

# National Electricity Rules

## Version 136

### Status Information

This is the latest electronically available version of the National Electricity Rules as at 26 March 2020.

This consolidated version of the National Electricity Rules was last updated on 26 March 2020 as a result of the commencement of the following amendments:

Schedule 1 of the National Electricity Amendment (Enhancement to the Reliability and Emergency Reserve Trader) Rule 2019 No. 3

Schedule 2 of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019

Schedule 3 of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020 No. 5

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 90 of the National Electricity Law (NEL) as amended by:

Rules made by the South Australian Minister under sections 90A to 90E of the NEL;  
and

Rules made by the Australian Energy Market Commission under Part 7 Division 3 of the NEL.

### Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (NECF), including amendments to the National Electricity Rules under section 90D of the NEL in relation to small customer connections (Chapter 5A), Retail Markets including billing and credit support (Chapter 6B) and related provisions (**NECF related rule**).

The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

On 1 July 2016, Victoria adopted the provisions of the NECF related rule that relate to small customer connections (Chapter 5A and related provisions). Victoria has not adopted the Retail Market provisions in Chapter 6B of the Rules.

The NECF related Rule does not apply in Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 24, Part 11, Schedule 3 NEL).

The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Electricity Rules', 'Rules made by the SA Ministers' tabs.

## **Provisions in force**

All provisions displayed in this consolidated version of the Rules have commenced. As at the date of this consolidation the Australian Energy Market Commission has made the following Rules under Part 7 Division 3 of the NEL that have not yet commenced:

Schedule 1 of the National Electricity Amendment (Victorian jurisdictional derogation - RERT contracting) Rule 2020 No. 4 will commence operation on 16 April 2020.

Schedule 1 of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020 No. 5 will commence operation on 4 June 2020.

Schedule 1 of the National Electricity Amendment (Improving transparency and extending duration of MT PASA) Rule 2020 No. 1 will commence on 20 May 2020.

Schedule 2 of the National Electricity Amendment (Improving transparency and extending duration of MT PASA) Rule 2020 No. 1 will commence on 20 August 2020.

Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15 will commence operation on 1 July 2021.

Schedule 2 of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018 No. 13 will commence operation on 1 July 2021, immediately after commencement of the National Electricity Amendment (Five minute settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Intervention compensation and settlement processes) Rule 2019 No. 5 will commence operation on 1 July 2021, immediately after the commencement of Schedule 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 1 July 2021, immediately after the commencement of Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 No. 11 will commence operation on 1 July 2021 immediately after the commencement of Schedule 2 of the National Electricity Amendment (Intervention compensation and settlement processes) Rule 2019 No 5.

Schedule 2 of the National Electricity Amendment (Application of compensation in relation to AEMO interventions) Rule 2019 No. 13 will commence operation on 1 July 2021 immediately after the commencement of Schedule 2 of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 No. 11.

Schedule 2 of the National Electricity Amendment (Transmission loss factors) Rule 2020 No. 2 will commence operation on 1 July 2021, immediately after commencement of Schedule 2 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7.

Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14 will commence operation on 6 February 2022.

Schedules 3 to 5 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 6

February 2022, immediately after the commencement of Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14.

Schedule 2 of the National Electricity Amendment (Minor changes) Rule 2020 No. 3 will commence operation on 6 February 2022, immediately after the commencement of Schedules 3 to 5 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7.

Schedule 2 of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020 No. 5 will commence operation on 4 June 2023.

**TABLE OF CONTENTS**

- 1. Introduction .....3**
- 1.1 Preliminary.....3**
  - 1.1.1 References to the Rules .....3
  - 1.1.2 Italicised expressions .....3
  - 1.1.3 [Deleted] .....3
- 1.2 Background .....3**
- 1.3 Nomenclature of and references to provisions of a Chapter .....3**
  - 1.3.1 Introduction.....3
  - 1.3.2 Parts, Divisions and Subdivisions.....3
  - 1.3.3 Rules, clauses, paragraphs, subparagraphs and other items .....4
- 1.4 Effect of renumbering of provisions of the Rules .....5**
- 1.5 [Deleted].....5**
- 1.6 [Deleted].....5**
- 1.7 Interpretation .....5**
  - 1.7.1 General.....5
- 1.8 Notices .....6**
  - 1.8.1 Service of notices under the Rules.....6
  - 1.8.2 Time of service .....6
  - 1.8.3 Counting of days.....7
  - 1.8.4 Reference to addressee .....7
- 1.9 Retention of Records and Documents.....7**
- 1.10 [Deleted].....7**
- 1.11 AEMO Rule Funds .....7**
  
