Committee.....	1073
7.17.7	Functions and powers of Information Exchange Committee	1074
7.17.8	Obligations of Members	1075
7.17.9	Meetings of Information Exchange Committee	1076
7.17.10	Nomination, election and appointment of Members	1076
7.17.11	Qualifications of Members	1077
7.17.12	Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual.....	1078
7.17.13	Cost Recovery.....	1079
Schedule 7.1	Metering register	1079
S7.1.1	General.....	1079
S7.1.2	Metering register information.....	1079
Schedule 7.2	Metering Provider	1080
S7.2.1	General.....	1080
S7.2.2	Categories of registration.....	1081
S7.2.3	Capabilities of Metering Providers for metering installations types 1, 2, 3, 4 and 4A.....	1082

S7.2.4 Capabilities of Metering Providers for metering installations types 5 and 6.....1084

S7.2.5 Capabilities of Metering Providers for small customer metering installations1085

S7.2.6 Capabilities of the Accredited Service Provider category1085

Schedule 7.3 Metering Data Provider1085

S7.3.1 General.....1085

S7.3.2 Categories of registration.....1085

S7.3.3 Capabilities of Metering Data Providers1086

S7.3.4 Capabilities of Metering Data Providers for small customer metering installations.....1088

Schedule 7.4 Types and Accuracy of Metering installations.....1088

S7.4.1 General requirements.....1088

S7.4.2 Metering installations commissioned prior to 13 December 19981088

S7.4.3 Accuracy requirements for metering installations1089

S7.4.4 Check metering.....1094

S7.4.5 Resolution and accuracy of displayed or captured data.....1095

S7.4.6 General design standards1095

S7.4.6.1 Design requirements1095

S7.4.6.2 Design guidelines.....1096

Schedule 7.5 Requirements of minimum services specification.....1097

S7.5.1 Minimum services specification1097

Schedule 7.6 Inspection and Testing Requirements1100

S7.6.1 General.....1100

S7.6.2 Technical Guidelines1102

Schedule 7.7 Embedded Network Managers1103

S7.7.1 General.....1103

S7.7.2 Capabilities of Embedded Network Managers1103

8. Administrative Functions1107

Part A Introductory1107

8.1 Administrative functions.....1107

8.1.1 [Deleted]1107

8.1.2 [Deleted]1107

8.1.3 Structure of this Chapter1107

Part B Disputes.....1107

8.2 Dispute Resolution1107

8.2.1 Application and guiding principles.....1107

8.2.2 The Dispute Resolution Adviser.....1110

8.2.3 Dispute management systems of Registered Participants and AEMO.....1111

8.2.4 Stage 1 - dispute resolution through Registered Participants' DMS1112

8.2.5 Stage 2 - dispute resolution process.....1114

8.2.6A Establishment of Dispute Resolution Panel.....1114

8.2.6B Parties to DRP Proceedings1115

8.2.6C Proceedings of the DRP1116

8.2.6D	Decisions of the DRP.....	1117
8.2.6	[Deleted]	1117
8.2.7	Legal representation.....	1117
8.2.8	Cost of dispute resolution	1118
8.2.9	Effect of resolution	1118
8.2.10	Recording and publication	1119
8.2.11	Appeals on questions of law	1119
8.2.12	[Deleted]	1119
8.2A	B2B Determination Disputes	1119
8.2A.1	Application of rule 8.2	1119
8.2A.2	How rule 8.2 applies	1119
8.3	Power to make Electricity Procedures.....	1122
8.4	[Deleted].....	1122
8.5	[Deleted].....	1122
Part C	Registered Participants' confidentiality obligations.....	1122
8.6	Confidentiality.....	1122
8.6.1	Confidentiality	1122
8.6.1A	Application	1123
8.6.2	Exceptions.....	1123
8.6.3	Conditions.....	1125
8.6.4	[Deleted]	1125
8.6.5	Indemnity to AER, AEMC and AEMO.....	1125
8.6.6	AEMO information.....	1125
8.6.7	Information on Rules Bodies	1125
Part D	Monitoring and reporting	1126
8.7	Monitoring and Reporting.....	1126
8.7.1	Monitoring	1126
8.7.2	Reporting requirements and monitoring standards for Registered Participants and AEMO	1126
8.7.3	Consultation required for making general regulatory information order (Section 28H of the NEL)	1128
8.7.4	Preparation of network service provider performance report (Section 28V of the NEL).....	1129
8.7.5	[Deleted]	1130
8.7.6	Recovery of reporting costs	1130
Part E	Reliability panel	1130
8.8	Reliability Panel.....	1130
8.8.1	Purpose of Reliability Panel	1130
8.8.2	Constitution of the Reliability Panel.....	1132
8.8.3	Reliability Panel review process.....	1134
8.8.4	Determination of protected events.....	1136
Part F	Rules consultation procedures.....	1138
8.9	Rules Consultation Procedures	1138
Part G	Consumer advocacy funding	1140

8.10 Consumer advocacy funding obligation1140

Part H Augmentations1140

8.11 Augmentations1140

8.11.1 Application 1140

8.11.2 Object..... 1140

8.11.3 Definitions 1141

8.11.4 Planning criteria..... 1141

8.11.5 Construction of augmentation that is not a contestable
augmentation..... 1142

8.11.6 Contestable augmentations 1142

8.11.7 Construction and operation of contestable augmentation..... 1143

8.11.8 Funded augmentations that are not subject to the tender process..... 1145

8.11.9 Contractual requirements and principles 1145

8.11.10 Annual planning review..... 1146

**Schedule 8.11 Principles to be reflected in agreements relating to contestable
augmentations1146**

S8.11.1 Risk allocation 1146

S8.11.2 Minimum requirements for agreements relating to contestable
augmentation..... 1147

S8.11.3 Matters to be dealt with in relevant agreements 1148

Part I Values of customer reliability1148

**8.12 Development of methodology and publication of values of
customer reliability1148**

8A. Participant Derogations1153

Part 1 Derogations Granted to TransGrid1153

8A.1 [Deleted]..... 1153

Part 2 Derogations Granted to EnergyAustralia1153

8A.2 [Deleted]..... 1153

8A.2A [Deleted]..... 1153

Part 3 [Deleted]..... 1153

Part 4 [Deleted]..... 1153

Part 5 [Deleted]..... 1153

Part 6 Derogations Granted to Victorian Market Participants1153

Part 7 [Deleted]..... 1154

Part 8 [Deleted]..... 1154

Part 9 [Deleted]..... 1154

Part 10 [Deleted]..... 1154

Part 11 [Deleted]..... 1154

Part 12 [Deleted]..... 1154

Part 13 Derogation granted to Aurora Energy (Tamar Valley) Pty Ltd1154

8A.13	[Deleted]	1154
Part 14	Derogations granted to Ausgrid, Endeavour Energy and Essential Energy	1154
8A.14	Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period	1154
8A.14.1	Definitions	1154
8A.14.2	Expiry date.....	1158
8A.14.3	Application of Rule 8A.14.....	1158
8A.14.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	1159
8A.14.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	1160
8A.14.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	1161
8A.14.7	Requirements for adjustment determination.....	1162
8A.14.8	Application of Chapter 6 under participant derogation	1163
Part 15	Derogations granted to ActewAGL	1164
8A.15	Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period	1164
8A.15.1	Definitions	1164
8A.15.2	Expiry date.....	1168
8A.15.3	Application of Rule 8A.15	1168
8A.15.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	1168
8A.15.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	1170
8A.15.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	1171
8A.15.7	Requirements for adjustment determination.....	1173
8A.15.8	Application of Chapter 6 under participant derogation	1173
9.	Jurisdictional Derogations and Transitional Arrangements	1179
9.1	Purpose and Application	1179
9.1.1	Purpose	1179
9.1.2	Jurisdictional Derogations	1179
Part A	Jurisdictional Derogations for Victoria	1179
9.2	[Deleted]	1179
9.3	Definitions	1179
9.3.1	General Definitions.....	1179
9.3.2	[Deleted]	1181
9.3A	Fault levels	1181
9.4	Transitional Arrangements for Chapter 2 - Registered Participants, Registration and Cross Border Networks	1182
9.4.1	[Deleted]	1182

