

# **National Electricity Rules As in force in the Northern Territory Version 49**

## **Historical Information**

This version of the National Electricity Rules As in force in the Northern Territory was current from 16 April 2020 to 27 May 2020.

# National Electricity Rules As in force in the Northern Territory

## Version 49

### Status Information

This is the latest electronically available version of the National Electricity Rules as in force in the Northern Territory (NT NER) as at 16 April 2020.

This consolidated version of the NT NER reflects the current version of the National Electricity Rules (version 138) as amended by the following regulations made by the Northern Territory under section 13(2)(c) of the *National Electricity (Northern Territory) (National Uniform Legislation) Act*:

National Electricity (Northern Territory) (National Uniform Legislation) (Modification) Regulations.

### Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced.

As at the date of this consolidation:

- (a) the Australian Energy Market Commission has made certain Rules under Part 7, Division 3 of the National Electricity Law that have not yet commenced. A complete list of these Rules is set out under "Provisions in Force" on the cover sheet of the latest version of the National Electricity Rules.
- (b) As at the date of this consolidation, the Northern Territory has adopted (or adopted a modified version of) various provisions of the National Electricity Rules with effect from 1 July 2019 and certain other provisions with effect from the date that the Northern Territory adopts the National Energy Retail Law as a law of the Northern Territory. The provisions to be adopted and the modifications to those provisions (if relevant) are specified in the National Electricity (Northern Territory)(National Uniform Legislation)(Modification) Regulations.

This consolidated version of the NT NER contains drafting notes to indicate the provisions of the National Electricity Rules that have been adopted in the Northern Territory with effect from a later date.

**TABLE OF CONTENTS**

- 1. Introduction .....3**
- 1.1 Preliminary.....3**
  - 1.1.1 References to the Rules .....3
  - 1.1.2 Italicised expressions .....3
  - 1.1.3 [Deleted] .....3
- 1.2 Background .....3**
- 1.3 Nomenclature of and references to provisions of a Chapter .....3**
  - 1.3.1 Introduction.....3
  - 1.3.2 Parts, Divisions and Subdivisions.....3
  - 1.3.3 Rules, clauses, paragraphs, subparagraphs and other items .....4
- 1.4 Effect of renumbering of provisions of the Rules .....5**
- 1.5 [Deleted].....5**
- 1.6 [Deleted].....5**
- 1.7 Interpretation .....5**
  - 1.7.1 General.....5
  - 1.7.1A Inconsistency with National Measurement Act .....6
  - 1.7.1B Instruments .....6
- 1.8 Notices.....7**
  - 1.8.1 Service of notices under the Rules.....7
  - 1.8.2 Time of service .....7
  - 1.8.3 Counting of days .....8
  - 1.8.4 Reference to addressee .....8
- 1.9 Retention of Records and Documents.....8**
- 1.9A NTESMO’s costs in connection with these Rules .....8**
- 1.10 [Deleted].....8**
- 1.11 AEMO Rule Funds .....8**
  
- 2. Registered Participants and Registration .....13**
  
- 2A. Regional Structures.....17**
  
- 3. Market Rules .....21**
  
- 4. Power System Security .....25**
  
- 4A. Retailer Reliability Obligation .....29**
- Part A Introduction.....29**
- 4A.A Definitions.....29**
  - 4A.A.1 Definitions .....29

4A.A.2	Forecast reliability gap materiality .....	32
4A.A.3	One-in-two year peak demand forecast .....	32
4A.A.4	Peak demand .....	32
<b>Part B</b>	<b>Reliability Forecasts .....</b>	<b>33</b>
4A.B.1	Reliability forecast .....	33
4A.B.2	Reliability forecast components .....	33
4A.B.3	Supporting materials .....	34
4A.B.4	Reliability Forecast Guidelines .....	34
4A.B.5	AER Forecasting Best Practice Guidelines .....	35
<b>Part C</b>	<b>Reliability Instruments.....</b>	<b>36</b>
<b>Division 1</b>	<b>AEMO request for a reliability instrument.....</b>	<b>36</b>
4A.C.1	AEMO request for a reliability instrument .....	36
4A.C.2	AEMO request for a T-3 reliability instrument .....	36
4A.C.3	AEMO request for a T-1 reliability instrument .....	36
4A.C.4	Related T-3 reliability instrument .....	37
4A.C.5	Notification of a closed forecast reliability gap at T-1 .....	37
4A.C.6	Corrections to a request .....	37
4A.C.7	Withdrawing a request .....	38
<b>Division 2</b>	<b>AER making of a reliability instrument .....</b>	<b>38</b>
4A.C.8	AER making of a reliability instrument .....	38
4A.C.9	When a decision by the AER must be made .....	38
4A.C.10	T-1 reliability instrument components .....	39
4A.C.11	AER decision making criteria .....	39
4A.C.12	Reliability Instrument Guidelines .....	39
<b>Part D</b>	<b>Liable Entities .....</b>	<b>40</b>
4A.D.1	Application .....	40
4A.D.2	Liable entities .....	40
4A.D.3	New entrants .....	40
4A.D.4	Application to register as large opt-in customer .....	41
4A.D.5	Application to register as prescribed opt-in customer .....	42
4A.D.6	Thresholds .....	42
4A.D.7	Opt-in cut-off day .....	43
4A.D.8	AER approval of applications .....	43
4A.D.9	AER opt-in register .....	43
4A.D.10	Changes to register .....	44
4A.D.11	AER register taken to be correct .....	44
4A.D.12	AEMO Opt-In Procedures .....	45
4A.D.13	AER Opt-In Guidelines .....	45
<b>Part E</b>	<b>Qualifying Contracts and Net Contract Position.....</b>	<b>46</b>
<b>Division 1</b>	<b>Key concepts.....</b>	<b>46</b>
4A.E.1	Qualifying contracts .....	46
4A.E.2	Net contract position .....	47
<b>Division 2</b>	<b>Firmness methodologies .....</b>	<b>47</b>
4A.E.3	Firmness methodology .....	47
4A.E.4	Types of methodologies .....	48
4A.E.5	Approval of a bespoke firmness methodology .....	48

<b>Division 3</b>	<b>Reporting net contract position .....</b>	<b>49</b>
4A.E.6	Reporting requirements .....	49
<b>Division 4</b>	<b>Adjustment of net contract position.....</b>	<b>50</b>
4A.E.7	Adjustment of net contract position.....	50
<b>Division 5</b>	<b>Contracts and Firmness Guidelines .....</b>	<b>51</b>
4A.E.8	Contracts and Firmness Guidelines .....	51
<b>Part F</b>	<b>Compliance with the Retailer Reliability Obligation .....</b>	<b>52</b>
<b>Division 1</b>	<b>Application .....</b>	<b>52</b>
4A.F.1	Application .....	52
<b>Division 2</b>	<b>Key concepts.....</b>	<b>52</b>
4A.F.2	Compliance TI .....	52
4A.F.3	Share of one-in-two year peak demand forecast.....	52
<b>Division 3</b>	<b>AEMO notifications to AER.....</b>	<b>54</b>
4A.F.4	AEMO notification of compliance trading intervals .....	54
4A.F.5	AEMO compliance report.....	54
<b>Division 4</b>	<b>AER assessment of compliance.....</b>	<b>54</b>
4A.F.6	Reliability Compliance Procedures and Guidelines .....	54
4A.F.7	AER assessment.....	55
4A.F.8	AER notification to AEMO for PoLR costs .....	55
<b>Division 5</b>	<b>Miscellaneous .....</b>	<b>56</b>
4A.F.9	Demand response information .....	56
4A.F.10	PoLR cost procedures .....	56
<b>Part G</b>	<b>Market Liquidity Obligation .....</b>	<b>56</b>
<b>Division 1</b>	<b>Preliminary.....</b>	<b>56</b>
4A.G.1	Overview of Part G .....	56
4A.G.2	Purpose and application .....	57
<b>Division 2</b>	<b>Market Generators and trading right holders .....</b>	<b>57</b>
4A.G.3	Market Generators and generator capacity .....	57
4A.G.4	Trading rights and trading right holders .....	57
<b>Division 3</b>	<b>Trading groups.....</b>	<b>58</b>
4A.G.5	Trading group .....	58
4A.G.6	Controlling entity.....	58
<b>Division 4</b>	<b>Traced capacity and trading group capacity .....</b>	<b>60</b>
4A.G.7	Traced capacity .....	60
4A.G.8	Tracing capacity to trading groups .....	60
4A.G.9	Trading group capacity .....	61
<b>Division 5</b>	<b>MLO generators and MLO groups.....</b>	<b>61</b>
4A.G.10	MLO group .....	61
4A.G.11	MLO generator .....	61
<b>Division 6</b>	<b>Market Generator information .....</b>	<b>61</b>
4A.G.12	MLO register .....	61
4A.G.13	Market Generator information .....	63
4A.G.14	Applications to the AER.....	64

<b>Division 7</b>	<b>Liquidity period .....</b>	<b>64</b>
4A.G.15	Notices prior to a liquidity period.....	64
4A.G.16	Duration of liquidity period .....	65
<b>Division 8</b>	<b>Liquidity obligation .....</b>	<b>65</b>
4A.G.17	Liquidity obligation .....	65
4A.G.18	Performing a liquidity obligation.....	65
4A.G.19	Volume limits .....	67
4A.G.20	Appointment of MLO nominee .....	68
4A.G.21	Exemptions .....	68
<b>Division 9</b>	<b>MLO products and MLO exchange .....</b>	<b>69</b>
4A.G.22	MLO products.....	69
4A.G.23	MLO exchange .....	70
<b>Division 10</b>	<b>Miscellaneous .....</b>	<b>71</b>
4A.G.24	MLO compliance and reporting.....	71
4A.G.25	MLO Guidelines .....	71
<b>Part H</b>	<b>Voluntary Book Build.....</b>	<b>72</b>
4A.H.1	Purpose and application.....	72
4A.H.2	Book Build Procedures .....	72
4A.H.3	Commencement of voluntary book build .....	73
4A.H.4	Participation in the voluntary book build .....	73
4A.H.5	Book build fees .....	74
4A.H.6	Reporting .....	74
<b>5.</b>	<b>Network Connection Access, Planning and Expansion .....</b>	<b>77</b>
<b>Part A</b>	<b>Introduction.....</b>	<b>77</b>
<b>5.1</b>	<b>Introduction to Chapter 5 .....</b>	<b>77</b>
5.1.1	Structure of this Chapter .....	77
5.1.2	Overview of Part B and connection and access under the Rules.....	77
5.1.3	Definitions .....	80
<b>Part B</b>	<b>Network Connection and Access .....</b>	<b>81</b>
<b>5.1A</b>	<b>Introduction to Part B .....</b>	<b>81</b>
5.1A.1	Purpose and Application.....	81
5.1A.2	Principles .....	83
5.1A.3	Dedicated connection asset service providers .....	83
<b>5.2</b>	<b>Obligations.....</b>	<b>84</b>
5.2.1	Obligations of Registered Participants .....	84
5.2.2	Connection agreements.....	84
5.2.3	Obligations of network service providers.....	85
5.2.3A	Obligations of Market Network Service Providers .....	90
5.2.4	Obligations of customers .....	91
5.2.5	Obligations of Generators.....	93
5.2.6	Obligations of AEMO.....	94
5.2.6A	AEMO review of technical requirements for connection.....	95
5.2.7	Obligations of Dedicated Connection Asset Service Providers .....	95
<b>5.2A</b>	<b>Transmission network connection and access.....</b>	<b>96</b>