- 2. Registered Participants and Registration .....13**
- 2.1 Registered Participants .....13**
  - 2.1.1 Purpose .....13
  - 2.1.2 General.....13
- 2.2 Generator.....13**
  - 2.2.1 Registration as a Generator.....13
  - 2.2.2 Scheduled Generator.....14
  - 2.2.3 Non-Scheduled Generator .....15
  - 2.2.4 Market Generator.....16
  - 2.2.5 Non-Market Generator.....16
  - 2.2.6 Ancillary services generating unit .....17
  - 2.2.7 Semi-Scheduled Generator .....18
- 2.3 Customer .....20**
  - 2.3.1 Registration as a Customer .....20
  - 2.3.2 First-Tier Customer .....21
  - 2.3.3 Second-Tier Customer .....21
  - 2.3.4 Market Customer .....21

- 2.3.5 Ancillary services load .....22
- 2.3A Small Generation Aggregator.....24**
- 2.3A.1 Registration.....24
- 2.3AA Market Ancillary Service Provider .....25**
- 2.3AA.1 Registration.....25
- 2.4 Market Participant .....26**
- 2.4.1 Registration as a category of Market Participant.....26
- 2.4.2 Eligibility .....26
- 2.4A Metering Coordinator .....27**
- 2.4A.1 Registration as a Metering Coordinator.....27
- 2.4A.2 Eligibility .....27
- 2.5 Network Service Provider .....28**
- 2.5.1 Registration as a Network Service Provider .....28
- 2.5.1A Dedicated Connection Asset Service Provider .....29
- 2.5.2 Market Network Service.....30
- 2.5.3 Scheduled Network Service.....31
- 2.5A Trader .....32**
- 2.5B Reallocator.....33**
- 2.6 Special Participant.....33**
- 2.7 Intention to Commence Activities or Functions .....33**
- 2.8 Registered Participant Rights and Obligations .....34**
- 2.8.1 Rights and obligations .....34
- 2.9 Application to be Registered as a Registered Participant.....34**
- 2.9.1 Applications for Registration.....34
- 2.9.2 Registration as a Registered Participant .....34
- 2.9.3 Registration as an Intermediary .....35
- 2.9A Transfer of Registration .....36**
- 2.9A.1 Definitions .....36
- 2.9A.2 Applications for Transfer of Registration.....37
- 2.9A.3 Approval for Transfer of Registration .....37
- 2.10 Ceasing to be a Registered Participant.....38**
- 2.10.1 Notification of intention .....38
- 2.10.2 Ceasing Participation .....41
- 2.10.3 Liability after cessation.....41
- 2.11 Participant Fees .....41**
- 2.11.1A Application .....41
- 2.11.1 Development of Participant fee structure .....41
- 2.11.2 Payment of Participant fees .....44
- 2.11.3 Budgeted revenue requirements .....44
- 2.12 Interpretation of References to Various Registered Participants.....45**
  
- 2A. Regional Structure .....51**

<b>Part A</b>	<b>Region change applications and region determinations by AEMC</b> .....	<b>51</b>
<b>2A.1</b>	<b>Introduction to Chapter 2A</b> .....	<b>51</b>
2A.1.1	Definitions .....	51
2A.1.2	AEMC determination of regions .....	51
2A.1.3	Publication of regions by AEMO .....	51
<b>2A.2</b>	<b>Region change applications</b> .....	<b>51</b>
2A.2.1	A complete region change application.....	51
2A.2.2	Identifying a congestion problem .....	52
2A.2.3	Explanation of economic efficiency of proposed region solution .....	52
2A.2.4	Region change application must be technically competent.....	52
2A.2.5	Alternative congestion management options .....	53
2A.2.6	Previous application relating to congestion problem.....	53
2A.2.7	AEMO to provide information to intending applicants.....	54
2A.2.8	AEMC may refuse to accept incomplete applications.....	54
<b>2A.3</b>	<b>Acceptance of region change application by AEMC</b> .....	<b>55</b>
2A.3.1	Acceptance of a region change application by AEMC.....	55
2A.3.2	Preliminary consultation prior to acceptance of a region change application.....	55
<b>2A.4</b>	<b>First round consultation on region change application</b> .....	<b>56</b>
2A.4.1	Notice of first round consultation .....	56
2A.4.2	Right to make written submissions during first round consultation period .....	56
2A.4.3	Alternative region solution put forward by third parties .....	56
2A.4.4	Acceptance as a formal alternative region solution by AEMC .....	57
<b>2A.5</b>	<b>Provision of supplementary economic analysis</b> .....	<b>58</b>
2A.5.1	AEMC may direct provision of supplementary analysis .....	58
2A.5.2	AEMC may direct AEMO to provide information.....	58
<b>2A.6</b>	<b>Region determinations</b> .....	<b>59</b>
2A.6.1	AEMC powers to make a region determination .....	59
2A.6.2	Matters for consideration in making region determination .....	59
<b>2A.7</b>	<b>Draft region determination and second round consultation</b> .....	<b>60</b>
2A.7.1	Publishing of draft region determination .....	60
2A.7.2	Second round consultation.....	60
2A.7.3	Right to make written submissions during second round consultation.....	60
<b>2A.8</b>	<b>Final region determination</b> .....	<b>60</b>
2A.8.1	Final determination for region change.....	60
2A.8.2	Formal publication of region determination .....	61
<b>2A.9</b>	<b>Miscellaneous matters for region change process</b> .....	<b>61</b>
2A.9.1	AEMC may extend periods of time specified in Chapter 2A .....	61
2A.9.2	Consultation meeting in relation to region change application .....	61
<b>Part B</b>	<b>Implementation of region determination</b> .....	<b>62</b>
<b>2A.10</b>	<b>Purpose and application of Part B</b> .....	<b>62</b>
2A.10.1	Purpose of Part B .....	62