9.4.2	Smelter Trader	1182
9.4.3	Smelter Trader: compliance.....	1182
9.4.4	Report from AER.....	1185
9.4.5	Cross Border Networks.....	1185
9.5	[Deleted].....	1186
9.6	Transitional Arrangements for Chapter 4 - System Security	1186
9.6.1	Operating Procedures (clause 4.10.1)	1186
9.6.2	Nomenclature Standards (clause 4.12)	1186
9.7	Transitional Arrangements for Chapter 5 - Network Connection.....	1186
9.7.1	[Deleted]	1186
9.7.2	[Deleted]	1186
9.7.3	[Deleted]	1186
9.7.4	Regulation of Distribution Network Connection.....	1186
9.7.5	[Deleted]	1187
9.7.6	[Deleted]	1187
9.7.7	[Deleted]	1187
9.8	Transitional Arrangements for Chapter 6 - Network Pricing.....	1187
9.8.1	[Deleted]	1187
9.8.2	[Deleted]	1187
9.8.3	[Deleted]	1187
9.8.4	Transmission Network Pricing	1187
9.8.4A	[Deleted]	1189
9.8.4B	[Deleted]	1189
9.8.4C	[Deleted]	1189
9.8.4D	[Deleted]	1189
9.8.4E	[Deleted]	1189
9.8.4F	[Deleted]	1189
9.8.4G	[Deleted]	1189
9.8.5	[Deleted]	1189
9.8.6	[Deleted]	1189
9.8.7	Distribution network pricing – transitional application of former Chapter 6.....	1189
9.8.8	Exclusion of AER's power to aggregate distribution systems and parts of distribution systems	1190
9.9	Transitional Arrangements for Chapter 7 - Metering	1190
9.9.1	Metering Installations To Which This Schedule Applies	1190
9.9.2	[Deleted]	1191
9.9.3	[Deleted]	1191
9.9.4	[Deleted]	1191
9.9.5	[Deleted]	1191
9.9.6	[Deleted]	1191
9.9.7	[Deleted]	1191
9.9.8	[Deleted]	1191
9.9.9	Periodic Energy Metering (clause 7.9.3)	1191
9.9.10	Use of Alternate Technologies (clause 7.13).....	1191
9.9A	[Deleted].....	1192

9.9B	[Deleted]	1192
9.9C	[Deleted]	1192
1.	Interpretation of tables.....	1192
2.	Continuing effect.....	1192
3.	Subsequent agreement.....	1193
4.	[Deleted].....	1193
5.	Reactive Power Capability (clause S5.2.5.1 of schedule 5.2).....	1193
6.	[Deleted].....	1194
7.	[Deleted].....	1194
8.	[Deleted].....	1194
9.	[Deleted].....	1194
10.	[Deleted].....	1194
11.	[Deleted].....	1194
12.	[Deleted].....	1194
13.	Governor Systems (load control) (clause S5.2.5.11 of schedule 5.2).....	1194
14.	[Deleted].....	1194
15.	[Deleted].....	1194
16.	Excitation Control System (clause S5.2.5.13 of schedule 5.2).....	1194
Part B	Jurisdictional Derogations for New South Wales	1195
9.10	[Deleted]	1195
9.11	Definitions	1195
9.11.1	Definitions used in this Part B.....	1195
9.12	Transitional Arrangements for Chapter 2 - Generators, Registered Participants, Registration and Cross Border Networks	1196
9.12.1	[Deleted].....	1196
9.12.2	Customers.....	1196
9.12.3	Power Traders.....	1196
9.12.4	Cross Border Networks.....	1199
9.13	[Deleted]	1200
9.14	Transitional Arrangements for Chapter 4 - System Security	1200
9.14.1	Power System Operating Procedures.....	1200
9.15	NSW contestable services for Chapter 5A	1200
9.15.1	Definitions.....	1200
9.15.2	Chapter 5A not to apply to certain contestable services.....	1200
9.16	Transitional Arrangements for Chapter 6 - Network Pricing	1200
9.16.1	NSW contestable services.....	1200
9.16.2	[Deleted].....	1200
9.16.3	Jurisdictional Regulator.....	1200
9.16.4	Deemed Regulated Interconnector.....	1201
9.16.5	[Deleted].....	1201
9.17	Transitional Arrangements for Chapter 7 - Metering	1201
9.17.1	Extent of Derogations.....	1201
9.17.2	Initial Registration (clause 7.1.2).....	1201
9.17.3	Amendments to Schedule 9G1.....	1201

9.17.4	Compliance with AS/NZ ISO 9002 (clause S7.4.3(f) of schedule 7.4).....	1202
9.17A	[Deleted]	1202
9.18	[Deleted]	1202
Part C	Jurisdictional Derogations for the Australian Capital Territory.....	1202
9.19	[Deleted]	1202
9.20	Definitions and Transitional Arrangements for Cross-Border Networks.....	1202
9.20.1	Definitions	1202
9.20.2	Cross Border Networks.....	1202
9.21	[Deleted]	1203
9.22	[Deleted]	1203
9.23	Transitional Arrangements for Chapter 6 - Network Pricing.....	1203
9.23.1	[Deleted]	1203
9.23.2	[Deleted]	1203
9.23.3	[Deleted].....	1203
9.23.4	[Deleted]	1203
9.24	Transitional Arrangements.....	1203
9.24.1	Chapter 7 - Metering.....	1203
9.24.2	[Deleted]	1203
9.24A	[Deleted]	1203
Part D	Jurisdictional Derogations for South Australia	1203
9.25	Definitions.....	1203
9.25.1	[Deleted]	1203
9.25.2	Definitions	1203
9.26	Transitional Arrangements for Chapter 2 - Registered Participants, Registration And Cross Border Networks.....	1206
9.26.1	Registration as a Generator.....	1206
9.26.2	Registration as a Customer	1207
9.26.3	Cross Border Networks.....	1207
9.26.4	[Deleted]	1207
9.26.5	Registration as a Network Service Provider	1207
9.27	[Deleted]	1208
9.28	Transitional Arrangements for Chapter 5 - Network Connection.....	1208
9.28.1	Application of clause 5.2	1208
9.28.2	[Deleted]	1209
9.29	Transitional Arrangements for Chapter 6 - Economic Regulation of Distribution Services	1209
9.29.1	[Deleted]	1209
9.29.2	[Deleted]	1209
9.29.3	[Deleted]	1209
9.29.4	[Deleted]	1209

9.29.5	Distribution Network Pricing – South Australia	1209
9.29.6	Capital contributions, prepayments and financial guarantees	1210
9.29.7	Ring fencing.....	1210
9.29A	Monitoring and reporting	1210
9.30	Transitional Provisions	1211
9.30.1	Chapter 7 - Metering.....	1211
Part E	Jurisdictional Derogations for Queensland.....	1211
9.31	[Deleted].....	1211
9.32	Definitions and Interpretation.....	1211
9.32.1	Definitions	1211
9.32.2	Interpretation.....	1214
9.33	Transitional Arrangements for Chapter 1	1214
9.33.1	[Deleted]	1214
9.34	Transitional Arrangements for Chapter 2 - Registered Participants and Registration.....	1214
9.34.1	Application of the Rules in Queensland (clauses 2.2 and 2.5)	1214
9.34.2	Stanwell Cross Border Leases (clause 2.2).....	1214
9.34.3	[Deleted]	1214
9.34.4	Registration as a Customer (clause 2.3.1)	1214
9.34.5	There is no clause 9.34.5	1215
9.34.6	Exempted generation agreements (clause 2.2)	1215
9.35	[Deleted].....	1219
9.36	[Deleted].....	1219
9.37	Transitional Arrangements for Chapter 5 - Network Connection.....	1219
9.37.1	[Deleted]	1219
9.37.2	Existing connection and access agreements (clause 5.2).....	1219
9.37.3	[Deleted]	1220
9.37.4	[Deleted]	1220
9.37.5	Forecasts for connection points to transmission network (clause 5.11.1).....	1220
9.37.6	There is no clause 9.37.6	1220
9.37.7	Cross Border Networks.....	1220
9.37.8	[Deleted]	1221
9.37.9	Credible contingency events (clause S5.1.2.1 of schedule 5.1).....	1221
9.37.10	Reactive power capability (clause S5.2.5.1 of schedule 5.2)	1221
9.37.11	[Deleted]	1222
9.37.12	Voltage fluctuations (clause S5.1.5 of schedule 5.1).....	1222
9.37.13	[Deleted]	1224
9.37.14	[Deleted]	1224
9.37.15	[Deleted]	1224
9.37.16	[Deleted]	1224
9.37.17	[Deleted]	1224
9.37.18	[Deleted]	1224
9.37.19	Generating unit response to disturbances (clause S5.2.5.3 of schedule 5.2).....	1224