5.2A.1	Application .....	96
5.2A.2	Relevant assets.....	96
5.2A.3	Connection and access to transmission services.....	97
5.2A.4	Transmission services related to connection .....	99
5.2A.5	Publication and provision of information .....	102
5.2A.6	Negotiating principles.....	102
5.2A.7	Third party IUSAs .....	103
5.2A.8	Access framework for large dedicated connection assets.....	104
<b>5.3</b>	<b>Establishing or Modifying Connection .....</b>	<b>106</b>
5.3.1	Process and procedures.....	106
5.3.1A	Application of rule to connection of embedded generating units.....	107
5.3.2	Connection enquiry.....	107
5.3.3	Response to connection enquiry .....	108
5.3.4	Application for connection .....	112
5.3.4A	Negotiated access standards .....	114
5.3.4B	System strength remediation for new connections .....	117
5.3.5	Preparation of offer to connect .....	120
5.3.6	Offer to connect .....	121
5.3.7	Finalisation of connection agreements and network operating agreements .....	125
5.3.8	Provision and use of information.....	126
5.3.9	Procedure to be followed by a Generator proposing to alter a generating system .....	128
5.3.10	Acceptance of performance standards for generating plant that is altered .....	130
5.3.11	Notification of request to change normal voltage.....	130
<b>5.3A</b>	<b>Establishing or modifying connection - embedded generation.....</b>	<b>131</b>
5.3A.1	Application of rule 5.3A .....	131
5.3A.2	Definitions and miscellaneous .....	131
5.3A.3	Publication of Information.....	132
5.3A.4	Fees .....	134
5.3A.5	Enquiry .....	135
5.3A.6	Response to Enquiry .....	136
5.3A.7	Preliminary Response to Enquiry .....	136
5.3A.8	Detailed Response to Enquiry .....	137
5.3A.9	Application for connection .....	138
5.3A.10	Preparation of offer to connect .....	139
5.3A.11	Technical Dispute .....	140
5.3A.12	Network support payments and functions .....	140
<b>5.3AA</b>	<b>Access arrangements relating to Distribution Networks .....</b>	<b>140</b>
<b>5.3B</b>	<b>Application for connection to declared shared network .....</b>	<b>144</b>
<b>5.4</b>	<b>Independent Engineer .....</b>	<b>144</b>
5.4.1	Application .....	144
5.4.2	Establishment of a pool .....	145
5.4.3	Initiating the Independent Engineer process.....	145
5.4.4	Referral to the Adviser.....	146
5.4.5	Proceedings and decisions of the Independent Engineer .....	147
5.4.6	Costs of the Independent Engineer .....	148

<b>5.4A</b>	<b>[Deleted]</b> .....	<b>148</b>
<b>5.4AA</b>	<b>[Deleted]</b> .....	<b>148</b>
<b>5.5</b>	<b>Commercial arbitration for prescribed and negotiated transmission services and large DCA services</b> .....	<b>148</b>
5.5.1	Application .....	148
5.5.2	Notification of dispute .....	149
5.5.3	Appointment of commercial arbitrator .....	149
5.5.4	Procedures of commercial arbitrator.....	150
5.5.5	Powers of commercial arbitrator in determining disputes .....	150
5.5.6	Determination of disputes .....	151
5.5.7	Costs of dispute.....	152
5.5.8	Enforcement of agreement or determination and requirement for reasons .....	153
5.5.9	Miscellaneous .....	153
<b>5.5A</b>	<b>[Deleted]</b> .....	<b>153</b>
<b>Part C</b>	<b>Post-Connection Agreement matters</b> .....	<b>153</b>
<b>5.6</b>	<b>Design of Connected Equipment</b> .....	<b>153</b>
5.6.1	Application .....	153
5.6.2	Advice of inconsistencies .....	154
5.6.3	Additional information .....	154
5.6.4	Advice on possible non-compliance .....	154
<b>5.6A</b>	<b>[Deleted]</b> .....	<b>155</b>
<b>5.7</b>	<b>Inspection and Testing</b> .....	<b>155</b>
5.7.1	Right of entry and inspection.....	155
5.7.2	Right of testing .....	157
5.7.3	Tests to demonstrate compliance with connection requirements for generators.....	158
5.7.3A	Tests to demonstrate compliance with system strength remediation schemes.....	160
5.7.4	Routine testing of protection equipment.....	161
5.7.5	Testing by Registered Participants of their own plant requiring changes to normal operation .....	163
5.7.6	Tests of generating units requiring changes to normal operation .....	165
5.7.7	Inter-network power system tests .....	166
5.7.8	Contestable IUSA components.....	172
<b>5.8</b>	<b>Commissioning</b> .....	<b>172</b>
5.8.1	Requirement to inspect and test equipment .....	172
5.8.2	Co-ordination during commissioning .....	173
5.8.3	Control and protection settings for equipment .....	173
5.8.4	Commissioning program .....	174
5.8.5	Commissioning tests .....	175
<b>5.9</b>	<b>Disconnection and Reconnection</b> .....	<b>175</b>
5.9.1	Voluntary disconnection .....	175
5.9.2	Decommissioning procedures.....	176
5.9.3	Involuntary disconnection .....	176
5.9.4	Direction to disconnect.....	177



5.9.4A	Notification of disconnection .....	178
5.9.5	Disconnection during an emergency .....	178
5.9.6	Obligation to reconnect.....	178
<b>Part D</b>	<b>Network Planning and Expansion.....</b>	<b>179</b>
<b>5.10</b>	<b>Network development generally .....</b>	<b>179</b>
5.10.1	Content of Part D .....	179
5.10.2	Definitions .....	180
5.10.3	Interpretation.....	184
<b>5.11</b>	<b>Forecasts of connection to transmission network and identification of system limitations.....</b>	<b>184</b>
5.11.1	Forecasts for connection to transmission network.....	184
5.11.2	Identification of network limitations .....	184
<b>5.12</b>	<b>Transmission annual planning process.....</b>	<b>185</b>
5.12.1	Transmission annual planning review .....	185
5.12.2	Transmission Annual Planning Report.....	186
<b>5.13</b>	<b>Distribution annual planning process.....</b>	<b>190</b>
5.13.1	Distribution annual planning review .....	190
5.13.2	Distribution Annual Planning Report .....	191
5.13.3	Distribution system limitation template.....	192
<b>5.13A</b>	<b>Distribution zone substation information.....</b>	<b>193</b>
<b>5.14</b>	<b>Joint planning.....</b>	<b>196</b>
5.14.1	Joint planning obligations of Transmission Network Service Providers and Distribution Network Service Providers.....	196
5.14.2	Joint planning obligations of Distribution Network Service Providers and Distribution Network Service Providers.....	197
5.14.3	Joint planning obligations of Transmission Network Service Providers .....	197
<b>5.14A</b>	<b>Joint planning in relation to retirement or de-ratings of network assets forming part of the Declared Shared Network .....</b>	<b>198</b>
<b>5.14B</b>	<b>TAPR Guidelines .....</b>	<b>198</b>
5.14B.1	Development of TAPR Guidelines .....	198
<b>5.15</b>	<b>Regulatory investment tests generally .....</b>	<b>198</b>
5.15.1	Interested parties .....	198
5.15.2	Identification of a credible option.....	198
5.15.3	Review of costs thresholds .....	199
5.15.4	Costs determinations.....	202
<b>5.16</b>	<b>Regulatory investment test for transmission.....</b>	<b>202</b>
5.16.1	Principles .....	202
5.16.2	Regulatory investment test for transmission application guidelines .....	205
5.16.3	Investments subject to the regulatory investment test for transmission .....	206
5.16.4	Regulatory investment test for transmission procedures .....	208
5.16.5	Disputes in relation to application of regulatory investment test for transmission .....	215

5.16.6 Determination that preferred option satisfies the regulatory investment test for transmission .....217

**5.17 Regulatory investment test for distribution .....217**

5.17.1 Principles .....217

5.17.2 Regulatory investment test for distribution application guidelines .....219

5.17.3 Projects subject to the regulatory investment test for distribution .....221

5.17.4 Regulatory investment test for distribution procedures .....223

5.17.5 Disputes in relation to application of regulatory investment test for distribution .....228

**5.18 Construction of funded augmentations .....229**

**5.18A Generator connections.....230**

5.18A.1 Definitions .....230

5.18A.2 Register of generator connections .....230

5.18A.3 Impact assessment of large generator connections .....231

**5.18B Completed embedded generation projects .....232**

5.18B.1 Definitions .....232

5.18B.2 Register of completed embedded generation projects .....233

**5.19 SENE Design and Costing Study .....233**

5.19.1 Definitions .....233

5.19.2 Interpretation.....234

5.19.3 Request for SENE Design and Costing Study .....234

5.19.4 Content of SENE Design and Costing Study .....235

5.19.5 Co-operation of other Network Service Providers .....236

5.19.6 Publication of SENE Design and Costing Study report .....236

5.19.7 Provision and use of information.....237

**5.20 National transmission planning.....237**

5.20.1 Preliminary consultation .....238

5.20.2 Publication of NTNDP .....238

5.20.3 Development strategies for national transmission flow paths .....241

5.20.4 NTNDP database .....241

5.20.5 Jurisdictional planning bodies and jurisdictional planning representatives .....242

5.20.6 NTP Functions .....242

5.20.7 Inertia and system strength requirements methodologies.....242

**5.20A Frequency management planning .....243**

5.20A.1 Power system frequency risk review .....243

5.20A.2 Power system frequency risk review process .....245

5.20A.3 Power system frequency risk review report.....245

5.20A.4 Request for protected event declaration.....245

5.20A.5 Request to revoke a protected event declaration .....246

**5.20B Inertia sub-networks and requirements .....247**

5.20B.1 Boundaries of inertia sub-networks .....247

5.20B.2 Inertia requirements .....247

5.20B.3 Inertia shortfalls .....248

5.20B.4 Inertia Service Provider to make available inertia services.....249

5.20B.5 Inertia support activities .....251

5.20B.6 Inertia network services information and approvals.....252

<b>5.20C</b>	<b>System strength requirements .....</b>	<b>254</b>
5.20C.1	System strength requirements .....	254
5.20C.2	Fault level shortfalls .....	254
5.20C.3	System Strength Service Provider to make available system strength services.....	255
5.20C.4	System strength services information and approvals.....	257
<b>5.21</b>	<b>AEMO's obligation to publish information and guidelines and provide advice .....</b>	<b>259</b>
<b>5.22</b>	<b>Last resort planning power .....</b>	<b>260</b>
<b>Schedule 5.1a</b>	<b>System standards .....</b>	<b>263</b>
S5.1a.1	Purpose .....	263
S5.1a.2	Frequency .....	264
S5.1a.3	System stability.....	264
S5.1a.4	Power frequency voltage .....	264
S5.1a.5	Voltage fluctuations.....	265
S5.1a.6	Voltage waveform distortion .....	265
S5.1a.7	Voltage unbalance .....	266
S5.1a.8	Fault clearance times .....	267
<b>Schedule 5.1</b>	<b>Network Performance Requirements to be Provided or Co-ordinated by Network Service Providers .....</b>	<b>268</b>
S5.1.1	Introduction.....	268
S5.1.2	Network reliability.....	269
S5.1.2.1	Credible contingency events.....	269
S5.1.2.2	Network service within a region.....	270
S5.1.2.3	Network service between regions.....	271
S5.1.3	Frequency variations.....	271
S5.1.4	Magnitude of power frequency voltage.....	271
S5.1.5	Voltage fluctuations.....	272
S5.1.6	Voltage harmonic or voltage notching distortion .....	273
S5.1.7	Voltage unbalance .....	274
S5.1.8	Stability.....	275
S5.1.9	Protection systems and fault clearance times .....	276
S5.1.10	Load, generation and network control facilities .....	279
S5.1.10.1	General.....	279
S5.1.10.1a	Emergency frequency control schemes .....	280
S5.1.10.2	Distribution Network Service Providers.....	281
S5.1.10.3	Transmission Network Service Providers .....	281
S5.1.11	Automatic reclosure of transmission or distribution lines.....	282
S5.1.12	Rating of transmission lines and equipment.....	282
S5.1.13	Information to be provided .....	283
<b>Schedule 5.2</b>	<b>Conditions for Connection of Generators .....</b>	<b>283</b>
S5.2.1	Outline of requirements .....	283
S5.2.2	Application of Settings .....	284
S5.2.3	Technical matters to be coordinated .....	285
S5.2.4	Provision of information.....	285
S5.2.5	Technical requirements.....	288
S5.2.5.1	Reactive power capability.....	288
S5.2.5.2	Quality of electricity generated.....	289