2A.10.2 Application of Part B .....62

**2A.11 Region Change Implementation Procedure .....62**

2A.11.1 Submission of draft Region Change Implementation Procedure .....62

2A.11.2 Approved Region Change Implementation Procedure .....63

**2A.12 AEMO region change implementation functions .....63**

2A.12.1 General implementation functions .....63

2A.12.2 Implementation functions referable to published implementation procedure .....63

2A.12.3 Amendment of current or subsequent Regions and Loss Factors Publication .....63

**2A.13 Continuity of regions .....63**

**Schedule 2A.1 Glossary for Chapter 2A .....64**

**3. Market Rules .....69**

**3.1 Introduction to Market Rules .....69**

3.1.1 Purpose .....69

3.1.1A Definitions .....69

3.1.2 [Deleted] .....70

3.1.3 [Deleted] .....70

3.1.4 Market design principles .....70

3.1.5 Time for undertaking action .....71

**3.2 AEMO's Market Responsibilities .....71**

3.2.1 Market functions of AEMO .....71

3.2.2 Spot market .....71

3.2.3 Power system operations .....72

3.2.4 Non-market ancillary services function .....72

3.2.5 [Deleted] .....72

3.2.6 Settlements .....72

**3.3 Prudential Requirements .....72**

3.3.1 Market Participant criteria .....72

3.3.2 Credit support .....72

3.3.3 Acceptable credit criteria .....73

3.3.4 Acceptable credit rating .....74

3.3.4A Prudential standard .....74

3.3.5 Amount of credit support .....74

3.3.6 Changes to credit support .....74

3.3.7 Drawings on credit support .....75

3.3.8 Credit limit procedures and prudential settings .....75

3.3.8A Security Deposits .....77

3.3.9 Outstandings .....77

3.3.10 Trading limit .....78

3.3.11 Call notices .....78

3.3.12 Typical accrual .....79

3.3.13 Response to Call Notices .....79

3.3.13A Application of monies in the security deposit fund .....80

3.3.14 Potential value of a transaction .....81

3.3.15 Trading margin .....82

3.3.16 Limitation on entry of transactions .....82

3.3.17 Scheduled prices .....82

3.3.18 Additional credit support .....83

3.3.19 Consideration of other Market Participant transactions .....83

**3.4 Spot Market.....83**

3.4.1 Establishment of spot market.....83

3.4.2 Trading day and trading interval.....84

3.4.3 Spot market operations timetable .....84

**3.5 Regions.....84**

3.5.1 [Deleted] .....84

3.5.2 [Deleted] .....84

3.5.3 [Deleted] .....84

3.5.4 [Deleted] .....84

3.5.5 [Deleted] .....84

3.5.6 [Deleted] .....84

**3.6 Network Losses and Constraints.....84**

3.6.1 Inter-regional losses .....84

3.6.2 Intra-regional losses .....86

3.6.2A Load and generation data used to determine inter-regional loss factor equations and intra-regional loss factors .....89