9.37.20	[Deleted]	1224
9.37.21	Excitation control system (clause S.5.2.5.13 of schedule 5.2)	1224
9.37.22	[Deleted]	1225
9.37.23	Annual forecast information for planning purposes (schedule 5.7).....	1225
9.38	Transitional Arrangements for Chapter 6 - Network Pricing.....	1225
9.38.1	[Deleted]	1225
9.38.2	[Deleted]	1225
9.38.3	[Deleted]	1225
9.38.4	Interconnectors between regions	1225
9.38.5	Transmission pricing for exempted generation agreements	1225
9.39	Transitional Arrangements for Chapter 7 - Metering	1226
9.39.1	Metering installations to which this clause applies	1226
9.39.2	[Deleted]	1227
9.39.3	[Deleted]	1227
9.39.4	[Deleted]	1227
9.39.5	[Deleted]	1227
9.40	Transitional Arrangements for Chapter 8 - Administration	
	Functions	1227
9.40.1	[Deleted]	1227
9.40.2	[Deleted]	1227
9.40.3	[Deleted]	1227
9.41	[Deleted].....	1227
Part F	Jurisdictional Derogations for Tasmania	1228
9.42	Definitions and interpretation	1228
9.42.1	Definitions	1228
9.42.2	Interpretation.....	1229
9.42.3	National grid, power system and related expressions.....	1229
9.43	[Deleted].....	1230
9.44	Transitional arrangements for Chapter 2 – Registered Participants and Registration - Customers (clause 2.3.1(e)).....	1230
9.45	Tasmanian Region (clause 3.5)	1230
9.47	Transitional arrangements for Chapter 5- Network Connection	1230
9.47.1	Existing Connection Agreements	1230
9.48	Transitional arrangements - Transmission and Distribution Pricing.....	1230
9.48.4A	Ring fencing.....	1230
9.48.4B	Uniformity of tariffs for small customers	1231
9.48.5	Transmission network.....	1231
9.48.6	Deemed regulated interconnector	1231
Part G	Schedules to Chapter 9.....	1231
1.	Introduction.....	1231
2.	[Deleted]	1231
3.	General Principle	1231
4.	[Deleted]	1232
5.	Accuracy Requirements.....	1232

6.	[Deleted]	1232
7.	[Deleted]	1232
8.	[Deleted]	1232
9.	[Deleted]	1232
10.	[Deleted]	1232
10.	Glossary.....	1235
11.	Savings and Transitional Rules.....	1353
Part A	Definitions.....	1353
Part B	System Restart Ancillary Services (2006 amendments).....	1353
11.2	Rules consequent on making of the National Electricity Amendment (System Restart Ancillary Services and pricing under market suspension) Rule 2006.....	1353
11.2.1	Transitional provision for acquisition of non-market ancillary services	1353
11.3	[Deleted].....	1354
Part C	Dispute Resolution for Regulatory Test (2006 amendments).....	1354
11.4	Rules consequent on making of the National Electricity Amendment (Dispute Resolution for Regulatory Test) Rule 2006	1354
11.4.1	Continuation of things done under old clause 5.6.6	1354
Part D	Metrology (2006 amendments).....	1355
11.5	Rules consequential on the making of the National Electricity Amendment (Metrology) Rule 2006.....	1355
11.5.1	Definitions	1355
11.5.2	Metrology procedures continues to apply until 31 December 2006.....	1355
11.5.3	Responsible person	1355
11.5.4	NEMMCO's responsibility to develop a metrology procedure	1355
11.5.5	Jurisdictional metrology material in the metrology procedure.....	1356
Part E	Economic Regulation of Transmission Services (2006 amendments).....	1356
11.6	Rules consequent on making of the National Electricity Amendment (Economic Regulation of Transmission Services) Rule 2006	1356
11.6.1	Definitions	1356
11.6.2	New Chapter 6A does not affect existing revenue determinations.....	1357
11.6.3	Old Part C and Schedules 6.2, 6.3, 6.4, 6.7 and 6.8 of old Chapter 6	1358
11.6.4	Old Part F of Chapter 6.....	1358
11.6.5	Application of new Chapter 6A to Transmission Network Service Providers	1358
11.6.6	Application of Chapter 6 to old distribution matters	1358
11.6.7	References to the old Chapter 6.....	1358
11.6.8	References to provisions of the old Chapter 6.....	1359

11.6.9	Roll forward of regulatory asset base for first regulatory control period.....	1359
11.6.10	Other adjustment carry-over mechanisms from current to first regulatory control period	1359
11.6.11	Clause consequent upon making National Electricity Amendment (Cost Allocation Arrangements for Transmission Services) Rule No 2009 No 3 - Transition to new Chapter 6A: existing prescribed connection services.....	1359
11.6.12	Powerlink transitional provisions	1362
11.6.13	ElectraNet easements transitional provisions	1365
11.6.14	TransGrid contingent projects	1365
11.6.15	Transmission determination includes existing revenue determinations.....	1366
11.6.16	References to regulatory control period.....	1366
11.6.17	Consultation procedure for first proposed guidelines.....	1366
11.6.18	Reliance on proposed guidelines for SP AusNet, VENCORP and ElectraNet	1367
11.6.19	EnergyAustralia transitional provisions	1367
11.6.20	Basslink transitional provisions	1369
11.6.21	SPI Powernet savings and transitional provision.....	1371
11.6.22	Interim arrangements pricing-related information.....	1372
Part F	Reform of Regulatory Test Principles (2006 amendments).....	1373
11.7	Rules consequent on making of the National Electricity Amendment (Reform of the Regulatory Test Principles) Rule 2006	1373
11.7.1	Definitions	1373
11.7.2	Amending Rule does not affect old clause 5.6.5A	1373
Part G	Pricing of Prescribed Transmission Services (2006 amendments)	1373
11.8	Rules consequent on making the National Electricity Amendment (Pricing of Prescribed Transmission Services) Rule 2006	1373
11.8.1	Definitions	1373
11.8.2	Regulated interconnectors	1374
11.8.3	Application of new Part J of Chapter 6A to Transmission Network Service Providers.....	1374
11.8.4	Reliance on agreed interim guideline for ElectraNet, SPAusNet, and VenCorp.....	1375
11.8.5	Prudent discounts under existing agreements.....	1375
11.8.6	Application of prudent discounts regime under rule 6A.26.....	1375
11.8.7	Prudent discounts pending approval of pricing methodology	1375
Part H	Reallocations (2007 amendments)	1376
11.9	Rules consequent on the making of the National Electricity Amendment (Reallocations) Rule 2007.....	1376
11.9.1	Definitions	1376
11.9.2	Existing and transitional reallocations.....	1376
Part I	Technical Standards for Wind Generation (2007 amendments).....	1377

11.10	Rules consequent on making of the National Electricity Amendment (Technical Standards for Wind Generation and other Generator Connections) Rule 2007	1377
11.10.1	Definitions	1377
11.10.2	Provision of information under S5.2.4 in registration application	1377
11.10.3	Access standards made under the old Chapter 5.....	1378
11.10.4	Modifications to plant by Generators	1378
11.10.5	Technical Details to Support Application for Connection and Connection Agreement	1378
11.10.6	Transitional arrangements for establishment of performance standards	1378
11.10.7	Jurisdictional Derogations for Queensland.....	1378
11.10A	Rules consequent on the making of the National Electricity Amendment (Central Dispatch and Integration of Wind and Other Intermittent Generation) Rule 2008	1379
11.10A.1	Definitions	1379
11.10A.2	Registration and reclassification of classified generating units.....	1380
11.10A.3	Registered generating unit	1380
11.10A.4	Classification of potential semi-scheduled generating unit	1380
11.10A.5	Participant fees.....	1381
11.10A.6	Timetable	1381
11.10A.7	Procedure for contribution factors for ancillary service transactions	1381
11.10A.8	Guidelines for energy conversion model information	1381
Part J	Cost Recovery of Localised Regulation Services (2007 amendments)	1382
11.11	Rules consequent on making of the National Electricity Amendment (Cost Recovery of Localised Regulation Services) Rule 2007	1382
11.11.1	Definitions	1382
11.11.2	Action taken by NEMMCO for the purposes of Amending Rule	1382
11.12	[Deleted].....	1382
Part L	[Deleted].....	1382
Part M	Economic Regulation of Distribution Services (2007 amendments)	1382
Division 1	General Provisions.....	1382
11.14	General provisions	1382
11.14.1	Application of this Division.....	1382
11.14.2	Definitions	1382
11.14.3	Preservation of old regulatory regime	1383
11.14.4	Transfer of regulatory responsibility	1384
11.14.5	Special requirements with regard to ring fencing.....	1384
11.14.6	Additional requirements with regard to cost allocation.....	1385
11.14.7	Construction of documents	1385
Division 2	[Deleted].....	1386
Division 3	Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers	1386