S5.2.5.3	Generating system response to frequency disturbances .....	290
S5.2.5.4	Generating system response to voltage disturbances.....	293
S5.2.5.5	Generating system response to disturbances following contingency events .....	295
S5.2.5.6	Quality of electricity generated and continuous uninterrupted operation .....	303
S5.2.5.7	Partial load rejection .....	303
S5.2.5.8	Protection of generating systems from power system disturbances .....	304
S5.2.5.9	Protection systems that impact on power system security.....	305
S5.2.5.10	Protection to trip plant for unstable operation .....	307
S5.2.5.11	Frequency control .....	308
S5.2.5.12	Impact on network capability .....	310
S5.2.5.13	Voltage and reactive power control .....	312
S5.2.5.14	Active power control .....	318
S5.2.6	Monitoring and control requirements .....	320
S5.2.6.1	Remote Monitoring.....	320
S5.2.6.2	Communications equipment .....	322
S5.2.7	Power station auxiliary supplies .....	323
S5.2.8	Fault current.....	323
<b>Schedule 5.3</b>	<b>Conditions for Connection of Customers .....</b>	<b>325</b>
S5.3.1a	Introduction to the schedule.....	325
S5.3.1	Information .....	326
S5.3.2	Design standards .....	328
S5.3.3	Protection systems and settings .....	328
S5.3.4	Settings of protection and control systems .....	329
S5.3.5	Power factor requirements .....	330
S5.3.6	Balancing of load currents .....	331
S5.3.7	Voltage fluctuations.....	331
S5.3.8	Harmonics and voltage notching .....	332
S5.3.9	Design requirements for Network Users' substations.....	332
S5.3.10	Load shedding facilities .....	333
<b>Schedule 5.3a</b>	<b>Conditions for connection of Market Network Services .....</b>	<b>333</b>
S5.3a.1a	Introduction to the schedule.....	333
S5.3a.1	Provision of Information.....	334
S5.3a.2	Application of settings.....	336
S5.3a.3	Technical matters to be co-ordinated.....	337
S5.3a.4	Monitoring and control requirements .....	337
S5.3a.4.1	Remote Monitoring.....	337
S5.3a.4.2	[Deleted] .....	338
S5.3a.4.3	Communications equipment .....	338
S5.3a.5	Design standards.....	338
S5.3a.6	Protection systems and settings .....	339
S5.3a.7	[Deleted] .....	340
S5.3a.8	Reactive power capability.....	340
S5.3a.9	Balancing of load currents .....	340
S5.3a.10	Voltage fluctuations.....	341
S5.3a.11	Harmonics and voltage notching .....	341
S5.3a.12	Design requirements for Market Network Service Providers' substations.....	342

S5.3a.13 Market network service response to disturbances in the power system .....342

S5.3a.14 Protection of market network services from power system disturbances .....343

**Schedule 5.4 Information to be Provided with Preliminary Enquiry .....343**

**Schedule 5.4A Preliminary Response.....344**

**Schedule 5.4B Detailed Response to Enquiry.....346**

**Schedule 5.5 Technical Details to Support Application for Connection and Connection Agreement.....348**

S5.5.1 Introduction to the schedule.....348

S5.5.2 Categories of data .....349

S5.5.3 Review, change and supply of data .....350

S5.5.4 Data Requirements.....350

S5.5.5 Asynchronous generating unit data .....350

S5.5.6 Generating units smaller than 30MW data .....351

S5.5.7 Power System Design Data Sheet, Power System Setting Data Sheet and Power System Model Guidelines .....351

Schedule 5.5.1 [Deleted] .....354

Schedule 5.5.2 [Deleted] .....354

Schedule 5.5.3 Network and plant technical data of equipment at or near connection point.....354

Schedule 5.5.4 Network Plant and Apparatus Setting Data .....357

Schedule 5.5.5 Load Characteristics at Connection Point.....359

**Schedule 5.6 Terms and Conditions of Connection agreements and network operating agreements .....360**

**Part A Connection agreements .....360**

**Part B Network Operating Agreements .....362**

**Schedule 5.7 Annual Forecast Information for Planning Purposes .....362**

**Schedule 5.8 Distribution Annual Planning Report .....364**

**Schedule 5.9 Demand side engagement document (clause 5.13.1(h)).....370**

**Schedule 5.10 Information requirements for Primary Transmission Network Service Providers (clause 5.2A.5) .....372**

**Schedule 5.11 Negotiating principles for negotiated transmission services (clause 5.2A.6) .....375**

**Schedule 5.12 Negotiating principles for large DCA services .....377**

**5A. Electricity connection for retail customers .....381**

**Part A Preliminary.....381**

5A.A.1 Definitions .....381

5A.A.2 Application of this Chapter.....384

5A.A.3 Small Generation Aggregator deemed to be agent of a retail customer.....384

<b>Part B</b>	<b>Standardised offers to provide basic and standard connection services .....</b>	<b>385</b>
<b>Division 1</b>	<b>Basic connection services .....</b>	<b>385</b>
5A.B.1	Obligation to have model standing offer to provide basic connection services .....	385
5A.B.2	Proposed model standing offer for basic connection services .....	385
5A.B.3	Approval of terms and conditions of model standing offer to provide basic connection services .....	386
<b>Division 2</b>	<b>Standard connection services.....</b>	<b>387</b>
5A.B.4	Standard connection services.....	387
5A.B.5	Approval of model standing offer to provide standard connection services .....	388
<b>Division 3</b>	<b>Miscellaneous .....</b>	<b>389</b>
5A.B.6	Amendment etc of model standing offer .....	389
5A.B.7	Publication of model standing offers .....	389
<b>Part C</b>	<b>Negotiated connection .....</b>	<b>390</b>
5A.C.1	Negotiation of connection.....	390
5A.C.2	Process of negotiation.....	390
5A.C.3	Negotiation framework.....	390
5A.C.4	Fee to cover cost of negotiation.....	392
<b>Part D</b>	<b>Application for connection service .....</b>	<b>393</b>
<b>Division 1</b>	<b>Information .....</b>	<b>393</b>
5A.D.1	Publication of information.....	393
5A.D.1A	Register of completed embedded generation projects .....	393
<b>Division 2</b>	<b>Preliminary enquiry .....</b>	<b>394</b>
5A.D.2	Preliminary enquiry .....	394
<b>Division 3</b>	<b>Applications.....</b>	<b>395</b>
5A.D.3	Application process .....	395
5A.D.4	Site inspection.....	396
<b>Part E</b>	<b>Connection charges.....</b>	<b>397</b>
5A.E.1	Connection charge principles .....	397
5A.E.2	Itemised statement of connection charges .....	398
5A.E.3	Connection charge guidelines.....	398
5A.E.4	Payment of connection charges .....	400
<b>Part F</b>	<b>Formation and integration of connection contracts .....</b>	<b>401</b>
<b>Division 1</b>	<b>Offer and acceptance – basic and standard connection services.....</b>	<b>401</b>
5A.F.1	Distribution Network Service Provider's response to application .....	401
5A.F.2	Acceptance of connection offer .....	401
5A.F.3	Offer and acceptance—application for expedited connection .....	402
<b>Division 2</b>	<b>Offer and acceptance – negotiated connection.....</b>	<b>402</b>
5A.F.4	Negotiated connection offer .....	402
<b>Division 3</b>	<b>Formation of contract.....</b>	<b>403</b>
5A.F.5	Acceptance of connection offer .....	403
<b>Division 4</b>	<b>Contractual performance.....</b>	<b>403</b>

5A.F.6	Carrying out connection work .....	403
5A.F.7	Retailer required for energisation where new connection .....	404
<b>Part G</b>	<b>Dispute resolution between Distribution Network Service Providers and customers .....</b>	<b>404</b>
5A.G.1	Relevant disputes .....	404
5A.G.2	Determination of dispute .....	404
5A.G.3	Termination of proceedings .....	405
<b>SCHEDULE 5A.1 – Minimum content requirements for connection contract .....</b>		<b>405</b>
<b>Part A</b>	<b>Connection offer not involving embedded generation .....</b>	<b>405</b>
<b>Part B</b>	<b>Connection offer involving embedded generation .....</b>	<b>406</b>
<b>6.</b>	<b>Economic Regulation of Distribution Services .....</b>	<b>411</b>
<b>Part A</b>	<b>Introduction.....</b>	<b>411</b>
<b>6.0</b>	<b>Operation of Chapter 6 in this jurisdiction .....</b>	<b>411</b>
<b>6.0A</b>	<b>Interpretation .....</b>	<b>411</b>
<b>6.1</b>	<b>Introduction to Chapter 6 .....</b>	<b>412</b>
6.1.1	AER's regulatory responsibility .....	412
6.1.1A	[Deleted] .....	412
6.1.2	Structure of this Chapter .....	412
6.1.3	Access to direct control services and negotiated distribution services .....	413
6.1.4	Prohibition of DUOS charges for the export of energy .....	414
<b>Part B</b>	<b>Classification of Distribution Services and Distribution Determinations .....</b>	<b>414</b>
<b>6.2</b>	<b>Classification .....</b>	<b>414</b>
6.2.1	Classification of distribution services .....	414
6.2.2	Classification of direct control services as standard control services or alternative control services .....	414
6.2.3	Term for which classification operates .....	415
6.2.3A	Distribution Service Classification Guidelines .....	415
6.2.4	Duty of AER to make distribution determinations .....	416
6.2.5	Control mechanisms for direct control services .....	416
6.2.6	Basis of control mechanisms for direct control services .....	418
6.2.7	Negotiated distribution services .....	418
6.2.8	Guidelines .....	418
<b>Part C</b>	<b>Building Block Determinations for standard control services .....</b>	<b>419</b>
<b>6.3</b>	<b>Building block determinations.....</b>	<b>419</b>
6.3.1	Introduction.....	419
6.3.2	Contents of building block determination .....	419
<b>6.4</b>	<b>Post-tax revenue model .....</b>	<b>420</b>
6.4.1	Preparation, publication and amendment of post-tax revenue model.....	420
6.4.2	Contents of post-tax revenue model .....	420
6.4.3	Building block approach.....	421
6.4.4	Shared assets .....	422