3.6.3 Distribution losses .....90

3.6.4 Network constraints .....95

3.6.5 Settlements residue due to network losses and constraints .....95

**3.7 Projected Assessment of System Adequacy.....97**

3.7.1 Administration of PASA.....97

3.7.2 Medium term PASA .....98

3.7.3 Short term PASA .....100

**3.7A Congestion information resource .....103**

**3.7B Unconstrained intermittent generation forecast.....105**

**3.7C Energy Adequacy Assessment Projection .....106**

**3.7D Demand side participation information.....109**

**3.7E Register of DER information .....111**

**3.7F Generation information page.....115**

**3.8 Central Dispatch and Spot Market Operation .....116**

3.8.1 Central Dispatch .....116

3.8.2 Participation in central dispatch.....118

3.8.3 Bid and offer aggregation guidelines.....119

3.8.3A Ramp rates .....120

3.8.4 Notification of scheduled capacity .....122

3.8.5 Submission timing .....123

3.8.6 Generating unit offers for dispatch .....124

3.8.6A Scheduled network service offers for dispatch .....126

3.8.7 Bids for scheduled load .....127

3.8.7A Market ancillary services offers.....129

3.8.8 Validation of dispatch bids and offers .....130



3.8.9	Default offers and bids.....	131
3.8.10	Network constraints.....	131
3.8.11	Ancillary services constraints.....	133
3.8.12	System scheduled reserve constraints.....	133
3.8.13	Notification of constraints.....	133
3.8.14	Dispatch under conditions of supply scarcity.....	133
3.8.15	[Deleted].....	134
3.8.16	Equal priced dispatch bids and dispatch offers.....	134
3.8.17	Self-commitment.....	134
3.8.18	Self-decommitment.....	135
3.8.19	Dispatch inflexibilities.....	135
3.8.20	Pre-dispatch schedule.....	138
3.8.21	On-line dispatch process.....	140
3.8.22	Rebidding.....	141
3.8.22A	Offers, bids and rebids must not be false or misleading.....	143
3.8.23	Failure to conform to dispatch instructions.....	144
3.8.24	Scheduling errors.....	146
<b>3.9</b>	<b>Price Determination.....</b>	<b>146</b>
3.9.1	Principles applicable to spot price determination.....	146
3.9.2	Determination of spot prices.....	148
3.9.2A	Determination of ancillary services prices.....	149
3.9.2B	Pricing where AEMO determines a manifestly incorrect input.....	150
3.9.3	Pricing in the event of intervention by AEMO.....	151
3.9.3A	Reliability standard and settings review.....	153
3.9.3B	Reliability standard and settings review report.....	155
3.9.3C	Reliability standard.....	155
3.9.3D	Implementation of the reliability standard.....	156
3.9.4	Market Price Cap.....	156
3.9.5	Application of the Market Price Cap.....	157
3.9.6	Market Floor Price.....	158
3.9.6A	Application of the Market Floor Price.....	158
3.9.7	Pricing for constrained-on scheduled generating units.....	158
<b>3.10</b>	<b>[Deleted].....</b>	<b>159</b>
<b>3.11</b>	<b>Ancillary Services.....</b>	<b>159</b>
3.11.1	Introduction.....	159
3.11.2	Market ancillary services.....	160
3.11.2A	AER reporting on market ancillary services markets.....	161
3.11.3	Acquisition of Network Support and Control Ancillary Service.....	162
3.11.4	Guidelines and objectives for acquisition of network support and control ancillary services.....	162
3.11.5	Tender process for network support and control ancillary services.....	163
3.11.6	Dispatch of network support and control ancillary services by AEMO.....	165
3.11.7	Guidelines and objectives for acquisition of system restart ancillary services by AEMO.....	166
3.11.8	Determination of electrical sub-network boundaries.....	167
3.11.9	Acquisition of system restart ancillary services by AEMO.....	167
3.11.10	Reporting.....	168
<b>3.12</b>	<b>Market Intervention by AEMO.....</b>	<b>168</b>

3.12.1	Intervention settlement timetable .....	168
3.12.2	Affected Participants and Market Customers entitlements to compensation in relation to AEMO intervention.....	169
3.12.3	Role of the Independent Expert in calculating payments in relation to intervention by AEMO and market suspension pricing schedule periods.....	173
<b>3.12A</b>	<b>Mandatory restrictions.....</b>	<b>175</b>
3.12A.1	Restriction offers .....	175
3.12A.2	Mandatory restrictions schedule .....	177
3.12A.3	Acquisition of capacity .....	177
3.12A.4	Rebid of capacity under restriction offers.....	178
3.12A.5	Dispatch of restriction offers .....	178
3.12A.6	Pricing during a restriction price trading interval.....	178
3.12A.7	Determination of funding restriction shortfalls .....	179
3.12A.8	Cancellation of a mandatory restriction period.....	183
3.12A.9	Review by AEMC.....	183
<b>3.13</b>	<b>Market Information.....</b>	<b>184</b>
3.13.1	Provision of information.....	184
3.13.2	Systems and procedures.....	184
3.13.3	Standing data .....	185
3.13.3AA	Standing data: Project developers.....	191
3.13.3A	Statement of opportunities .....	191
3.13.4	Spot market.....	193
3.13.4A	Market ancillary services.....	197
3.13.5	Ancillary services contracting by AEMO.....	198
3.13.5A	Settlements residue auctions.....	198
3.13.6	[Deleted] .....	198
3.13.6A	Report by AEMO.....	198
3.13.7	Monitoring of significant variation between forecast and actual prices by AER.....	199
3.13.8	Public information .....	200
3.13.9	[Deleted] .....	201
3.13.10	Market auditor .....	201
3.13.11	[Deleted] .....	201
3.13.12	NMI Standing Data.....	201
3.13.12A	NMI Standing Data Schedule .....	205
3.13.13	Inter-network tests .....	206
3.13.14	Carbon Dioxide Equivalent Intensity Index .....	206
<b>3.14</b>	<b>Administered Price Cap and Market Suspension.....</b>	<b>209</b>
3.14.1	Cumulative Price Threshold and Administered Price Cap .....	209
3.14.2	Application of Administered Price Cap.....	210
3.14.3	Conditions for suspension of the spot market.....	211
3.14.4	Declaration of market suspension.....	213
3.14.5	Pricing during market suspension.....	213
3.14.5A	Payment of compensation due to market suspension pricing schedule periods.....	215
3.14.5B	Claims for additional compensation due to market suspension pricing schedule periods .....	218