11.16	Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers	1386
11.16.1	Definitions	1386
11.16.2	Application of Part to Queensland 2010 distribution determinations	1386
11.16.3	Treatment of the regulatory asset base	1386
11.16.4	Efficiency Benefit Sharing Scheme	1387
11.16.5	Service Target Performance Incentive Scheme	1387
11.16.6	Framework and approach	1387
11.16.7	Regulatory Proposal	1387
11.16.8	Side constraints	1388
11.16.9	Cost pass throughs	1388
11.16.10	Capital Contributions Policy	1388
Division 4	Transitional provisions of specific application to Victoria	1389
11.17	Transitional provisions of specific application to Victoria	1389
11.17.1	Definitions	1389
11.17.2	Calculation of estimated cost of corporate income tax	1389
11.17.3	Decisions made in the absence of a statement of regulatory intent	1389
11.17.4	Cost allocation guidelines	1390
11.17.5	Modification of requirements related to cost allocation method	1390
11.17.6	AMI Order in Council	1391
Part N	Registration of Foreign Based Persons and Corporations as Trader Class Participants (2007 amendments).....	1391
11.18	Rules consequential on the making of the National Electricity Amendment (Registration of Foreign Based Persons and Corporations as Trader Class Participants) Rule 2007	1391
11.18.1	Definitions	1391
11.18.2	Auction rules	1391
Part O	Process for Region Change (2007 amendments).....	1392
11.19	Rules consequent on making of the National Electricity Amendment (Process for Region Change) Rule 2007	1392
11.19.1	Definitions	1392
11.19.2	Regions Publication	1392
Part P	Integration of NEM Metrology Requirements.....	1392
11.20	Rules consequential on the making of the National Electricity Amendment (Integration of NEM Metrology Requirements) Rule 2008	1392
11.20.1	Definitions	1392
11.20.2	Metering installations for non-market generating units immediately prior to 30 June 2008	1392
11.20.3	First-tier load metering installations	1393
11.20.4	First-tier load metering installations in Victoria	1393
11.20.5	Minimalist Transitioning Approach in Queensland	1393
11.20.6	First-tier jurisdictional requirements publication	1394
11.20.7	Metrology procedure	1394
Part PA	Reliability Settings: Information Safety Net and Directions	1394

11.21 Rules consequential on the making of the National Electricity Amendment (NEM Reliability Settings: Information Safety Net and Directions) Rule 20081394

11.21.1 Definitions1394

11.21.2 EAAP guidelines1394

11.21.3 [Deleted]1394

11.21.4 [Deleted]1394

11.21.5 Timetable1394

11.21.6 Power system security and reliability standards1395

11.21.7 Report on statement of opportunities1395

11.21.8 Methodology for dispatch prices and ancillary services prices1395

Part Q Regulatory Test Thresholds and Information Disclosure on Network Replacements.....1395

11.22 Rules consequential on the making of the National Electricity Amendment (Regulatory Test Thresholds and Information Disclosure on Network Replacements) Rule 20081395

11.22.1 Definitions1395

11.22.2 Amending Rule does not affect existing regulatory test.....1396

Part R Performance Standard Compliance of Generators1396

11.23 Rules consequential on the making of the National Electricity Amendment (Performance Standards Compliance of Generators) Rule 2008.....1396

11.23.1 Definitions1396

11.23.2 Application of rule 11.23 for compliance programs implemented immediately after the commencement of the Amending Rule1396

11.23.3 Application of rule 11.23 for compliance programs implemented immediately prior to the commencement of the Amending Rule.....1396

11.23.4 Application of rule 11.23 for compliance programs not implemented immediately prior to the commencement of the Amending Rule1397

Part S [Deleted].....1397

Part U Confidentiality Arrangements concerning Information required for Power System Studies.....1397

11.25 Rule consequential on the making of the National Electricity Amendment (Confidentiality Arrangements in Respect of Information Required for Power System Studies) Rule 20091397

11.25.1 Definitions1397

11.25.2 Transitional arrangements for the provision of information.....1397

Part V WACC Reviews: Extension of Time1399

11.26 Rule consequential on the making of the National Electricity Amendment (WACC Reviews: Extension of Time) Rule 20091399

11.26.1 Definitions1399

11.26.2 Extension of time to submit a regulatory proposal for the regulatory control period 2010-20151399

Part W National Transmission Statement1399

11.27	Rules consequent on the making of the National Electricity Amendment (National Transmission Statement) Rule 2009	1399
11.27.1	Definitions	1399
11.27.2	Purpose	1399
11.27.3	Application of rule 11.27	1400
11.27.4	National Transmission Statement	1400
11.27.5	Scope and Content of National Transmission Network Development Plan.....	1401
11.27.6	Energy Adequacy Assessment Projection	1402
11.27.7	Amendment to Last Resort Power	1402
11.27.8	Actions taken prior to commencement of Rule	1402
Part X	National Transmission Planning	1402
11.28	Rules consequential on the making of the National Electricity (Australian Energy Market Operator) Amendment Rules 2009	1402
11.28.1	Definitions	1402
11.28.2	Jurisdictional planning bodies and representatives.....	1402
11.28.3	Criteria and guidelines published by Inter-regional Planning Committee.....	1403
11.28.4	Augmentation technical reports	1403
11.28.5	Last Resort Planning Power.....	1403
11.28.6	Inter-network power system tests	1403
11.28.7	Control and protection settings for equipment	1404
11.28.8	Revenue Proposals.....	1404
Part Y	Regulatory Investment Test for Transmission.....	1404
11.29	Rules consequent on making of the National Electricity Amendment (Regulatory Investment Test for Transmission) Rule 2009	1404
11.29.1	Definitions	1404
11.29.2	Period when Amending Rule applies to transmission investment.....	1405
Part Z	Congestion Information Resource.....	1405
11.30	Rules consequent on the making of the National Electricity Amendment (Congestion Information Resource) Rule 2009.....	1405
11.30.1	Definitions	1405
11.30.2	Interim congestion Information resource.....	1406
Part ZA	Reliability and emergency reserve trader (2009 amendments).....	1408
11.31	Rules consequent on the making of the National Electricity Amendment (Improved RERT Flexibility and Short-notice Reserve Contracts) Rule 2009.....	1408
11.31.1	Definitions	1408
11.31.2	Purpose	1408
11.31.3	Amendments to Reliability Panel's RERT Guidelines	1408
11.31.4	Amendments to AEMO's RERT procedures for exercising the RERT	1409
Part ZB	Early Application of Market Impact Parameters.....	1409

11.32 Rules consequent on the making of the National Electricity Amendment (Early Implementation of Market Impact Parameters) Rule 20101409

11.32.1 Definitions1409

11.32.2 Purpose1410

11.32.3 Early application of the market impact component of the service target performance incentive scheme1410

Part ZC Transparency of operating data1413

11.33 Rules consequential on the making of National Electricity Amendment (Transparency of Operating Data) Rule 20101413

11.33.1 Definitions1413

11.33.2 Spot market operations timetable1413

Part ZD Cost Recovery for Other Services Directions.....1415

11.34 Rules consequent on making of the National Electricity Amendment (Cost Recovery for Other Services Directions) Rule 20101415

11.34.1 Definitions1415

11.34.2 Period when Amending Rules applies to funding of compensation.....1415

Part ZE Payments under Feed-in Schemes and Climate Change Funds1415

11.35 Rules consequential on the making of the National Electricity Amendment (Payments under Feed-in Schemes and Climate Change Funds) Rule 20101415

11.35.1 Definitions1415

11.35.2 Application of recovery of jurisdictional scheme Rules.....1416

11.35.3 Reporting on jurisdictional schemes.....1417

11.35.4 Revocation and substitution of distribution determination for jurisdictional scheme recovery1418

Part ZF Transitional Arrangements for Ministerial Smart Meter Roll Out Determinations1419

11.36 Ministerial Smart Meter Roll Out Determinations1419

11.36.1 Definitions1419

11.36.2 Meaning of relevant metering installation1419

11.36.3 Period of application of rule to relevant metering installation1419

11.36.4 Designation of responsible person.....1420

11.36.5 [Deleted]1420

11.36.6 [Deleted]1420

Part ZG Provision of Metering Data Services and Clarification of Existing Metrology Requirements.....1420

11.37 Rules consequential on the making of the National Electricity Amendment (Provision of Metering Data Services and Clarification of Existing Metrology Requirements) Rule 20101420