6.4.5	Expenditure Forecast Assessment Guidelines .....	424
<b>6.4A</b>	<b>Capital expenditure incentive mechanisms .....</b>	<b>424</b>
<b>6.4B</b>	<b>Asset exemptions .....</b>	<b>425</b>
6.4B.1	Asset exemption decisions and Asset Exemption Guidelines .....	425
6.4B.2	Exemption applications .....	426
<b>6.5</b>	<b>Matters relevant to the making of building block determinations.....</b>	<b>427</b>
6.5.1	Regulatory asset base.....	427
6.5.2	Return on capital.....	428
6.5.3	Estimated cost of corporate income tax.....	428
6.5.4	[Deleted] .....	428
6.5.5	Depreciation.....	428
6.5.6	Forecast operating expenditure.....	429
6.5.7	Forecast capital expenditure .....	431
6.5.8	Efficiency benefit sharing scheme .....	436
6.5.8A	Capital expenditure sharing scheme .....	437
6.5.9	The X factor.....	438
6.5.10	Pass through events.....	439
<b>6.6</b>	<b>Adjustments after making of building block determination. ....</b>	<b>439</b>
6.6.1	Cost pass through.....	439
6.6.1AA	Cost pass through – deemed determinations .....	446
6.6.1AB	Cost pass through – NT events .....	447
6.6.1A	Reporting on jurisdictional schemes.....	452
6.6.2	Service target performance incentive scheme .....	453
6.6.3	Demand management incentive scheme.....	454
6.6.3A	Demand management innovation allowance mechanism.....	455
6.6.4	Small-scale incentive scheme .....	456
6.6.5	Reopening of distribution determination for capital expenditure.....	457
<b>6.6A</b>	<b>Contingent Projects .....</b>	<b>461</b>
6.6A.1	Acceptance of a contingent project in a distribution determination .....	461
6.6A.2	Amendment of distribution determination for contingent project.....	462
<b>Part D</b>	<b>Negotiated distribution services .....</b>	<b>467</b>
<b>6.7</b>	<b>Negotiated distribution services .....</b>	<b>467</b>
6.7.1	Principles relating to access to negotiated distribution services.....	467
6.7.2	Determination of terms and conditions of access for negotiated distribution services .....	469
6.7.3	Negotiating framework determination.....	469
6.7.4	Negotiated Distribution Service Criteria determination .....	469
6.7.5	Preparation of and requirements for negotiating framework for negotiated distribution services .....	470
6.7.6	Confidential information .....	472
<b>Part DA</b>	<b>Connection policies .....</b>	<b>472</b>
<b>6.7A</b>	<b>Connection policy requirements.....</b>	<b>472</b>
6.7A.1	Preparation of, and requirements for, connection policy.....	472
<b>Part E</b>	<b>Regulatory proposal and proposed tariff structure statement.....</b>	<b>473</b>



<b>6.8</b>	<b>Regulatory proposal and proposed tariff structure statement.....</b>	<b>473</b>
6.8.1	AER's framework and approach paper .....	473
6.8.1A	Notification of approach to forecasting expenditure .....	475
6.8.2	Submission of regulatory proposal, tariff structure statement and exemption application.....	476
<b>6.9</b>	<b>Preliminary examination and consultation .....</b>	<b>478</b>
6.9.1	Preliminary examination.....	478
6.9.2	Resubmission of proposal.....	478
6.9.2A	Confidential information .....	478
6.9.3	Consultation.....	479
<b>6.10</b>	<b>Draft distribution determination and further consultation.....</b>	<b>480</b>
6.10.1	Making of draft distribution determination .....	480
6.10.2	Publication of draft determination and consultation.....	480
6.10.3	Submission of revised proposal .....	481
6.10.4	Submissions on specified matters .....	482
<b>6.11</b>	<b>Distribution determination .....</b>	<b>482</b>
6.11.1	Making of distribution determination .....	482
6.11.1A	Out of scope revised regulatory proposal or late submissions .....	483
6.11.2	Notice of distribution determination.....	483
6.11.3	Commencement of distribution determination .....	484
<b>6.12</b>	<b>Requirements relating to draft and final distribution determinations.....</b>	<b>484</b>
6.12.1	Constituent decisions .....	484
6.12.2	Reasons for decisions .....	487
6.12.3	Extent of AER's discretion in making distribution determinations .....	488
<b>6.13</b>	<b>Revocation and substitution of distribution determination for wrong information or error .....</b>	<b>489</b>
<b>6.14</b>	<b>Miscellaneous .....</b>	<b>490</b>
<b>6.14A</b>	<b>Distribution Confidentiality Guidelines .....</b>	<b>490</b>
<b>Part F</b>	<b>Cost Allocation .....</b>	<b>491</b>
<b>6.15</b>	<b>Cost allocation.....</b>	<b>491</b>
6.15.1	Duty to comply with Cost Allocation Method .....	491
6.15.2	Cost Allocation Principles .....	491
6.15.3	Cost Allocation Guidelines.....	492
6.15.4	Cost Allocation Method.....	493
<b>Part G</b>	<b>Distribution consultation procedures .....</b>	<b>494</b>
<b>6.16</b>	<b>Distribution consultation procedures .....</b>	<b>494</b>
<b>Part H</b>	<b>Ring-Fencing Arrangements for Distribution Network Service Providers.....</b>	<b>495</b>
<b>6.17</b>	<b>Distribution Ring-Fencing Guidelines .....</b>	<b>495</b>
6.17.1	Compliance with Distribution Ring-Fencing Guidelines .....	495
6.17.1B	Application of Distribution Ring-Fencing Guidelines in this jurisdiction .....	495
6.17.2	Development of Distribution Ring-Fencing Guidelines.....	496

<b>Part I</b>	<b>Distribution Pricing Rules .....</b>	<b>497</b>
<b>6.18</b>	<b>Distribution Pricing Rules .....</b>	<b>497</b>
6.18.1	Application of this Part .....	497
6.18.1A	Tariff structure statement .....	497
6.18.1B	Amending a tariff structure statement with the AER's approval .....	498
6.18.1C	Sub-threshold tariffs .....	499
6.18.2	Pricing proposals .....	500
6.18.3	Tariff classes .....	501
6.18.4	Principles governing assignment or re-assignment of retail customers to tariff classes and assessment and review of basis of charging .....	502
6.18.5	Pricing principles .....	502
6.18.6	Side constraints on tariffs for standard control services .....	504
6.18.7	Recovery of designated pricing proposal charges .....	505
6.18.7A	Recovery of jurisdictional scheme amounts .....	505
6.18.8	Approval of pricing proposal .....	509
6.18.9	Publication of information about tariffs and tariff classes .....	510
<b>6.19</b>	<b>Data Required for Distribution Service Pricing .....</b>	<b>511</b>
6.19.1	Forecast use of networks by Distribution Customers and Embedded Generators .....	511
6.19.2	Confidentiality of distribution network pricing information .....	511
<b>Part J</b>	<b>Billing and Settlements .....</b>	<b>511</b>
<b>6.20</b>	<b>Billing and Settlements Process .....</b>	<b>511</b>
6.20.1	Billing for distribution services .....	511
6.20.2	Minimum information to be provided in distribution network service bills .....	513
6.20.3	Settlement between Distribution Network Service Providers .....	513
6.20.4	Obligation to pay .....	513
<b>Part K</b>	<b>Prudential requirements, capital contributions and prepayments .....</b>	<b>514</b>
<b>6.21</b>	<b>Distribution Network Service Provider Prudential Requirements .....</b>	<b>514</b>
6.21.1	Prudential requirements for distribution network service .....	514
6.21.2	Capital contributions, prepayments and financial guarantees .....	515
6.21.3	Treatment of past prepayments and capital contributions .....	515
<b>Part L</b>	<b>Dispute resolution .....</b>	<b>515</b>
<b>6.22</b>	<b>Dispute Resolution .....</b>	<b>515</b>
6.22.1	Dispute Resolution by the AER .....	515
6.22.2	Determination of dispute .....	516
6.22.3	Termination of access dispute without access determination .....	517
<b>Part M</b>	<b>Separate disclosure of transmission and distribution charges .....</b>	<b>517</b>
<b>6.23</b>	<b>Separate disclosure of transmission and distribution charges .....</b>	<b>517</b>
<b>Part N</b>	<b>Dual Function Assets .....</b>	<b>518</b>
<b>6.24</b>	<b>Dual Function Assets .....</b>	<b>519</b>
6.24.1	Application of this Part .....	519

6.24.2 Dual Function Assets .....519

**6.25 AER determination of applicable pricing regime for Dual Function Assets .....519**

**6.26 Division of Distribution Network Service Provider's revenue .....520**

**Part O Annual Benchmarking Report .....521**

**6.27 Annual Benchmarking Report .....521**

**Part P Distribution Reliability Measures Guidelines .....522**

6.28 Distribution Reliability Measures Guidelines .....522

**Schedule 6.1 Contents of building block proposals.....522**

S6.1.1 Information and matters relating to capital expenditure .....522

S6.1.2 Information and matters relating to operating expenditure .....524

S6.1.3 Additional information and matters .....525

**Schedule 6.2 Regulatory Asset Base .....528**

S6.2.1 Establishment of opening regulatory asset base for a regulatory control period.....528

S6.2.2 Prudency and efficiency of capital expenditure.....532

S6.2.2A Reduction for inefficient past capital expenditure.....533

S6.2.2B Depreciation.....535

S6.2.3 Roll forward of regulatory asset base within the same regulatory control period.....536

S6.2.3A Establishment of opening regulatory asset base for distribution system in this jurisdiction for 1st regulatory control period.....537

**6A. Economic Regulation of Transmission Services.....543**

**6B. Retail Markets .....547**

**7. Metering .....551**

**7A. Metering .....555**

**Part A Introduction.....555**

**7A.1 Introduction to the Metering Chapter .....555**

7A.1.1 Purpose and application .....555

7A.1.2 Contents .....555

7A.1.3 Definitions .....555

7A.1.4 Inconsistency .....556

**Part B Roles and Responsibilities .....556**

**7A.2 Role and responsibility of financially responsible participant .....556**

**7A.3 Role and responsibility of Metering Coordinator.....557**

7A.3.1 Responsibility of the Metering Coordinator .....557

7A.3.2 Role of the Metering Coordinator.....558

**7A.4 Qualification and requirements of Metering Providers and Metering Data Providers.....560**

7A.4.1	Qualification and requirements of Metering Providers .....	560
7A.4.2	Qualification and requirements of Metering Data Providers.....	560
<b>Part C</b>	<b>Appointment of Metering Coordinator .....</b>	<b>561</b>
<b>7A.5</b>	<b>Appointment of Metering Coordinator .....</b>	<b>561</b>
<b>Part D</b>	<b>Metering installation .....</b>	<b>562</b>
<b>7A.6</b>	<b>Metering installation arrangement .....</b>	<b>562</b>
7A.6.1	Metering installation requirements .....	562
7A.6.2	Metering installation components.....	562
7A.6.3	Emergency management.....	565
7A.6.4	Network devices .....	565
7A.6.5	Metering point .....	565
7A.6.6	Metering installation types and accuracy.....	566
7A.6.7	Functionality requirements for type 1, 2, 3 and 4 metering installations .....	566
7A.6.8	Meter churn.....	566
7A.6.9	Metering installation malfunctions .....	567
7A.6.10	Timeframes for meters to be installed – new connection .....	568
7A.6.11	Timeframes for meters to be installed – where a connection service is not required .....	568
7A.6.12	Timeframes for meters to be installed – where a connection alteration is required .....	569
7A.6.13	Changing a metering installation .....	570
7A.6.14	Prepayment metering .....	571
<b>7A.7</b>	<b>Maintenance, inspection, testing and auditing of metering installations.....</b>	<b>571</b>
7A.7.1	Maintenance.....	571
7A.7.2	Responsibility for inspection and testing.....	572
7A.7.3	Actions in event of non-compliance .....	573
7A.7.4	Audits of information held in metering installations.....	574
7A.7.5	Appointment of external auditor.....	574
7A.7.6	Errors found in metering tests, inspections or audits.....	575
7A.7.7	Retention of test records and documents .....	575
<b>Part E</b>	<b>Metering data .....</b>	<b>576</b>
<b>7A.8</b>	<b>Metering data services.....</b>	<b>576</b>
7A.8.1	Metering data services .....	576
7A.8.2	Collection of energy data and estimation of metering data .....	577
7A.8.3	Data management and storage .....	578
7A.8.4	Provision of metering data to certain persons.....	579
7A.8.5	Use of check metering data.....	580
7A.8.6	Periodic energy metering .....	580
7A.8.7	Verification of metering data Metering installations other than type 7 metering installations.....	581
7A.8.8	Time settings.....	582
7A.8.9	Metering data performance standards.....	582
<b>7A.9</b>	<b>Metering data and data base .....</b>	<b>584</b>
7A.9.1	Metering database .....	584
7A.9.2	Data validation, substitution and estimation.....	585