3.14.6	Compensation due to the application of an administered price cap or administered floor price.....	219
<b>3.15</b>	<b>Settlements.....</b>	<b>224</b>
3.15.1	Settlements management by AEMO .....	224
3.15.2	Electronic funds transfer .....	224
3.15.3	Connection point and virtual transmission node responsibility.....	224
3.15.4	Adjusted energy amounts connection points .....	225
3.15.5	Adjusted energy - transmission network connection points .....	225
3.15.5A	Adjusted energy - virtual transmission nodes.....	225
3.15.6	Spot market transactions.....	226
3.15.6A	Ancillary service transactions.....	227
3.15.7	Payment to Directed Participants.....	238
3.15.7A	Payment to Directed Participants for services other than energy and market ancillary services .....	240
3.15.7B	Claim for additional compensation by Directed Participants .....	243
3.15.8	Funding of Compensation for directions .....	245
3.15.8A	Funding of compensation for market suspension pricing schedule periods.....	249
3.15.9	Reserve settlements .....	251
3.15.9A	Procurer of last resort cost allocation .....	253
3.15.10	Administered price cap or administered floor price compensation payments .....	257
3.15.10A	Goods and services tax .....	258
3.15.10B	Restriction contract amounts .....	259
3.15.10C	Intervention and Market Suspension Pricing Schedule Period Settlements.....	260
3.15.11	Reallocation transactions.....	263
3.15.11A	Reallocation procedures.....	265
3.15.12	Settlement amount .....	265
3.15.13	Payment of settlement amount.....	266
3.15.14	Preliminary statements.....	266
3.15.15	Final statements .....	266
3.15.15A	Use of estimated settlement amounts by AEMO.....	266
3.15.16	Payment by market participants.....	267
3.15.17	Payment to market participants .....	267
3.15.18	Disputes .....	267
3.15.19	Revised Statements and Adjustments .....	268
3.15.20	Payment of adjustments .....	270
3.15.21	Default procedure .....	270
3.15.22	Maximum total payment in respect of a billing period.....	274
3.15.23	Maximum total payment in respect of a financial year .....	276
3.15.24	Compensation for reductions under clause 3.15.23.....	277
3.15.25	Interest on overdue amounts .....	277
<b>3.16</b>	<b>Participant compensation fund .....</b>	<b>277</b>
3.16.1	Establishment of Participant compensation fund .....	277
3.16.2	Dispute resolution panel to determine compensation.....	278
<b>3.17</b>	<b>[Deleted].....</b>	<b>279</b>
<b>3.18</b>	<b>Settlements Residue Auctions .....</b>	<b>279</b>
3.18.1	Settlements residue concepts .....	279