11.37.1 Definitions1420

11.37.2 Commencement of special site or technology related conditions.....1420

11.37.3 Initial service level procedures1420

Part ZH Spot Market Operations Timetable1421

11.38	Rules consequential on the making of National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010	1421
11.38.1	Definitions	1421
11.38.2	Spot market operations timetable	1421
Part ZI	DNSP Recovery of Transmission-related Charges.....	1422
11.39	Rules consequential on the making of the National Electricity Amendment (DNSP Recovery of Transmission-related Charges) Rule 2011.....	1422
11.39.1	Definitions	1422
11.39.2	Recovery by Victorian distribution network service providers during current regulatory control period.....	1423
11.39.3	Recovery by Victorian distribution network service providers for shared network augmentations	1423
11.39.4	Bairnsdale network support agreement	1423
11.39.5	Approval of pricing proposal.....	1423
11.39.6	Ergon Energy transitional charges.....	1424
11.39.7	Energex transitional charges.....	1424
Part ZJ	Network Support and Control Ancillary Services.....	1424
11.40	Rules consequential on the making of the National Electricity Amendment (Network Support and Control Ancillary Services) Rule 2011	1424
11.40.1	Definitions	1424
11.40.2	Purpose	1424
11.40.3	Existing NCAS contracts to continue	1424
11.40.4	Amendments to existing guidelines.....	1425
11.40.5	New procedures	1425
11.40.6	Decisions and actions taken prior to Amending Rule	1425
Part ZK	Application of Dual Marginal Loss Factors	1425
11.41	Rules consequential on the making of the National Electricity Amendment (Application of Dual Marginal Loss Factors) Rule 2011	1425
11.41.1	Definitions	1425
11.41.2	Amendments to loss factor methodology	1426
11.41.3	Procedure applying dual intra-regional loss factors in central dispatch and spot market transactions	1426
11.41.4	Publication of intra-regional loss factors.....	1426
Part ZL	Tasmania Tranche 5a Procedure Changes.....	1426
11.42	Rules consequential on the making of the National Electricity Amendment (Tasmania Tranche 5a Procedure Changes) Rule 2011	1426
11.42.1	Definitions	1426
11.42.2	AEMO may amend Relevant Procedures	1427
Part ZM	Application and Operation of Administered Price Periods.....	1427
11.43	Rules consequential on the making of National Electricity Amendment (Application and Operation of Administered Price Periods) Rule 2011	1427

11.43.1	Definitions	1427
11.43.2	Administered Price Cap Schedule	1427
Part ZO	Negative Intra-regional Settlements Residue	1428
11.45	Rules consequential on the making of National Electricity Amendment (Negative Intra-regional Settlements Residue) Rule 2012	1428
11.45.1	Definitions	1428
11.45.2	Recovery of negative settlements residue prior to consultation under the Amending Rule	1428
11.45.3	First consultation on negative intra-regional settlements residue procedure	1429
Part ZP	Interim Connection Charging Rules	1429
11.46	Rules consequential to the insertion of Chapter 5A by the National Electricity (National Energy Retail Law) Amendment Rule 2012	1429
Division 1	Preliminary	1429
11.46.1	Definitions	1429
11.46.2	Extended meaning of some terms	1431
11.46.3	Transitional operation of relevant provisions	1431
Division 2	Jurisdictional differences	1432
11.46.4	Exclusions, qualifications and modifications for ACT	1432
11.46.5	Exclusions, qualifications and modifications for NSW	1433
11.46.6	Exclusions, qualifications and modifications for Queensland	1434
11.46.7	Exclusions, qualifications and modifications for SA	1435
11.46.8	Exclusions, qualifications and modifications for Tasmania	1436
11.46.9	Exclusions, qualifications and modifications for Victoria	1437
Division 3	General provisions	1438
11.46.10	Connection charges	1438
11.46.11	References	1439
Part ZQ	NSW transitional retail support and credit support rules	1439
11.47	Rules consequential on the insertion of Chapter 6B by the National Electricity (National Energy Retail Law) Amendment Rule 2012	1439
Division 1	Preliminary	1439
11.47.1	Definitions	1439
11.47.2	Application	1441
11.47.3	Obligation to pay	1441
11.47.4	Charging and billing	1441
11.47.5	Interest on unpaid amounts	1442
11.47.6	Circumstances where NSW DNSP may request credit support	1442
11.47.7	Credit support	1442
11.47.8	Credit support providers	1443
11.47.9	NSW DNSP to determine required credit support amount	1443
11.47.10	NSW Retailer to ensure credit support available	1443
11.47.11	Drawing on credit support	1444
11.47.12	Specific transitional arrangements	1444

Part ZR	Miscellaneous transitional rules—NERL	1444
11.48	Rules consequential on the making of the National Electricity (National Energy Retail Law) Amendment Rule 2012.....	1444
11.48.1	Extension of time period for AER to consider certain pass through applications	1444
Part ZS	Cost pass through arrangements for Network Service Providers.....	1445
11.49	Rules consequential on the making of National Electricity Amendment (Cost pass through arrangements for Network Service Providers) Rule 2012	1445
11.49.1	Definitions	1445
11.49.2	Terrorism event is a cost pass through event in the current regulatory control period	1445
11.49.3	Transitional arrangement for Powerlink	1445
11.49.4	Transitional arrangements for ElectraNet and Murraylink.....	1446
Part ZT	Distribution Network Planning and Expansion.....	1446
11.50	Rules consequential on the making of the National Electricity Amendment (Distribution Network Planning and Expansion) Rule 2012	1446
11.50.1	Interpretation.....	1446
11.50.2	Definitions	1446
11.50.3	Timing for first Distribution Annual Planning Report	1447
11.50.4	Contents of Distribution Annual Planning Report.....	1447
11.50.5	Transition from the regulatory test to the regulatory investment test for distribution	1448
Part ZU	New Prudential Standard and Framework in the NEM.....	1449
11.51	Rules consequential on the making of the National Electricity Amendment (New Prudential Standard and Framework in the NEM) Rule 2012.....	1449
11.51.1	Definitions	1449
11.51.2	AEMO's responsibility to develop and publish the credit limit procedures.....	1449
11.51.3	Transition to the framework for determining prudential settings	1450
11.51.4	Prior consultation, step, decision or action taken by AEMO	1450
Part ZV	Small Generation Aggregator Framework	1450
11.52	Rules consequential on the making of the National Electricity Amendment (Small Generation Aggregator Framework) Rule 2012	1450
11.52.1	Definitions	1450
11.52.2	Commencement of participant fees as well as transactions, funding and settlements under Chapter 3 for Market Small Generation Aggregators.....	1451
11.52.3	Participant fees for Market Small Generation Aggregators.....	1451
11.52.4	Ancillary service transactions, funding of compensation for directions and intervention settlements for directions for Market Small Generation Aggregators	1451

11.52.5	Amendments to the carbon dioxide equivalent intensity index procedures.....	1452
11.52.6	Amendments of the metrology procedures.....	1453
11.52.7	Amendments to the Market Settlement and Transfer Solution Procedures.....	1453
Part ZW	Economic Regulation of Network Service Providers (2012 amendments)	1453
Division 1	Miscellaneous transitional provisions	1453
11.53	Publication of Chapter 6 Guidelines	1453
11.53.1	Shared Asset Guidelines	1453
11.53.2	Capital Expenditure Incentive Guidelines	1454
11.53.3	Rate of Return Guidelines	1454
11.53.4	Expenditure Forecast Assessment Guidelines	1454
11.53.5	Distribution Confidentiality Guidelines	1454
11.53.6	Consultation procedure paper	1455
11.54	Publication of Chapter 6A Guidelines	1455
11.54.1	Shared Asset Guidelines	1455
11.54.2	Capital Expenditure Incentive Guidelines	1455
11.54.3	Rate of Return Guidelines	1455
11.54.4	Expenditure Forecast Assessment Guidelines	1456
11.54.5	Transmission Confidentiality Guidelines	1456
11.54.6	Consultation paper procedure	1456
Division 2	Transitional provisions for NSW/ACT Distribution Network Service Providers	1456
11.55	General provisions	1456
11.55.1	Definitions	1456
11.55.2	Transitional Chapter 6	1457
11.55.3	Application of rule 11.56	1459
11.56	Special provisions applying to affected DNSPs.....	1459
11.56.1	Requirement to make distribution determination	1459
11.56.2	Transitional regulatory proposal.....	1459
11.56.3	Distribution determination for a transitional regulatory control period	1460
11.56.4	Subsequent regulatory control period.....	1465
11.56.5	Review of past capital expenditure.....	1470
Division 3	Transitional provisions for NSW and Tasmanian Transmission Network Service Providers and Directlink.....	1470
11.57	General provisions	1470
11.57.1	Definitions	1470
11.57.2	Transitional Chapter 6A	1471
11.57.3	Application of rule 11.58	1472
11.58	Special provisions applying to affected TNSPs	1473
11.58.1	Requirement to make transmission determination	1473
11.58.2	Requirement to submit a transitional Revenue Proposal	1473
11.58.3	Transmission determination for a transitional regulatory control period	1474