7A.9.3 Changes to energy data or to metering data.....585

**7A.10 Register of metering information .....586**

7A.10.1 Metering register.....586

7A.10.2 Metering installation registration process.....586

7A.10.3 Metering register discrepancy.....586

**7A.11 Disclosure of information.....587**

7A.11.1 Provision of data to retailers .....587

**7A.12 Metering data provision to retail customers .....588**

**Part F Security of metering installations and energy data .....588**

**7A.13 Security of metering installations, energy data and metering data.....588**

7A.13.1 Confidentiality of data .....588

7A.13.2 Security of metering installations .....588

7A.13.3 Security controls for energy data .....589

7A.13.4 Additional security controls for type 4 metering installations.....590

7A.13.5 Access to data .....591

**Schedule 7A.1 Metering register .....592**

S7A.1.1 General.....592

S7A.1.2 Metering register information.....593

S7A.1.3 Communication guideline.....593

**Schedule 7A.2 Metering provider.....593**

**Schedule 7A.3 Metering data provider .....593**

**Schedule 7A.4 Types and accuracy of metering installations .....593**

S7A.4.1 General requirements.....593

S7A.4.2 Accuracy requirements for metering installations.....594

S7A.4.3 Check metering.....598

S7A.4.4 Resolution and accuracy of displayed or captured data.....599

S7A.4.5 General design standards .....600

S7A.4.5.1 Design requirements .....600

S7A.4.5.2 Design guidelines.....600

**Schedule 7A.5 Metering functionality requirements for type 1, 2, 3 and 4 metering requirements .....601**

S7A.5.1 Introduction.....601

S7A.5.1.1 Purpose .....601

S7A.5.1.2 Definitions .....601

S7A.5.2 Functionality Requirements for Meters in Type 1, 2, and 3 metering installations.....601

S7A.5.2.1 Application .....601

S7A.5.2.2 Applicable meter configurations.....602

S7A.5.2.3 Metrology .....602

S7A.5.3 Functionality Requirements for Meters in Type 4 metering installations.....602

S7A.5.3.1 Application .....602

S7A.5.3.2 Applicable meter configurations.....602

S7A.5.3.3 Metrology .....603

S7A.5.3.4 Remote and local reading of meters .....603

S7A.5.3.5 Supply disconnection and reconnection ..... 604

S7A.5.3.5.1 General requirements ..... 604

S7A.5.3.5.2 Disconnection ..... 604

S7A.5.3.5.3 Reconnection ..... 604

S7A.5.3.6 Time clock synchronisation ..... 605

S7A.5.3.7 Quality of Supply and other event recording ..... 605

S7A.5.3.8 Tamper detection ..... 606

S7A.5.3.9 Communications and data security ..... 606

S7A.5.3.10 Remote firmware upgrades ..... 606

S7A.5.3.11 Remote arming ..... 606

**Schedule 7A.6 Inspection and testing requirements ..... 606**

S7A.6.1 General ..... 606

S7A.6.2 Technical guidelines ..... 608

**Schedule 7A.7 Metrology procedure ..... 609**

**Part A ..... 609**

S7A.7.1 Introduction ..... 609

S7A.7.1.1 General ..... 609

S7A.7.1.2 Definitions ..... 609

S7A.7.1.3 Relevant retailer ..... 610

**Part B ..... 610**

S7A.7.2 Purpose and scope ..... 610

S7A.7.2.1 Purpose ..... 610

S7A.7.2.2 Scope ..... 611

S7A.7.3 Metering provision ..... 611

S7A.7.3.1 Responsibility for metering provision ..... 611

S7A.7.3.2 Metering installation components ..... 611

S7A.7.3.3 Use of optical ports and pulse outputs ..... 612

S7A.7.3.4 Load control equipment ..... 613

S7A.7.3.5 Data storage requirements for meters ..... 613

S7A.7.3.6 Metering installation clock ..... 613

S7A.7.3.7 Interval meters ..... 613

S7A.7.3.8 Alarm settings ..... 614

S7A.7.3.9 Summation metering ..... 614

S7A.7.3.10 ..... 614

S7A.7.3.11 Routine testing and inspection of metering installations ..... 614

S7A.7.3.12 Requests for testing type 1 – 6 metering installations ..... 615

S7A.7.4 Installation of meters and de-commissioning ..... 616

S7A.7.4.1 General installation requirements ..... 616

S7A.7.4.2 Type 4A, 5 and 6 metering installations ..... 616

S7A.7.4.3 Preliminary de-commissioning and removal of metering equipment requirements ..... 616

S7A.7.4.4 ..... 616

S7A.7.5 ..... 617

S7A.7.6 Responsibility for metering data services ..... 617

S7A.7.6.1 Metering data storage ..... 617

S7A.7.6.2 Verification of metering data for type 4, 4A, 5, 6 and 7 installations ..... 617

S7A.7.6.3 Metering installation type 7 – sample testing ..... 618

S7A.7.6.4 Request for text of calculated metering data ..... 619

S7A.7.6.5 NTESMO's metering data substitution obligations ..... 620

<b>Part C</b>	.....	<b>620</b>
S7A.7.7	Purpose and scope.....	620
S7A.7.7.1	Purpose .....	620
S7A.7.7.2	Scope.....	620
S7A.7.8	Principles for validation, substitution and estimation.....	620
S7A.7.8.1	General validation, substitution and estimation requirements.....	620
S7A.7.8.2	Substitution requirements .....	620
S7A.7.8.3	Estimation requirement.....	621
S7A.7.8.4	Metering data quality flags .....	622
S7A.7.8.5	Final substitution .....	622
S7A.7.9	Substitution for acquisition of metering data from remotely read metering installations.....	623
S7A.7.9.1	Application of S7A.7.9 .....	623
S7A.7.9.2	Substitution rules .....	623
S7A.7.9.3	Substitution types.....	625
S7A.7.10	Substitution and estimation for manually read interval metering installations.....	628
S7A.7.10.1	Application of S7A.7.10 .....	628
S7A.7.10.2	Substitution and estimation rules.....	628
S7A.7.10.3	Substitution and estimation types .....	629
S7A.7.11	Substitution and estimation for metering installations with accumulated metering data .....	631
S7A.7.11.1	Substitution and estimation rules.....	631
S7A.7.11.2	Substitution and estimation types .....	633
S7A.7.12	Substitution and estimation for calculated metering data.....	634
S7A.7.12.1	Substitution rules .....	634
S7A.7.12.2	Substitution and estimation types .....	635
S7A.7.13	Data validation requirements .....	636
S7A.7.13.1	Validation requirements for all metering installations .....	636
S7A.7.13.2	Validation of interval metering data alarms .....	636
S7A.7.13.3	Validation within the meter reading process for manually read metering installations.....	637
S7A.7.13.4	Validation as part of the registration process.....	637
S7A.7.13.5	Validation of metering data .....	638
S7A.7.14	Determination of metering data for unmetered loads .....	644
S7A.7.14.1	Load table .....	644
S7A.7.14.2	Controlled unmetered devices .....	645
S7A.7.14.3	Uncontrolled unmetered devices .....	649
<b>Schedule 7A.8</b>	<b>Service level procedures .....</b>	<b>650</b>
<b>Part A</b>	<b>Introduction.....</b>	<b>650</b>
S7A.8.1	Introduction.....	650
S7A.8.1.1	Purpose and scope.....	650
S7A.8.1.2	Definitions .....	650
<b>Part B</b>	<b>Metering provider services .....</b>	<b>651</b>
S7A.8.2	Introduction.....	651
S7A.8.2.1	Purpose and exclusions.....	651
S7A.8.2.2	Services.....	651
S7A.8.3	General requirements.....	651
S7A.8.3.1	Metering Provider capability and competency .....	651

S7A.8.3.2	Use of contractors .....	652
S7A.8.3.3	Insurance .....	652
S7A.8.4	Device management and test equipment .....	653
S7A.8.4.1	Procurement .....	653
S7A.8.4.2	Storage, handling and transport .....	653
S7A.8.4.3	Management of test equipment .....	653
S7A.8.4.4	Management of meter programming and authorised software .....	654
S7A.8.5	Installation and commissioning requirements .....	654
S7A.8.5.1	General commissioning requirements .....	654
S7A.8.5.2	Metering data validation requirements .....	655
S7A.8.6	Metering installation maintenance .....	656
S7A.8.6.1	Test plans .....	656
S7A.8.6.2	Management of metering installation malfunctions .....	656
S7A.8.6.3	Telecommunications .....	656
S7A.8.6.4	Non-conforming test results or calibrations .....	657
S7A.8.7	Systems and administration .....	657
S7A.8.7.1	Register of metering installations .....	657
S7A.8.7.2	Disaster recovery .....	658
S7A.8.7.3	Audits undertaken by the Utilities Commission .....	658
<b>Part C</b>	<b>Metering Data Provider services .....</b>	<b>658</b>
S7A.8.8	Introduction .....	658
S7A.8.8.1	Purpose .....	658
S7A.8.8.2	Obligations .....	659
S7A.8.9	Service requirements .....	661
S7A.8.9.1	System requirements .....	661
S7A.8.9.2	Metering data services database .....	662
S7A.8.9.3	Exception reports .....	662
S7A.8.9.4	Collection process requirements .....	662
S7A.8.9.5	Specific collection process requirements for remotely read metering installations .....	663
S7A.8.9.6	Specific collection process requirements for manually read metering installations .....	663
S7A.8.9.7	Metering data processing requirements .....	664
S7A.8.9.8	Specific metering data processing requirements for type 1, 2, 3 and 4 metering installations .....	665
S7A.8.9.9	Specific metering data processing requirements for type 7 metering installations .....	665
S7A.8.9.10	Specific metering data estimation requirements for manually read and type 7 metering installations .....	666
S7A.8.9.11	Delivery performance requirements for metering data .....	666
S7A.8.10	Data management following the alteration of type of metering installation at a connection point .....	668
S7A.8.10.1	Meter churn scenarios .....	668
S7A.8.10.2	Scenario 1 .....	669
S7A.8.10.3	Scenario 2 .....	669
S7A.8.10.4	Scenario 3 .....	669
S7A.8.10.5	Scenario 4 .....	669
S7A.8.11	System architecture and administration .....	670
S7A.8.11.1	Metering data archival and recovery .....	670
S7A.8.11.2	Data backup .....	671