3.18.2	Auctions and eligible persons .....	280
3.18.3	Auction rules .....	281
3.18.3A	Secondary trading of SRD units .....	283
3.18.4	Proceeds and fees .....	283
3.18.4A	Secondary trading proceeds and margin .....	284
3.18.5	Settlement residue committee .....	285
<b>3.19</b>	<b>Market Management Systems Access Procedures.....</b>	<b>286</b>
<b>3.20</b>	<b>Reliability and Emergency Reserve Trader .....</b>	<b>287</b>
3.20.1	Definitions .....	287
3.20.2	Reliability and emergency reserve trader .....	287
3.20.3	Reserve contracts .....	288
3.20.4	Dispatch pricing methodology for unscheduled reserve contracts .....	290
3.20.5	AEMO's risk management and accounts relating to the reliability safety net .....	290
3.20.6	Reporting on RERT by AEMO .....	290
3.20.7	AEMO's exercise of the RERT .....	293
3.20.8	RERT Guidelines .....	294
3.20.9	[Deleted] .....	295
<b>Schedule 3.1</b>	<b>Bid and Offer Validation Data .....</b>	<b>295</b>
<b>Schedule 3.2</b>	<b>[Deleted] .....</b>	<b>299</b>
<b>Schedule 3.3</b>	<b>[Deleted] .....</b>	<b>299</b>
<b>4.</b>	<b>Power System Security .....</b>	<b>303</b>
<b>4.1</b>	<b>Introduction.....</b>	<b>303</b>
4.1.1	Purpose .....	303
<b>4.2</b>	<b>Definitions and Principles .....</b>	<b>303</b>
4.2.1	[Deleted] .....	303
4.2.2	Satisfactory Operating State .....	303
4.2.3	Credible and non-credible contingency events and protected events .....	304
4.2.3A	Re-classifying contingency events .....	305
4.2.3B	Criteria for re-classifying contingency events .....	306
4.2.4	Secure operating state and power system security .....	307
4.2.5	Technical envelope .....	307
4.2.6	General principles for maintaining power system security .....	308
4.2.7	Reliable Operating State .....	309
4.2.8	Time for undertaking action .....	309
<b>4.3</b>	<b>Power System Security Responsibilities and Obligations .....</b>	<b>309</b>
4.3.1	Responsibility of AEMO for power system security .....	309
4.3.2	System security .....	311
4.3.3	The role of System Operators .....	314
4.3.4	Network Service Providers .....	315
4.3.5	Market Customer obligations .....	320
<b>4.4</b>	<b>Power System Frequency Control.....</b>	<b>321</b>
4.4.1	Power system frequency control responsibilities .....	321
4.4.2	Operational frequency control requirements .....	321
4.4.3	Generator protection requirements .....	321

4.4.4	Instructions to enable inertia network services.....	322
4.4.5	Instructions to enable system strength services .....	323
<b>4.5</b>	<b>Control of Power System Voltage .....</b>	<b>324</b>
4.5.1	Power system voltage control.....	324
4.5.2	Reactive power reserve requirements .....	325
4.5.3	Audit and testing.....	325
<b>4.6</b>	<b>Protection of Power System Equipment.....</b>	<b>325</b>
4.6.1	Power system fault levels .....	325
4.6.2	Power system protection co-ordination .....	326
4.6.3	Audit and testing.....	326
4.6.4	Short-term thermal ratings of power system .....	326
4.6.5	Partial outage of power protection systems .....	326
4.6.6	System strength impact assessment guidelines.....	327
<b>4.7</b>	<b>Power System Stability Co-ordination.....</b>	<b>328</b>
4.7.1	Stability analysis co-ordination .....	328
4.7.2	Audit and testing.....	329
<b>4.8</b>	<b>Power System Security Operations .....</b>	<b>329</b>
4.8.1	Registered Participants' advice .....	329
4.8.2	Protection or control system abnormality.....	329
4.8.3	AEMO's advice on power system emergency conditions.....	329
4.8.4	Declaration of conditions.....	330
4.8.4A	Reserve level declaration guidelines.....	330
4.8.4B	Lack of reserve framework reporting .....	331
4.8.5	Managing declarations of conditions.....	331
4.8.5A	Determination of the latest time for AEMO intervention.....	332
4.8.5B	Notifications of last time of AEMO intervention .....	333
4.8.6	[Deleted] .....	333
4.8.7	Managing a power system contingency event.....	333
4.8.8	[Deleted] .....	334
4.8.9	Power to issue directions and clause 4.8.9 instructions.....	334
4.8.9A	System security directions .....	336
4.8.10	Disconnection of generating units and market network services .....	336
4.8.11	[Deleted] .....	336
4.8.12	System restart plan and local black system procedures.....	336
4.8.13	[Deleted] .....	338
4.8.14	Power system restoration.....	338
4.8.15	Review of operating incidents .....	338
4.8.16	AEMO reporting on frequency performance.....	340
<b>4.9</b>	<b>Power System Security Related Market Operations.....</b>	<b>341</b>
4.9.1	Load forecasting .....	341
4.9.2	Instructions to Scheduled Generators and Semi-Scheduled Generators.....	342
4.9.2A	Dispatch Instructions to Scheduled Network Service Providers .....	343
4.9.3	Instructions to Registered Participants .....	343
4.9.3A	Ancillary services instructions.....	344
4.9.3B	Compliance with dispatch instructions.....	345
4.9.4	Dispatch related limitations on Scheduled Generators and Semi- Scheduled Generators .....	345