11.58.4	Subsequent regulatory control period	1476
11.58.5	Review of past capital expenditure	1481
Division 4	Transitional provisions for the Victorian TNSP	1481
11.59	Special provisions applying to the Victorian TNSP	1481
11.59.1	Definitions	1481
11.59.2	Application of rule 11.59	1482
11.59.3	Former Chapter 6A/10 applies	1482
11.59.4	Review of past capital expenditure	1482
Division 5	Transitional provisions for Qld/SA and Victorian Distribution Network Service Providers	1483
11.60	Special provisions applying to the Qld/SA and Victorian Distribution Network Service Providers	1483
11.60.1	Definitions	1483
11.60.2	Application of rule 11.60	1484
11.60.3	Distribution determination for next regulatory control period	1484
11.60.4	Re-opening of distribution determination for next regulatory control period	1486
11.60.5	Review of past capital expenditure	1488
Division 6	Review of past capital expenditure	1488
11.61	Definitions and application	1488
11.62	Review of past capital expenditure under Chapter 6	1489
11.63	Review of past capital expenditure under Chapter 6A	1489
Part ZX	Inter-regional Transmission Charging	1490
11.64	Rules consequent on the making of the National Electricity Amendment (Inter-regional Transmission Charging) Rule 2013	1490
11.64.1	Definitions	1490
11.64.2	Amendments to the pricing methodology guidelines	1490
11.64.3	Amendments to the pricing methodologies of Transmission Network Service Providers	1490
11.64.4	Commencement of clause 6A.23.3(f) for further adjustments	1491
Part ZY	Network Service Provider Expenditure Objectives.....	1491
11.65	Rules consequent on the making of the National Electricity Amendment (Network Service Provider Expenditure Objectives) Rule 2013	1491
11.65.1	Definitions	1491
11.65.2	Application of rule 11.65	1491
Part ZZ	Access to NMI Standing Data	1492
11.66	Rules consequent on the making of the National Electricity Amendment (Access to NMI Standing Data) Rule 2013	1492
11.66.1	Definitions	1492
11.66.2	Minor amendment of the Market Settlement and Transfer Solution Procedures.....	1492
Part ZZA	Publication of Zone Substation Data	1493

11.67	Rules consequent on the making of the National Electricity Amendment (Publication of Zone Substation Data) Rule 2014.....	1493
11.67.1	Definitions	1493
11.67.2	Distribution Network Service Providers' obligations to commence on the next DAPR date	1493
Part ZZB	Connecting Embedded Generators	1493
11.68	Rules consequential on the making of the National Electricity Amendment (Connecting embedded generators) Rule 2014	1493
11.68.1	Definitions	1493
11.68.2	Continuation of enquiries lodged.....	1493
Part ZZC	Customer access to information about their energy consumption	1494
11.69	Rules consequential on the making of the National Electricity Amendment (Customer access to information about their energy consumption) Rule 2014	1494
11.69.1	Definitions	1494
11.69.2	AEMO to develop and publish the metering data provision procedure	1494
Part ZZD	National Electricity Amendment (Distribution Network Pricing Arrangements) Rule 2014	1494
Division 1	Miscellaneous transitional provisions	1494
11.70	General provisions	1494
11.70.1	Definitions	1494
11.70.2	Application of Part ZZB	1495
11.71	Special provisions applying to SA TNSP	1495
Division 2	Transitional provisions for NSW/ACT and Qld/SA Distribution Network Service Providers	1496
11.72	General provisions	1496
11.72.1	Definitions	1496
11.73	Special provisions applying to affected DNSPs.....	1496
11.73.1	Distribution determination and pricing proposals	1496
11.73.2	Tariff structure statement.....	1497
11.73.3	Dispute resolution.....	1503
Division 3	Transitional provisions for Tasmanian Distribution Network Service Provider.....	1503
11.74	Application of former Chapter 6.....	1503
Division 4	Transitional provisions for Victorian Distribution Network Service Providers	1503
11.75	General provisions	1503
11.75.1	Definitions	1503
11.76	Special provisions applying to affected DNSPs.....	1503
11.76.1	Distribution determination and pricing proposals	1503
11.76.2	Tariff structure statement.....	1504

11.76.3	Dispute resolution.....	1510
Part ZZE	Early Application of Network Capability Component (STPIS).....	1510
11.77	Rules consequent on the making of the National Electricity Amendment (Early Application of Service Target Performance Incentive Scheme (STPIS) Components for Transmission Businesses) Rule 2015	1510
11.77.1	Definitions	1510
11.77.2	Purpose	1510
11.77.3	Earlier application of the network capability component of the service target performance incentive scheme	1511
Part ZZF	National Electricity Amendment (Governance arrangements and implementation of the reliability standard and settings) Rule 2015	1513
11.78	Rules consequent on the making of the National Electricity Amendment (Governance arrangements and implementation of the reliability standards and settings) Rule 2015.....	1513
11.78.1	Definitions	1513
11.78.2	Existing power system security and reliability standards.....	1513
11.78.3	Reliability standard and settings guidelines	1514
11.78.4	Reliability standard implementation guidelines	1514
Part ZZG	Improving demand side participation information provided to AEMO by registered participants	1516
11.79	Rules consequential on making of the National Electricity Amendment (Improving demand side participation information provided to AEMO by registered participants) Rule 2015	1516
11.79.1	AEMO to develop and publish the demand side participation information guidelines	1516
Part ZZH	Transitional Arrangements for Aligning TasNetworks' regulatory control periods	1517
11.80	National Electricity Amendment (Aligning TasNetworks' regulatory control periods) Rule 2015	1517
11.80.1	Definitions	1517
11.80.2	Application of rule 11.80.....	1517
11.80.3	Next regulatory control period.....	1517
11.80.4	Subsequent regulatory control period.....	1517
Part ZZI	System Restart Ancillary Services	1518
11.81	Rules consequential on the making of the National Electricity Amendment (System Restart Ancillary Services) Rule 2015.....	1518
11.81.1	Definitions	1518
11.81.2	System restart standard	1518
11.81.3	SRAS Guideline.....	1518
11.81.4	Regional Benefit Ancillary Services Procedures.....	1518
11.81.5	Consultation prior to the Commencement Date	1518
11.81.6	Existing SRAS Contract	1518

Part ZZJ Demand management incentive scheme1519

11.82 Rules consequential on making of the National Electricity Amendment (Demand management incentive scheme) Rule 20151519

11.82.1 Definitions1519

11.82.2 AER to develop and publish the demand management incentive scheme and demand management innovation allowance mechanism1519

Part ZZK AEMO access to demand forecasting information1519

11.83 Rules consequential on the making of the National Electricity Amendment (AEMO access to demand forecasting information) Rule 2015.....1519

11.83.1 AEMO to include supporting information in NTNDP database1519

Part ZZL Compensation arrangements following application of an Administered Price Cap or Administered Floor Price.....1520

11.84 Rules consequential on the making of the National Electricity Amendment (Compensation Arrangements following application of an Administered Price Cap and Administered Floor Price) Rule 2016.....1520

11.84.1 Definitions1520

11.84.2 Compensation Guidelines1520

Part ZZM Common definitions of distribution reliability measures1520

11.85 Rules consequential on the making of the National Electricity Amendment (Common definitions of distribution reliability measures) Rule 20151520

11.85.1 Definitions1520

11.85.2 Distribution reliability measures guidelines1520

11.85.3 Amended STPIS1520

Part ZZN Expanding competition in metering and metering related services1521

11.86 Rules consequent on making of the National Electricity Amendment (Expanding competition in metering and related services) Rule 2015.....1521