S7A.8.11.3	Disaster recovery .....	671
S7A.8.11.4	System administration and data management.....	672
S7A.8.12	Quality control .....	672
S7A.8.12.1	Audits.....	672
S7A.8.12.2	Corrective action.....	673
S7A.8.13.1	Administration .....	673
S7A.8.13.2	Quality systems.....	674
<b>8.</b>	<b>Administrative Functions .....</b>	<b>677</b>
<b>Part A</b>	<b>Introductory .....</b>	<b>677</b>
<b>8.1</b>	<b>Administrative functions.....</b>	<b>677</b>
8.1.1	[Deleted] .....	677
8.1.2	[Deleted] .....	677
8.1.3	Structure of this Chapter .....	677
<b>Part B</b>	<b>Disputes.....</b>	<b>677</b>
<b>Part C</b>	<b>Registered Participants' confidentiality obligations.....</b>	<b>678</b>
<b>8.6</b>	<b>Confidentiality.....</b>	<b>678</b>
8.6.1	Confidentiality .....	678
8.6.1A	Application .....	679
8.6.2	Exceptions.....	679
8.6.3	Conditions.....	680
8.6.4	[Deleted] .....	681
8.6.5	Indemnity to AER, AEMC and AEMO .....	681
8.6.6	AEMO information.....	681
8.6.7	Information on Rules Bodies .....	681
<b>Part D</b>	<b>Monitoring and reporting .....</b>	<b>681</b>
<b>8.7</b>	<b>Monitoring and Reporting .....</b>	<b>681</b>
8.7.1	Monitoring .....	681
8.7.2	Reporting requirements and monitoring standards for Registered Participants .....	682
8.7.3	Consultation required for making general regulatory information order (Section 28H of the NEL) .....	684
8.7.4	Preparation of network service provider performance report (Section 28V of the NEL).....	685
8.7.5	[Deleted] .....	685
8.7.6	Recovery of reporting costs .....	685
<b>Part E</b>	<b>Reliability panel .....</b>	<b>686</b>
<b>8.8</b>	<b>Reliability Panel.....</b>	<b>686</b>
8.8.1	Purpose of Reliability Panel .....	686
8.8.2	Constitution of the Reliability Panel.....	687
8.8.3	Reliability Panel review process.....	689
8.8.4	Determination of protected events.....	692
<b>Part F</b>	<b>Rules consultation procedures.....</b>	<b>693</b>
<b>8.9</b>	<b>Rules Consultation Procedures .....</b>	<b>693</b>
<b>Part G</b>	<b>Consumer advocacy funding .....</b>	<b>696</b>

**8.10 Consumer advocacy funding obligation .....696**

**Part H Augmentations .....696**

**8.11 Augmentations .....696**

8.11.1 Application ..... 696

8.11.2 Object..... 696

8.11.3 Definitions ..... 697

8.11.4 Planning criteria..... 697

8.11.5 Construction of augmentation that is not a contestable  
 augmentation..... 698

8.11.6 Contestable augmentations ..... 698

8.11.7 Construction and operation of contestable augmentation..... 699

8.11.8 Funded augmentations that are not subject to the tender process..... 700

8.11.9 Contractual requirements and principles ..... 701

8.11.10 Annual planning review..... 702

**Schedule 8.11 Principles to be reflected in agreements relating to contestable  
 augmentations .....702**

S8.11.1 Risk allocation ..... 702

S8.11.2 Minimum requirements for agreements relating to contestable  
 augmentation..... 703

S8.11.3 Matters to be dealt with in relevant agreements ..... 703

**Part I Values of customer reliability .....704**

**8.12 Development of methodology and publication of values of  
 customer reliability .....704**

**8A. Participant Derogations .....709**

**Part 1 Derogations Granted to TransGrid .....709**

8A.1 [Deleted]..... 709

**Part 2 Derogations Granted to EnergyAustralia .....709**

8A.2 [Deleted]..... 709

8A.2A [Deleted]..... 709

**Part 3 [Deleted]..... 709**

**Part 4 [Deleted]..... 709**

**Part 5 [Deleted]..... 709**

**Part 6 Derogations Granted to Victorian Market Participants .....709**

**Part 7 [Deleted]..... 710**

**Part 8 [Deleted]..... 710**

**Part 9 [Deleted]..... 710**

**Part 10 [Deleted]..... 710**

**Part 11 [Deleted]..... 710**

**Part 12 [Deleted]..... 710**

**Part 13 Derogation granted to Aurora Energy (Tamar Valley) Pty Ltd .....710**

<b>8A.13</b>	<b>[Deleted]</b> .....	<b>710</b>
<b>Part 14</b>	<b>Derogations granted to Ausgrid, Endeavour Energy and Essential Energy</b> .....	<b>710</b>
<b>8A.14</b>	<b>Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period</b> .....	<b>710</b>
8A.14.1	Definitions .....	710
8A.14.2	Expiry date.....	714
8A.14.3	Application of Rule 8A.14.....	714
8A.14.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	715
8A.14.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	716
8A.14.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	717
8A.14.7	Requirements for adjustment determination.....	718
8A.14.8	Application of Chapter 6 under participant derogation .....	719
<b>Part 15</b>	<b>Derogations granted to ActewAGL</b> .....	<b>720</b>
<b>8A.15</b>	<b>Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period</b> .....	<b>720</b>
8A.15.1	Definitions .....	720
8A.15.2	Expiry date.....	724
8A.15.3	Application of Rule 8A.15 .....	724
8A.15.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	724
8A.15.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	726
8A.15.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	727
8A.15.7	Requirements for adjustment determination.....	729
8A.15.8	Application of Chapter 6 under participant derogation .....	729
<b>9.</b>	<b>Jurisdictional Derogations and Transitional Arrangements</b> .....	<b>735</b>
<b>9.1</b>	<b>Purpose and Application</b> .....	<b>735</b>
9.1.1	Purpose .....	735
9.1.2	Jurisdictional Derogations .....	735
<b>Part A</b>	<b>Jurisdictional Derogations for Victoria</b> .....	<b>735</b>
<b>9.2</b>	<b>[Deleted]</b> .....	<b>735</b>
<b>9.3</b>	<b>Definitions</b> .....	<b>735</b>
9.3.1	General Definitions.....	735
9.3.2	[Deleted] .....	737
<b>9.3A</b>	<b>Fault levels</b> .....	<b>737</b>
<b>9.4</b>	<b>Transitional Arrangements for Chapter 2 - Registered Participants, Registration and Cross Border Networks</b> .....	<b>738</b>
9.4.1	[Deleted] .....	738

9.4.2	Smelter Trader .....	738
9.4.3	Smelter Trader: compliance.....	738
9.4.4	Report from AER.....	741
9.4.5	Cross Border Networks.....	741
<b>9.5</b>	<b>Transitional Arrangements for Chapter 3 – Reliability and Emergency Reserve Trader .....</b>	<b>742</b>
9.5.1	Definition.....	742
9.5.2	Expiry date.....	742
9.5.3	Multi-year Victorian contracts – term and volume.....	742
9.5.4	Multi-year Victorian contracts - reporting.....	742
<b>9.6</b>	<b>Transitional Arrangements for Chapter 4 - System Security .....</b>	<b>743</b>
9.6.1	Operating Procedures (clause 4.10.1).....	743
9.6.2	Nomenclature Standards (clause 4.12) .....	743
<b>9.7</b>	<b>Transitional Arrangements for Chapter 5 - Network Connection.....</b>	<b>744</b>
9.7.1	[Deleted] .....	744
9.7.2	[Deleted] .....	744
9.7.3	[Deleted] .....	744
9.7.4	Regulation of Distribution Network Connection.....	744
9.7.5	[Deleted] .....	745
9.7.6	[Deleted] .....	745
9.7.7	[Deleted] .....	745
<b>9.8</b>	<b>Transitional Arrangements for Chapter 6 - Network Pricing.....</b>	<b>745</b>
9.8.1	[Deleted] .....	745
9.8.2	[Deleted] .....	745
9.8.3	[Deleted] .....	745
9.8.4	Transmission Network Pricing .....	745
9.8.4A	[Deleted] .....	746
9.8.4B	[Deleted] .....	746
9.8.4C	[Deleted] .....	746
9.8.4D	[Deleted] .....	746
9.8.4E	[Deleted] .....	746
9.8.4F	[Deleted] .....	746
9.8.4G	[Deleted] .....	746
9.8.5	[Deleted] .....	746
9.8.6	[Deleted] .....	746
9.8.7	Distribution network pricing – transitional application of former Chapter 6.....	746
9.8.8	Exclusion of AER's power to aggregate distribution systems and parts of distribution systems .....	747
<b>9.9</b>	<b>Transitional Arrangements for Chapter 7 - Metering .....</b>	<b>748</b>
9.9.1	Metering Installations To Which This Schedule Applies.....	748
9.9.2	[Deleted] .....	748
9.9.3	[Deleted] .....	748
9.9.4	[Deleted] .....	748
9.9.5	[Deleted] .....	748
9.9.6	[Deleted] .....	748
9.9.7	[Deleted] .....	748

9.9.8	[Deleted] .....	748
9.9.9	Periodic Energy Metering (clause 7.9.3) .....	748
9.9.10	Use of Alternate Technologies (clause 7.13) .....	748
<b>9.9A</b>	<b>[Deleted] .....</b>	<b>749</b>
<b>9.9B</b>	<b>[Deleted] .....</b>	<b>749</b>
<b>9.9C</b>	<b>[Deleted] .....</b>	<b>749</b>
1.	Interpretation of tables .....	749
2.	Continuing effect .....	749
3.	Subsequent agreement .....	750
4.	[Deleted] .....	750
5.	Reactive Power Capability (clause S5.2.5.1 of schedule 5.2) .....	750
6.	[Deleted] .....	751
7.	[Deleted] .....	751
8.	[Deleted] .....	751
9.	[Deleted] .....	751
10.	[Deleted] .....	751
11.	[Deleted] .....	751
12.	[Deleted] .....	751
13.	Governor Systems (load control) (clause S5.2.5.11 of schedule 5.2) .....	751
14.	[Deleted] .....	751
15.	[Deleted] .....	751
16.	Excitation Control System (clause S5.2.5.13 of schedule 5.2) .....	751
<b>Part B</b>	<b>Jurisdictional Derogations for New South Wales .....</b>	<b>752</b>
<b>9.10</b>	<b>[Deleted] .....</b>	<b>752</b>
<b>9.11</b>	<b>Definitions .....</b>	<b>752</b>
9.11.1	Definitions used in this Part B .....	752
<b>9.12</b>	<b>Transitional Arrangements for Chapter 2 - Generators, Registered Participants, Registration and Cross Border Networks .....</b>	<b>753</b>
9.12.1	[Deleted] .....	753
9.12.2	Customers .....	753
9.12.3	Power Traders .....	753
9.12.4	Cross Border Networks .....	756
<b>9.13</b>	<b>[Deleted] .....</b>	<b>757</b>
<b>9.14</b>	<b>Transitional Arrangements for Chapter 4 - System Security .....</b>	<b>757</b>
9.14.1	Power System Operating Procedures .....	757
<b>9.15</b>	<b>NSW contestable services for Chapter 5A .....</b>	<b>757</b>
9.15.1	Definitions .....	757
9.15.2	Chapter 5A not to apply to certain contestable services .....	757
<b>9.16</b>	<b>Transitional Arrangements for Chapter 6 - Network Pricing .....</b>	<b>757</b>
9.16.1	NSW contestable services .....	757
9.16.2	[Deleted] .....	757
9.16.3	Jurisdictional Regulator .....	757
9.16.4	Deemed Regulated Interconnector .....	758
9.16.5	[Deleted] .....	758