4.9.4A	Dispatch related limitations on Scheduled Network Service Providers .....	346
4.9.5	Form of dispatch instructions .....	347
4.9.6	Commitment of scheduled generating units .....	347
4.9.7	De-commitment, or output reduction, by Scheduled Generators .....	348
4.9.8	General responsibilities of Registered Participants .....	349
4.9.9	Scheduled Generator plant changes .....	350
4.9.9A	Scheduled Network Service Provider plant changes .....	350
4.9.9B	Ancillary service plant changes .....	351
4.9.9C	Inertia network service availability changes .....	351
4.9.9D	System strength service availability changes .....	351
<b>4.10</b>	<b>Power System Operating Procedures .....</b>	<b>351</b>
4.10.1	Power system operating procedures .....	351
4.10.2	Transmission network operations .....	352
4.10.3	Operating interaction with distribution networks .....	353
4.10.4	Switching of a Distributor's high voltage networks .....	353
4.10.5	Switching of reactive power facilities .....	354
4.10.6	Automatic reclose .....	354
4.10.7	Inspection of facilities by AEMO .....	354
<b>4.11</b>	<b>Power System Security Support .....</b>	<b>354</b>
4.11.1	Remote control and monitoring devices .....	354
4.11.2	Operational control and indication communication facilities .....	356
4.11.3	Power system voice/data operational communication facilities .....	356
4.11.4	Records of power system operational communication .....	357
4.11.5	Agent communications .....	358
<b>4.12</b>	<b>Nomenclature Standards.....</b>	<b>359</b>
<b>4.13</b>	<b>[Deleted].....</b>	<b>360</b>
<b>4.14</b>	<b>Acceptance of Performance Standards.....</b>	<b>360</b>
<b>4.15</b>	<b>Compliance with Performance Standards.....</b>	<b>361</b>
<b>4.16</b>	<b>Transitioning arrangements for establishment of performance standards .....</b>	<b>365</b>
4.16.1	Definitions .....	365
4.16.2	Exclusions .....	367
4.16.3	Notification and acceptance of performance standards .....	367
4.16.4	Actual capability .....	372
4.16.5	Criteria for, and negotiation of, performance standards .....	372
4.16.6	Consultation with and assistance by Network Service Providers .....	375
4.16.7	Referral to expert determination .....	375
4.16.8	Prior actions .....	376
4.16.9	Deemed performance standards .....	376
4.16.10	Modification of connection agreements .....	377
<b>4.17</b>	<b>Expert determination .....</b>	<b>377</b>
4.17.1	Performance standards committee and appointment of performance standards experts .....	377
4.17.2	Referral to performance standards expert .....	378
4.17.3	Determinations of performance standards experts .....	379
4.17.4	Other matters .....	380