11.86.1 Definitions1521

11.86.2 References to old Chapter 71521

11.86.3 References to provisions of the old Chapter 71521

11.86.4 References to responsible person.....1521

11.86.5 Continued operation of old Rules until the effective date1521

11.86.6 New and amended procedures1522

11.86.7 Metering Coordinator for type 5 or 6 metering installation from effective date.....1523

11.86.8 Distribution Ring Fencing Guidelines1525

11.86.9 [Deleted]1525

Part ZZO Embedded Networks1525

11.87 Rules consequential on the making of the National Electricity Amendment (Embedded Networks) Rule 2015.....1525

11.87.1	Definitions	1525
11.87.2	Amended Procedures and NMI Standing Data Schedule	1526
11.87.3	ENM service level procedures and guide to embedded networks and list of Embedded Network Managers	1526
11.87.4	Exemptions under section 13 of the National Electricity Law	1526
Part ZZP	Meter Replacement Processes.....	1527
11.88	Rules consequential on the making of the National Electricity Amendment (Meter Replacement Processes) Rule 2016.....	1527
11.88.1	Definitions	1527
11.88.2	Amended Procedures	1527
Part ZZQ	Energy Adequacy Assessment Projection	1527
11.89	Rules consequential to the National Electricity Amendment (Energy Adequacy Assessment Projection timeframes) Rule 2016	1527
11.89.1	Amended guideline and timetable	1527
Part ZZR	Reliability and emergency reserve trader (2016 amendments).....	1528
11.90	Rules consequent on the making of the National Electricity Amendment (Extension of the Reliability and Emergency Reserve Trader) Rule 2016	1528
11.90.1	Definitions	1528
11.90.2	Amendments to Reliability Panel's RERT Guidelines	1528
11.90.3	Amendments to AEMO's RERT procedures	1528
11.90.4	Reserve contracts entered into before Schedule 2 commencement date.....	1528
Part ZZS	Updating the electricity B2B framework.....	1528
11.91	Rules consequential on the making of the National Electricity Amendment (Updating the electricity B2B framework) rule 2016	1528
11.91.1	Definitions	1528
11.91.2	B2B Procedures	1529
11.91.3	Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual.....	1529
11.91.4	The New IEC	1530
11.91.5	Amended Procedures	1531
11.91.6	B2B e-Hub Participant accreditation process	1532
11.91.7	New IEC Budget and 2016 Annual Report	1532
11.91.8	Cost recovery	1532
Part ZZT	Application of Offsets in the Prudential Margin Calculation	1533
11.92	Rules consequential on the making of the National Electricity Amendment (Application of Offsets in the Prudential Margin Calculation) Rule 2016	1533
11.92.1	Definitions	1533
11.92.2	Amended procedures	1533
Part ZZU	Rate of Return Guidelines Review	1533

11.93 Rules consequential on the making of the National Electricity Amendment (Rate of Return Guidelines Review) Rule 20161533

11.93.1 Definitions1533

11.93.2 Application of current rate of return guidelines to making of a distribution determination for the subsequent regulatory control period1535

Part ZZV Demand Response Mechanism and Ancillary Services Unbundling.....1535

11.94 Rules consequential on the making of the National Electricity Amendment (Demand Response Management and Ancillary Services Unbundling) rule 2016.....1535

11.94.1 Definitions1535

11.94.2 Participant fees for Market Ancillary Service Providers1535

Part ZZW Local Generation Network Credits1535

11.95 Rules consequential on the making of the National Electricity Amendment (Local Generation Network Credits) Rule 20161535

11.95.1 Definitions1535

11.95.2 System limitation template1536

Part ZZX Retailer-Distributor Credit Support Requirements.....1536

11.96 Rules consequent on the making of the National Electricity Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 11536

11.96.1 Definitions1536

11.96.2 Continued operation of old Chapter 6B1536

11.96.3 Interaction with Chapter 61536

11.96.4 Application of new Chapter 6B1536

Part ZZY Emergency Frequency Control Schemes.....1537

11.97 Rules consequent on the making of the National Electricity Amendment (Emergency frequency control schemes) Rule 20171537

11.97.1 Definitions1537

11.97.2 Interim frequency operating standards for protected events.....1537

11.97.3 First power system frequency risk review1538

11.97.4 AEMO must review existing load shedding procedures1538

11.97.5 Load shedding procedures1538

Part ZZZ Transmission Connection and Planning Arrangements1539

11.98 Rules consequential on the making of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 20171539

11.98.1 Definitions1539

11.98.2 Grandfathering of existing dedicated connection assets.....1540

11.98.3 Preparatory steps for registration changes under the Amending Rule.....1540

11.98.4 Participant fees for Dedicated Connection Asset Service Providers1541

11.98.5 Existing Connection Agreements1541

11.98.6 Connection process1541

11.98.7 Transmission Annual Planning Report.....1542

11.98.8	Preservation for adoptive jurisdictions	1542
Part ZZZA	Replacement expenditure planning arrangements.....	1542
11.99	Rules consequential on the making of the National Electricity Amendment (Replacement expenditure planning arrangements) Rule 2017	1542
11.99.1	Definitions	1542
11.99.2	Interpretation.....	1543
11.99.3	Transitional arrangements for affected DNSPs	1544
11.99.4	Amendments to RIT documentation.....	1544
11.99.5	Transitional arrangements relating to excluded projects	1544
11.99.6	Transitional arrangements relating to Victorian bushfire mitigation projects.....	1544
11.99.7	Transitional arrangements relating to review of costs thresholds.....	1545
Part ZZZB	Managing the rate of change of power system frequency	1545
11.100	Rules consequential on the making of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017	1545
11.100.1	Definitions	1545
11.100.2	Inertia sub-networks	1546
11.100.3	Inertia requirements methodology	1546
11.100.4	Inertia requirements	1546
11.100.5	NSCAS not to be used to meet an inertia shortfall after 1 July 2019	1547
11.100.6	Inertia network services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	1547
11.100.7	Inertia network services made available before the commencement date.....	1548
Part ZZZC	Managing power system fault levels	1548
11.101	Rules consequential on the making of the National Electricity Amendment (Managing power system fault levels) Rule 2017.....	1548
11.101.1	Definitions	1548
11.101.2	System strength impact assessment guidelines.....	1550
11.101.3	System strength requirements methodology.....	1550
11.101.4	System strength requirements.....	1550
11.101.5	NSCAS not to be used to meet a fault level shortfall after 1 July 2019	1551
11.101.6	System strength services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	1551
11.101.7	Withdrawal of a system strength-related NSCAS gap already declared.....	1552
11.101.8	System strength services made available before the commencement date.....	1552
Part ZZZD	Generating System Model Guidelines.....	1552
11.102	Making of Power System Model Guidelines	1552
Part ZZZE	Five Minute Settlement	1552
11.103	Rules consequential on the making of the National Electricity Amendment (Five Minute Settlement) Rule 2017 and the	

	National Electricity Amendment (Delayed implementation of five minute and global settlement) Rule 2020	1552
11.103.1	Definitions	1552
11.103.2	Amendments to procedures	1553
11.103.3.	Exemption for certain metering installations.....	1554
11.103.4	New or replacement meters	1554
11.103.5	Metering installations exempt from metering data provision requirements	1555
11.103.6	Exemption from meter data storage requirements.....	1555
11.103.7	Default offers and bids submitted prior to the commencement date	1555
Part ZZZF	Contestability of energy services	1555
11.104	Rules consequential on the making of the National Electricity Amendment (Contestability of energy services) Rule 2017	1555
11.104.1	Definitions	1555
11.104.2	New guidelines	1557
11.104.3	Transitional arrangements for application of Distribution Service Classification Guidelines and service classification provisions	1557
11.104.4	Transitional arrangements for application of Asset Exemption Guidelines, exemption applications and asset exemption decisions.....	1557
11.104.5	Transitional arrangements for adjustment in value of regulatory asset base	1559
Part ZZZG	Declaration of lack of reserve conditions.....	1559
11.105	Making of lack of reserve declaration guidelines	1559
11.105.1	Definitions	1559
11.105.2	Making of lack of reserve declaration guidelines.....	1559
Part ZZZH	Implementation of demand management incentive scheme	1559
11.106	Implementation of demand management incentive scheme	1559
11.106.1	Definitions	1559
11.106.2	Purpose	1560
11.106.3	Early application of revised demand management incentive scheme	1560
Part ZZZI	Reinstatement of long notice Reliability and Emergency Reserve Trader.....	1561
11.107	Rules consequential on the making of the National Electricity Amendment (Reinstatement of long notice Reliability and Emergency Reserve Trader) Rule 2018	1561
11.107.1	Definitions	1561
11.107.2	New RERT guidelines	1562
11.107.3	Amendments to RERT procedures	1565
11.107.4	Reserve contracts entered into before the commencement date	1565
Part ZZZJ	Register of distributed energy resources	1565
11.108	Rules consequential on the making of the National Electricity Amendment (Register of distributed energy resources) Rule 2018	1565
11.108.1	Definitions	1565
11.108.2	AEMO to develop and publish DER register information guidelines.....	1566
11.108.3	NSPs to provide AEMO with existing DER generation information.....	1566

Part ZZZK Generator technical performance standards1566

11.109 Rules consequential on the making of the National Electricity Amendment (Generator technical performance standards) Rule 20181566

11.109.1 Definitions1566

11.109.2 Application of the Amending Rule to existing connection enquiries1567

11.109.3 Application of the Amending Rule to existing applications to connect1568

11.109.4 Application of the Amending Rule to existing offers to connect1570

11.109.5 Application of the Amending Rule to Existing Connection Agreements1570

Part ZZZL Generator three year notice of closure1571

11.110 Rules consequential on the making of the National Electricity Amendment (Generator three year notice of closure) Rule 2018.....1571