<b>9.17</b>	<b>Transitional Arrangements for Chapter 7 - Metering</b> .....	<b>758</b>
9.17.1	Extent of Derogations .....	758
9.17.2	Initial Registration (clause 7.1.2).....	758
9.17.3	Amendments to Schedule 9G1 .....	758
9.17.4	Compliance with AS/NZ ISO 9002 (clause S7.4.3(f) of schedule 7.4) .....	759
<b>9.17A</b>	<b>[Deleted]</b> .....	<b>759</b>
<b>9.18</b>	<b>[Deleted]</b> .....	<b>759</b>
<b>Part C</b>	<b>Jurisdictional Derogations for the Australian Capital Territory</b> .....	<b>759</b>
<b>9.19</b>	<b>[Deleted]</b> .....	<b>759</b>
<b>9.20</b>	<b>Definitions and Transitional Arrangements for Cross-Border Networks</b> .....	<b>759</b>
9.20.1	Definitions .....	759
9.20.2	Cross Border Networks.....	759
<b>9.21</b>	<b>[Deleted]</b> .....	<b>760</b>
<b>9.22</b>	<b>[Deleted]</b> .....	<b>760</b>
<b>9.23</b>	<b>Transitional Arrangements for Chapter 6 - Network Pricing</b> .....	<b>760</b>
9.23.1	[Deleted] .....	760
9.23.2	[Deleted] .....	760
9.23.3	[Deleted].....	760
9.23.4	[Deleted] .....	760
<b>9.24</b>	<b>Transitional Arrangements</b> .....	<b>760</b>
9.24.1	Chapter 7 - Metering.....	760
9.24.2	[Deleted] .....	760
<b>9.24A</b>	<b>[Deleted]</b> .....	<b>760</b>
<b>Part D</b>	<b>Jurisdictional Derogations for South Australia</b> .....	<b>760</b>
<b>9.25</b>	<b>Definitions</b> .....	<b>760</b>
9.25.1	[Deleted] .....	760
9.25.2	Definitions .....	760
<b>9.26</b>	<b>Transitional Arrangements for Chapter 2 - Registered Participants, Registration And Cross Border Networks</b> .....	<b>763</b>
9.26.1	Registration as a Generator.....	763
9.26.2	Registration as a Customer .....	764
9.26.3	Cross Border Networks.....	764
9.26.4	[Deleted] .....	764
9.26.5	Registration as a Network Service Provider .....	764
<b>9.27</b>	<b>[Deleted]</b> .....	<b>765</b>
<b>9.28</b>	<b>Transitional Arrangements for Chapter 5 - Network Connection</b> .....	<b>765</b>
9.28.1	Application of clause 5.2 .....	765
9.28.2	[Deleted] .....	766
<b>9.29</b>	<b>Transitional Arrangements for Chapter 6 - Economic Regulation of Distribution Services</b> .....	<b>766</b>

9.29.1	[Deleted] .....	766
9.29.2	[Deleted] .....	766
9.29.3	[Deleted] .....	766
9.29.4	[Deleted] .....	766
9.29.5	Distribution Network Pricing – South Australia .....	766
9.29.6	Capital contributions, prepayments and financial guarantees .....	767
9.29.7	Ring fencing.....	767
<b>9.29A</b>	<b>Monitoring and reporting .....</b>	<b>767</b>
<b>9.30</b>	<b>Transitional Provisions .....</b>	<b>768</b>
9.30.1	Chapter 7 - Metering.....	768
<b>Part E</b>	<b>Jurisdictional Derogations for Queensland.....</b>	<b>768</b>
<b>9.31</b>	<b>[Deleted].....</b>	<b>768</b>
<b>9.32</b>	<b>Definitions and Interpretation.....</b>	<b>768</b>
9.32.1	Definitions .....	768
9.32.2	Interpretation.....	771
<b>9.33</b>	<b>Transitional Arrangements for Chapter 1 .....</b>	<b>771</b>
9.33.1	[Deleted] .....	771
<b>9.34</b>	<b>Transitional Arrangements for Chapter 2 - Registered Participants and Registration.....</b>	<b>771</b>
9.34.1	Application of the Rules in Queensland (clauses 2.2 and 2.5) .....	771
9.34.2	Stanwell Cross Border Leases (clause 2.2).....	771
9.34.3	[Deleted] .....	771
9.34.4	Registration as a Customer (clause 2.3.1) .....	771
9.34.5	There is no clause 9.34.5 .....	772
9.34.6	Exempted generation agreements (clause 2.2) .....	772
<b>9.35</b>	<b>[Deleted].....</b>	<b>776</b>
<b>9.36</b>	<b>[Deleted].....</b>	<b>776</b>
<b>9.37</b>	<b>Transitional Arrangements for Chapter 5 - Network Connection.....</b>	<b>776</b>
9.37.1	[Deleted] .....	776
9.37.2	Existing connection and access agreements (clause 5.2).....	776
9.37.3	[Deleted] .....	777
9.37.4	[Deleted] .....	777
9.37.5	Forecasts for connection points to transmission network (clause 5.11.1).....	777
9.37.6	There is no clause 9.37.6 .....	777
9.37.7	Cross Border Networks.....	777
9.37.8	[Deleted] .....	778
9.37.9	Credible contingency events (clause S5.1.2.1 of schedule 5.1).....	778
9.37.10	Reactive power capability (clause S5.2.5.1 of schedule 5.2) .....	778
9.37.11	[Deleted] .....	779
9.37.12	Voltage fluctuations (clause S5.1.5 of schedule 5.1).....	779
9.37.13	[Deleted] .....	781
9.37.14	[Deleted] .....	781
9.37.15	[Deleted] .....	781
9.37.16	[Deleted] .....	781

9.37.17	[Deleted] .....	781
9.37.18	[Deleted] .....	781
9.37.19	Generating unit response to disturbances (clause S5.2.5.3 of schedule 5.2) .....	781
9.37.20	[Deleted] .....	781
9.37.21	Excitation control system (clause S.5.2.5.13 of schedule 5.2) .....	781
9.37.22	[Deleted] .....	782
9.37.23	Annual forecast information for planning purposes (schedule 5.7).....	782
<b>9.38</b>	<b>Transitional Arrangements for Chapter 6 - Network Pricing.....</b>	<b>782</b>
9.38.1	[Deleted] .....	782
9.38.2	[Deleted] .....	782
9.38.3	[Deleted] .....	782
9.38.4	Interconnectors between regions .....	782
9.38.5	Transmission pricing for exempted generation agreements .....	782
<b>9.39</b>	<b>Transitional Arrangements for Chapter 7 - Metering .....</b>	<b>783</b>
9.39.1	Metering installations to which this clause applies .....	783
9.39.2	[Deleted] .....	784
9.39.3	[Deleted] .....	784
9.39.4	[Deleted] .....	784
9.39.5	[Deleted] .....	784
<b>9.40</b>	<b>Transitional Arrangements for Chapter 8 - Administration Functions .....</b>	<b>784</b>
9.40.1	[Deleted] .....	784
9.40.2	[Deleted] .....	784
9.40.3	[Deleted] .....	784
<b>9.41</b>	<b>[Deleted].....</b>	<b>784</b>
<b>Part F</b>	<b>Jurisdictional Derogations for Tasmania .....</b>	<b>785</b>
<b>9.42</b>	<b>Definitions and interpretation .....</b>	<b>785</b>
9.42.1	Definitions .....	785
9.42.2	Interpretation.....	786
9.42.3	National grid, power system and related expressions.....	786
<b>9.43</b>	<b>[Deleted].....</b>	<b>787</b>
<b>9.44</b>	<b>Transitional arrangements for Chapter 2 – Registered Participants and Registration - Customers (clause 2.3.1(e)).....</b>	<b>787</b>
<b>9.45</b>	<b>Tasmanian Region (clause 3.5) .....</b>	<b>787</b>
<b>9.47</b>	<b>Transitional arrangements for Chapter 5- Network Connection .....</b>	<b>787</b>
9.47.1	Existing Connection Agreements .....	787
<b>9.48</b>	<b>Transitional arrangements - Transmission and Distribution Pricing.....</b>	<b>787</b>
9.48.4A	Ring fencing.....	787
9.48.4B	Uniformity of tariffs for small customers .....	788
9.48.5	Transmission network.....	788
9.48.6	Deemed regulated interconnector .....	788
<b>Part G</b>	<b>Schedules to Chapter 9 .....</b>	<b>788</b>
1.	Introduction.....	788



2.	[Deleted] .....	788
3.	General Principle .....	788
4.	[Deleted] .....	789
5.	Accuracy Requirements .....	789
6.	[Deleted] .....	789
7.	[Deleted] .....	789
8.	[Deleted] .....	789
9.	[Deleted] .....	789
10.	[Deleted] .....	789
<b>10.</b>	<b>Glossary.....</b>	<b>793</b>
<b>11.</b>	<b>Savings and Transitional Rules.....</b>	<b>913</b>
<b>Part ZZJ</b>	<b>Demand management incentive scheme .....</b>	<b>913</b>
<b>11.82</b>	<b>Rules consequential on making of the National Electricity Amendment (Demand management incentive scheme) Rule 2015 .....</b>	<b>913</b>
11.82.1	Definitions .....	913
11.82.2	AER to develop and publish the demand management incentive scheme and demand management innovation allowance mechanism .....	913
<b>Part ZZM</b>	<b>Common definitions of distribution reliability measures .....</b>	<b>913</b>
<b>11.85</b>	<b>Rules consequential on the making of the National Electricity Amendment (Common definitions of distribution reliability measures) Rule 2015 .....</b>	<b>913</b>
11.85.1	Definitions .....	913
11.85.2	Distribution reliability measures guidelines .....	914
11.85.3	Amended STPIS .....	914
11.86.8	Distribution Ring Fencing Guidelines .....	914
<b>Part ZZU</b>	<b>Rate of Return Guidelines Review .....</b>	<b>914</b>
<b>11.93</b>	<b>Rules consequential on the making of the National Electricity Amendment (Rate of Return Guidelines Review) Rule 2016 .....</b>	<b>914</b>
11.93.1	Definitions .....	914
11.93.2	Application of current rate of return guidelines to making of a distribution determination for the subsequent regulatory control period .....	915
<b>Part ZZV</b>	<b>Demand Response Mechanism and Ancillary Services Unbundling.....</b>	<b>916</b>
<b>11.94</b>	<b>Rules consequential on the making of the National Electricity Amendment (Demand Response Management and Ancillary Services Unbundling) rule 2016.....</b>	<b>916</b>
11.94.1	Definitions .....	916
11.94.2	Participant fees for Market Ancillary Service Providers .....	916
<b>Part ZZW</b>	<b>Local Generation Network Credits .....</b>	<b>916</b>
<b>11.95</b>	<b>Rules consequential on the making of the National Electricity Amendment (Local Generation Network Credits) Rule 2016 .....</b>	<b>916</b>

11.95.1	Definitions .....	916
11.95.2	System limitation template .....	916
<b>Part ZZY</b>	<b>Emergency Frequency Control Schemes.....</b>	<b>917</b>
<b>11.97</b>	<b>Rules consequent on the making of the National Electricity Amendment (Emergency frequency control schemes) Rule 2017 .....</b>	<b>917</b>
11.97.1	Definitions .....	917
11.97.2	Interim frequency operating standards for protected events.....	917
11.97.3	First power system frequency risk review .....	918
11.97.4	AEMO must review existing load shedding procedures .....	918
11.97.5	Load shedding procedures .....	918
<b>Part ZZZ</b>	<b>Transmission Connection and Planning Arrangements .....</b>	<b>919</b>
<b>11.98</b>	<b>Rules consequential on the making of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017 .....</b>	<b>919</b>
11.98.1	Definitions .....	919
11.98.2	Grandfathering of existing dedicated connection assets.....	920
11.98.3	Preparatory steps for registration changes under the Amending Rule.....	920
11.98.4	Participant fees for Dedicated Connection Asset Service Providers .....	921
11.98.5	Existing Connection Agreements .....	921
11.98.6	Connection process .....	921
11.98.7	Transmission Annual Planning Report.....	922
11.98.8	Preservation for adoptive jurisdictions .....	922
<b>Part ZZZA</b>	<b>Replacement expenditure planning arrangements.....</b>	<b>922</b>
<b>11.99</b>	<b>Rules consequential on the making of the National Electricity Amendment (Replacement expenditure planning arrangements) Rule 2017 .....</b>	<b>922</b>
11.99.1	Definitions .....	922
11.99.2	Interpretation.....	923
11.99.3	Transitional arrangements for affected DNSPs .....	924
11.99.4	Amendments to RIT documentation.....	924
11.99.5	Transitional arrangements relating to excluded projects .....	924
11.99.6	Transitional arrangements relating to Victorian bushfire mitigation projects.....	924
11.99.7	Transitional arrangements relating to review of costs thresholds.....	925
<b>Part ZZZB</b>	<b>Managing the rate of change of power system frequency.....</b>	<b>925</b>
<b>11.100</b>	<b>Rules consequential on the making of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017 .....</b>	<b>925</b>
11.100.1	Definitions .....	925
11.100.2	Inertia sub-networks .....	926
11.100.3	Inertia requirements methodology .....	926
11.100.4	Inertia requirements .....	926
11.100.5	NSCAS not to be used to meet an inertia shortfall after 1 July 2019 .....	927
11.100.6	Inertia network services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	927