11.110.1 Definitions1571

11.110.2 AER to develop and publish notice of closure exemption guideline1571

11.110.3 Application of Amending Rule to AEMO1571

11.110.4 Application of Amending Rule to Generators1571

Part ZZZM Participant compensation following market suspension1572

11.111 Rules consequential on the making of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018.....1572

11.111.1 Definitions1572

11.111.2 Market suspension compensation methodology and schedule of benchmark values1572

Part ZZZN Global settlement and market reconciliation1572

11.112 Rules consequential on the making of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 and the National Electricity Amendment (Delayed implementation of five minute and global settlement) Rule 20201572

11.112.1 Definitions1572

11.112.2 Amendments to AEMO procedures1573

11.112.3 AEMO to publish report on unaccounted for energy trends1573

11.112.4 Continuation of registration for non-market generators1573

11.112.5 Publication of UFE data by AEMO1573

11.112.6 Publication of UFE reporting guidelines1574

Part ZZZO Metering installation timeframes1574

11.113 Rules consequential on making of the National Electricity Amendment (Metering installation timeframes) Rule 20181574

11.113.1 Definitions1574

11.113.2 Timeframes for meters to be installed1574

Part ZZZP Early implementation of ISP priority projects1575

11.114 National Electricity Amendment (Early implementation of ISP priority projects) Rule 20191575

11.114.1 Definitions1575

11.114.2	Modifications to clause 5.16.6 for ISP VNI and QNI projects.....	1576
11.114.3	Modifications to clause 6A.8.2 for ISP projects.....	1577
Part ZZZQ	Enhancement to the Reliability and Emergency Reserve Trader.....	1579
11.115	Rules consequential on the making of the National Electricity Amendment (Enhancement to the reliability and emergency reserve trader) Rule 2019.....	1579
11.115.1	Definitions	1579
11.115.2	New RERT guidelines	1580
11.115.3	Amendments to RERT procedures	1580
11.115.4	Reserve contracts entered into before the commencement date	1580
11.115.5	Clause 3.20.6 (Reporting on RERT by AEMO).....	1580
Part ZZZR	Retailer Reliability Obligation.....	1580
11.116	Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019.....	1580
11.116.1	Application	1580
11.116.2	Reliability Instrument Guidelines.....	1581
11.116.3	Forecasting Best Practice Guidelines	1581
11.116.4	Reliability Forecast Guidelines.....	1581
11.116.5	AER Opt-in Guidelines.....	1582
11.116.6	Contracts and Firmness Guidelines	1582
11.116.7	Qualifying contracts under interim Contracts and Firmness Guidelines	1582
11.116.8	Grandfathering arrangements	1582
11.116.9	Reliability Compliance Procedures and Guidelines	1583
11.116.10	MLO Guidelines	1584
11.116.11	Application of Part G, Divisions 2 – 6 (inclusive)	1584
11.116.12	Interim deeming of MLO generators and MLO groups	1585
11.116.13	MLO information template.....	1591
11.116.14	Initial MLO register.....	1592
11.116.15	Approved MLO products list.....	1592
11.116.16	Designated MLO exchange	1592
11.116.17	Five minute settlement intervals.....	1592
11.116.18	Review by AEMC.....	1592
Part ZZZS	Transparency of new projects	1593
11.117	Rules consequential on the making of the National Electricity Amendment (Transparency of new projects) Rule 2019.....	1593
11.117.1	Definitions	1593
11.117.2	Generation information page	1593
11.117.3	Generation information guidelines	1593
11.117.4	Provision and use of information.....	1594
Part ZZZT	Demand management incentive scheme and innovation allowance for TNSPs.....	1594
11.118	Rules consequential on the making of the National Electricity Amendment (Demand management incentive scheme and innovation allowance for TNSPs) Rule 2019	1594
11.118.1	Definitions	1594

11.118.2	AER to develop and publish the demand management innovation allowance mechanism	1594
Part ZZZU	Application of the regional reference node test to the Reliability and Emergency Reserve Trader	1595
11.119	Rules consequential on the making of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019	1595
11.119.1	Definitions	1595
11.119.2	AEMO intervention event in effect on commencement date	1595
Part ZZZV	Improving Transparency and Extending Duration of MT PASA.....	1595
11.120	Rules consequential on the making of the National Electricity Amendment (Improving transparency and extending duration of MT PASA) Rule 2020	1595
11.120.1	AEMO to update spot market operations timetable	1595
Part ZZZW	Victorian jurisdictional derogation – RERT contracting	1595
11.121	Rules consequential on the making of the National Electricity Amendment (Victorian jurisdictional derogation - RERT contracting) Rule 2020	1595
11.121.1	Definitions	1595
11.121.2	Procedures.....	1596
Part ZZZX	Mandatory primary frequency response.....	1596
11.122	Rules consequential on the making of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020	1596
11.122.1	Definitions	1596
11.122.2	Interim Primary Frequency Response Requirements	1596
11.122.3	Action taken prior to commencement.....	1597
Part ZZZY	System restart services, standards and testing.....	1597
11.123	Rules consequential on the making of the National Electricity Amendment (System restart services, standards and testing) Rule 2020	1597
11.123.1	Definitions	1597
11.123.2	SRAS Guideline.....	1597
11.123.3	System restart standard	1598
11.123.4	Communication protocols.....	1598
11.123.5	System restart tests	1598
Part ZZZZ	Introduction of metering coordinator planned interruptions	1598
11.124	Rules consequential on the making of the National Electricity Amendment (Introduction of metering coordinator planned interruptions) Rule 2020	1598
11.124.1	Definitions	1598
11.124.2	Amendments of the metrology procedure	1599
11.124.3	Market Settlement and Transfer Solutions Procedures	1599
11.124.4	Requirements of the metrology procedure	1599

Part ZZZZA Wholesale demand response1599

11.125 Rules consequential on the making of the National Electricity Amendment (Wholesale demand response mechanism) Rule 20201599

11.125.1 Definitions 1599

11.125.2 Wholesale demand response guidelines 1600

11.125.3 Baseline methodologies 1601

11.125.4 Wholesale demand response participation guidelines 1601

11.125.5 Extension of time for registration and aggregation 1601

11.125.6 Amendments to AEMO, AER and AEMC documents 1601

11.125.7 Amendments to the demand side participation information guidelines 1602

11.125.8 Amendment to RERT guidelines 1602

11.125.9 Renaming of Market Ancillary Service Providers 1603

11.125.10 Wholesale demand response annual reporting 1603

Part ZZZZB Integrated System Planning Rules1603

11.126 Rules consequential on the making of the National Electricity Amendment (Integrated System Planning) Rule 20201603

11.126.1 Definitions 1603

11.126.2 2020 Integrated System Plan 1604

11.126.3 Existing actionable ISP projects 1604

11.126.4 Existing actionable ISP projects at the clause 5.16.6 stage 1604

11.126.5 Existing actionable ISP projects prior to the clause 5.16.6 stage 1605

11.126.6 Existing RIT-T proponent has published a PSCR but not a PADR 1605

11.126.7 Cost Benefit Analysis Guidelines 1606

11.126.8 Forecasting Best Practice Guidelines 1606

11.126.9 Methodologies and reports 1606

11.126.10 AEMC review of ISP framework 1606

Part ZZZZC Deferral of network charges1607

11.127 Transitional arrangements made by the National Electricity Amendment (Deferral of network charges) Rule 2020 No. 11.....1607

11.127.1 Definitions 1607

11.127.2 Deferral of payment of network charges 1608

11.127.3 Deferral of payment of charges for prescribed transmission services 1609

11.127.4 AER reporting 1610

11.127.5 Application of this Part 1610

Part ZZZZD Interim reliability measure1610

11.128 Rules consequential on the making of the National Electricity Amendment (Interim reliability measure) Rule 20201610

11.128.1 Definitions 1610

11.128.2 Expiry date 1611

11.128.3 Application of rule 3.20 1611

11.128.4 Reserve contracts for interim reliability reserves 1611

11.128.5 Interim reliability reserves – reporting 1613

11.128.6 AEMO exercise of RERT 1613

11.128.7 RERT guidelines 1614

11.128.8 RERT procedures 1614

11.128.9 Reliability standard implementation guidelines1614
11.128.10 AEMO preparatory activities.....1614
11.128.11 Reserve contracts entered into before the commencement date1615
11.128.12 Review by the AEMC.....1615
Part ZZZZE Removal of intervention hierarchy1616
**11.129 Rules consequential on making of the National Electricity
Amendment (Removal of intervention hierarchy) Rule 2020.....1616**
11.129.1 Definitions1616
11.129.2 Procedures.....1616