11.100.7	Inertia network services made available before the commencement date.....	928
<b>Part ZZZC</b>	<b>Managing power system fault levels .....</b>	<b>928</b>
<b>11.101</b>	<b>Rules consequential on the making of the National Electricity Amendment (Managing power system fault levels) Rule 2017.....</b>	<b>928</b>
11.101.1	Definitions .....	928
11.101.2	System strength impact assessment guidelines.....	930
11.101.3	System strength requirements methodology.....	930
11.101.4	System strength requirements.....	930
11.101.5	NSCAS not to be used to meet a fault level shortfall after 1 July 2019 .....	931
11.101.6	System strength services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	931
11.101.7	Withdrawal of a system strength-related NSCAS gap already declared.....	932
11.101.8	System strength services made available before the commencement date.....	932
<b>Part ZZZD</b>	<b>Generating System Model Guidelines.....</b>	<b>932</b>
<b>11.102</b>	<b>Making of Power System Model Guidelines .....</b>	<b>932</b>
<b>Part ZZZE</b>	<b>Five Minute Settlement .....</b>	<b>932</b>
<b>11.103</b>	<b>Rules consequential on the making of the National Electricity Amendment (Five Minute Settlement) Rule 2017.....</b>	<b>932</b>
11.103.1	Definitions .....	932
11.103.2	Amendments to procedures .....	933
11.103.3.	Exemption for certain metering installations.....	934
11.103.4	New or replacement meters .....	934
11.103.5	Metering installations exempt from metering data provision requirements .....	935
11.103.6	Exemption from meter data storage requirements.....	935
11.103.7	Default offers and bids submitted prior to the commencement date .....	935
<b>Part ZZZF</b>	<b>Contestability of energy services .....</b>	<b>935</b>
<b>11.104</b>	<b>Rules consequential on the making of the National Electricity Amendment (Contestability of energy services) Rule 2017 .....</b>	<b>935</b>
11.104.1	Definitions .....	935
11.104.2	New guidelines .....	937
11.104.3	Transitional arrangements for application of Distribution Service Classification Guidelines and service classification provisions .....	937
11.104.4	Transitional arrangements for application of Asset Exemption Guidelines, exemption applications and asset exemption decisions.....	937
11.104.5	Transitional arrangements for adjustment in value of regulatory asset base .....	939
<b>Part ZZZG</b>	<b>Declaration of lack of reserve conditions.....</b>	<b>939</b>
<b>11.105</b>	<b>Making of lack of reserve declaration guidelines .....</b>	<b>939</b>
11.105.1	Definitions .....	939
11.105.2	Making of lack of reserve declaration guidelines.....	939

<b>Part ZZZH</b>	<b>Implementation of demand management incentive scheme .....</b>	<b>939</b>
<b>11.106</b>	<b>Implementation of demand management incentive scheme .....</b>	<b>939</b>
11.106.1	Definitions .....	939
11.106.2	Purpose .....	940
11.106.3	Early application of revised demand management incentive scheme .....	940
<b>Part ZZZI</b>	<b>Reinstatement of long notice Reliability and Emergency Reserve Trader.....</b>	<b>941</b>
<b>11.107</b>	<b>Rules consequential on the making of the National Electricity Amendment (Reinstatement of long notice Reliability and Emergency Reserve Trader) Rule 2018.....</b>	<b>941</b>
11.107.1	Definitions .....	941
11.107.2	New RERT guidelines .....	942
11.107.3	Amendments to RERT procedures .....	945
11.107.4	Reserve contracts entered into before the commencement date .....	945
<b>Part ZZZJ</b>	<b>Register of distributed energy resources .....</b>	<b>945</b>
<b>11.108</b>	<b>Rules consequential on the making of the National Electricity Amendment (Register of distributed energy resources) Rule 2018 .....</b>	<b>945</b>
11.108.1	Definitions .....	945
11.108.2	AEMO to develop and publish DER register information guidelines.....	946
11.108.3	NSPs to provide AEMO with existing DER generation information.....	946
<b>Part ZZZK</b>	<b>Generator technical performance standards .....</b>	<b>946</b>
<b>11.109</b>	<b>Rules consequential on the making of the National Electricity Amendment (Generator technical performance standards) Rule 2018 .....</b>	<b>946</b>
11.109.1	Definitions .....	946
11.109.2	Application of the Amending Rule to existing connection enquiries.....	947
11.109.3	Application of the Amending Rule to existing applications to connect.....	948
11.109.4	Application of the Amending Rule to existing offers to connect .....	950
11.109.5	Application of the Amending Rule to Existing Connection Agreements .....	950
<b>Part ZZZL</b>	<b>Generator three year notice of closure .....</b>	<b>951</b>
<b>11.110</b>	<b>Rules consequential on the making of the National Electricity Amendment (Generator three year notice of closure) Rule 2018.....</b>	<b>951</b>
11.110.1	Definitions .....	951
11.110.2	AER to develop and publish notice of closure exemption guideline.....	951
11.110.3	Application of Amending Rule to AEMO.....	951
11.110.4	Application of Amending Rule to Generators .....	951
<b>Part ZZZM</b>	<b>Participant compensation following market suspension.....</b>	<b>952</b>
<b>11.111</b>	<b>Rules consequential on the making of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018.....</b>	<b>952</b>
11.111.1	Definitions .....	952

11.111.2 Market suspension compensation methodology and schedule of benchmark values .....952

**Part ZZZN Global settlement and market reconciliation .....952**

**11.112 Rules consequential on the making of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 .....952**

11.112.1 Definitions .....952

11.112.2 Amendments to AEMO procedures.....953

11.112.3 AEMO to publish report on unaccounted for energy trends.....953

11.112.4 Continuation of registration for non-market generators .....953

11.112.5 Publication of UFE data by AEMO.....953

11.112.6 Publication of UFE reporting guidelines .....954

**Part ZZZO Metering installation timeframes .....954**

**11.113 Rules consequential on making of the National Electricity Amendment (Metering installation timeframes) Rule 2018 .....954**

11.113.1 Definitions .....954

11.113.2 Timeframes for meters to be installed .....954

**Part ZZZP Early implementation of ISP priority projects .....955**

**11.114 National Electricity Amendment (Early implementation of ISP priority projects) Rule 2019 .....955**

11.114.1 Definitions .....955

11.114.2 Modifications to clause 5.16.6 for ISP VNI and QNI projects.....956

11.114.3 Modifications to clause 6A.8.2 for ISP projects.....957

**Part ZZZQ Enhancement to the Reliability and Emergency Reserve Trader .....959**

**11.115 Rules consequential on the making of the National Electricity Amendment (Enhancement to the reliability and emergency reserve trader) Rule 2019 .....959**

11.115.1 Definitions .....959

11.115.2 New RERT guidelines .....960

11.115.3 Amendments to RERT procedures .....960

11.115.4 Reserve contracts entered into before the commencement date .....960

11.115.5 Clause 3.20.6 (Reporting on RERT by AEMO).....960

**Part ZZZR Retailer Reliability Obligation.....960**

**11.116 Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019.....960**

11.116.1 Application .....960

11.116.2 Reliability Instrument Guidelines .....961

11.116.3 Forecasting Best Practice Guidelines .....961

11.116.4 Reliability Forecast Guidelines.....961

11.116.5 AER Opt-in Guidelines.....962

11.116.6 Contracts and Firmness Guidelines .....962

11.116.7 Qualifying contracts under interim Contracts and Firmness Guidelines .....962

11.116.8 Grandfathering arrangements .....962

11.116.9 Reliability Compliance Procedures and Guidelines .....963

11.116.10 MLO Guidelines .....964

11.116.11	Application of Part G, Divisions 2 – 6 (inclusive) .....	964
11.116.12	Interim deeming of MLO generators and MLO groups .....	965
11.116.13	MLO information template .....	971
11.116.14	Initial MLO register .....	972
11.116.15	Approved MLO products list .....	972
11.116.16	Designated MLO exchange .....	972
11.116.17	Five minute settlement intervals .....	972
11.116.18	Review by AEMC .....	972
<b>Part ZZZS</b>	<b>Transparency of new projects .....</b>	<b>973</b>
<b>11.117</b>	<b>Rules consequential on the making of the National Electricity Amendment (Transparency of new projects) Rule 2019 .....</b>	<b>973</b>
11.117.1	Definitions .....	973
11.117.2	Generation information page .....	973
11.117.3	Generation information guidelines .....	973
11.117.4	Provision and use of information .....	974
<b>Part ZZZT</b>	<b>Demand management incentive scheme and innovation allowance for TNSPs .....</b>	<b>974</b>
<b>11.118</b>	<b>Rules consequential on the making of the National Electricity Amendment (Demand management incentive scheme and innovation allowance for TNSPs) Rule 2019 .....</b>	<b>974</b>
11.118.1	Definitions .....	974
11.118.2	AER to develop and publish the demand management innovation allowance mechanism .....	974
<b>Part ZZZU</b>	<b>Application of the regional reference node test to the Reliability and Emergency Reserve Trader .....</b>	<b>975</b>
<b>11.119</b>	<b>Rules consequential on the making of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 .....</b>	<b>975</b>
11.119.1	Definitions .....	975
11.119.2	AEMO intervention event in effect on commencement date .....	975
<b>Part ZZZV</b>	<b>Improving Transparency and Extending Duration of MT PASA .....</b>	<b>975</b>
<b>11.120</b>	<b>Rules consequential on the making of the National Electricity Amendment (Improving transparency and extending duration of MT PASA) Rule 2020 .....</b>	<b>975</b>
11.120.1	AEMO to update spot market operations timetable .....	975
<b>Part ZZZW</b>	<b>Victorian jurisdictional derogation – RERT contracting .....</b>	<b>975</b>
<b>11.121</b>	<b>Rules consequential on the making of the National Electricity Amendment (Victorian jurisdictional derogation - RERT contracting) Rule 2020 .....</b>	<b>975</b>
11.121.1	Definitions .....	975
11.121.2	Procedures .....	976
<b>Part ZZZX</b>	<b>Mandatory primary frequency response .....</b>	<b>976</b>

**11.122 Rules consequential on the making of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020 .....976**

11.122.1 Definitions .....976

11.122.2 Interim Primary Frequency Response Requirements .....976

11.122.3 Action taken prior to commencement.....977

**Part ZZZY System restart services, standards and testing.....977**

**11.123 Rules consequential on the making of the National Electricity Amendment (System restart services, standards and testing) Rule 2020 .....977**

11.123.1 Definitions .....977

11.123.2 SRAS Guideline.....977

11.123.3 System restart standard .....978

11.123.4 Communication protocols.....978

11.123.5 System restart tests .....978

**11A. NT Savings and Transitional Rules .....981**

**Part A Savings and transitional rules for Chapter 5 .....981**

**11A.1 Chapter 5 provisions.....981**

**Part B Savings and transitional rules for Chapter 5A .....981**

**11A.2 Model standing offers .....981**

11A.2.1 Definitions .....981

11A.2.2 Extended meaning of some terms .....982

11A.2.3 Transitional operation of relevant provisions .....982

11A.2.4 Exclusions, qualifications and modifications .....982

11A.2.5 References.....983

**Part C Savings and transitional rules for Chapter 7A .....983**

**11A.3 Existing metering installations .....984**

**11A.4 Testing metering installations.....984**

**11A.5 Metering data services database and related requirements .....985**

**11A.6 Communication guideline .....986**

**11A.7 Timeframes for meters to be installed .....986**