**4A Retailer Reliability Obligation .....383**

**Part A Introduction.....383**

**4A.A Definitions.....383**

4A.A.1 Definitions .....383

4A.A.2 Forecast reliability gap materiality .....386

4A.A.3 One-in-two year peak demand forecast .....386

4A.A.4 Peak demand .....386

**Part B Reliability Forecasts .....387**

4A.B.1 Reliability forecast.....387

4A.B.2 Reliability forecast components .....387

4A.B.3 Supporting materials .....388

4A.B.4 Reliability Forecast Guidelines.....388

4A.B.5 AER Forecasting Best Practice Guidelines .....389

**Part C Reliability Instruments.....390**

**Division 1 AEMO request for a reliability instrument.....390**

4A.C.1 AEMO request for a reliability instrument .....390

4A.C.2 AEMO request for a T-3 reliability instrument .....390

4A.C.3 AEMO request for a T-1 reliability instrument .....390

4A.C.4 Related T-3 reliability instrument.....391

4A.C.5 Notification of a closed forecast reliability gap at T-1 .....391

4A.C.6 Corrections to a request .....391

4A.C.7 Withdrawing a request .....392

**Division 2 AER making of a reliability instrument .....392**

4A.C.8 AER making of a reliability instrument.....392

4A.C.9 When a decision by the AER must be made.....392

4A.C.10 T-1 reliability instrument components.....393

4A.C.11 AER decision making criteria.....393

4A.C.12 Reliability Instrument Guidelines .....393

**Part D Liable Entities .....394**

4A.D.1 Application .....394

4A.D.2 Liable entities.....394

4A.D.3 New entrants .....394

4A.D.4 Application to register as large opt-in customer .....395

4A.D.5 Application to register as prescribed opt-in customer .....396

4A.D.6 Thresholds.....396

4A.D.7 Opt-in cut-off day .....397

4A.D.8 AER approval of applications.....397

4A.D.9 AER opt-in register.....397

4A.D.10 Changes to register .....398

4A.D.11 AER register taken to be correct.....398

4A.D.12 AEMO Opt-In Procedures .....399

4A.D.13 AER Opt-In Guidelines .....399

**Part E Qualifying Contracts and Net Contract Position.....400**

**Division 1 Key concepts.....400**

4A.E.1 Qualifying contracts.....400

4A.E.2 Net contract position.....401

<b>Division 2</b>	<b>Firmness methodologies .....</b>	<b>401</b>
4A.E.3	Firmness methodology .....	401
4A.E.4	Types of methodologies.....	402
4A.E.5	Approval of a bespoke firmness methodology .....	402
<b>Division 3</b>	<b>Reporting net contract position .....</b>	<b>403</b>
4A.E.6	Reporting requirements .....	403
<b>Division 4</b>	<b>Adjustment of net contract position.....</b>	<b>404</b>
4A.E.7	Adjustment of net contract position.....	404
<b>Division 5</b>	<b>Contracts and Firmness Guidelines .....</b>	<b>405</b>
4A.E.8	Contracts and Firmness Guidelines .....	405
<b>Part F</b>	<b>Compliance with the Retailer Reliability Obligation .....</b>	<b>406</b>
<b>Division 1</b>	<b>Application .....</b>	<b>406</b>
4A.F.1	Application .....	406
<b>Division 2</b>	<b>Key concepts.....</b>	<b>406</b>
4A.F.2	Compliance TI .....	406
4A.F.3	Share of one-in-two year peak demand forecast.....	406
<b>Division 3</b>	<b>AEMO notifications to AER.....</b>	<b>408</b>
4A.F.4	AEMO notification of compliance trading intervals .....	408
4A.F.5	AEMO compliance report.....	408
<b>Division 4</b>	<b>AER assessment of compliance.....</b>	<b>408</b>
4A.F.6	Reliability Compliance Procedures and Guidelines .....	408
4A.F.7	AER assessment.....	409
4A.F.8	AER notification to AEMO for PoLR costs .....	409
<b>Division 5</b>	<b>Miscellaneous .....</b>	<b>410</b>
4A.F.9	Demand response information .....	410
4A.F.10	PoLR cost procedures .....	410
<b>Part G</b>	<b>Market Liquidity Obligation .....</b>	<b>410</b>
<b>Division 1</b>	<b>Preliminary.....</b>	<b>410</b>
4A.G.1	Overview of Part G.....	410
4A.G.2	Purpose and application.....	411
<b>Division 2</b>	<b>Market Generators and trading right holders .....</b>	<b>411</b>
4A.G.3	Market Generators and generator capacity .....	411
4A.G.4	Trading rights and trading right holders .....	411
<b>Division 3</b>	<b>Trading groups.....</b>	<b>412</b>
4A.G.5	Trading group .....	412
4A.G.6	Controlling entity.....	412
<b>Division 4</b>	<b>Traced capacity and trading group capacity .....</b>	<b>414</b>
4A.G.7	Traced capacity .....	414
4A.G.8	Tracing capacity to trading groups .....	414
4A.G.9	Trading group capacity .....	415
<b>Division 5</b>	<b>MLO generators and MLO groups.....</b>	<b>415</b>
4A.G.10	MLO group .....	415
4A.G.11	MLO generator .....	415



<b>Division 6</b>	<b>Market Generator information .....</b>	<b>415</b>
4A.G.12	MLO register .....	415
4A.G.13	Market Generator information .....	417
4A.G.14	Applications to the AER .....	418
<b>Division 7</b>	<b>Liquidity period .....</b>	<b>418</b>
4A.G.15	Notices prior to a liquidity period .....	418
4A.G.16	Duration of liquidity period .....	419
<b>Division 8</b>	<b>Liquidity obligation .....</b>	<b>419</b>
4A.G.17	Liquidity obligation .....	419
4A.G.18	Performing a liquidity obligation .....	419
4A.G.19	Volume limits .....	421
4A.G.20	Appointment of MLO nominee .....	422
4A.G.21	Exemptions .....	422
<b>Division 9</b>	<b>MLO products and MLO exchange .....</b>	<b>423</b>
4A.G.22	MLO products .....	423
4A.G.23	MLO exchange .....	424
<b>Division 10</b>	<b>Miscellaneous .....</b>	<b>425</b>
4A.G.24	MLO compliance and reporting .....	425
4A.G.25	MLO Guidelines .....	425
<b>Part H</b>	<b>Voluntary Book Build.....</b>	<b>426</b>
4A.H.1	Purpose and application .....	426
4A.H.2	Book Build Procedures .....	426
4A.H.3	Commencement of voluntary book build .....	427
4A.H.4	Participation in the voluntary book build .....	427
4A.H.5	Book build fees .....	428
4A.H.6	Reporting .....	428
<b>5.</b>	<b>Network Connection Access, Planning and Expansion .....</b>	<b>431</b>
<b>Part A</b>	<b>Introduction.....</b>	<b>431</b>
<b>5.1</b>	<b>Introduction to Chapter 5 .....</b>	<b>431</b>
5.1.1	Structure of this Chapter .....	431
5.1.2	Overview of Part B and connection and access under the Rules .....	431
<b>Part B</b>	<b>Network Connection and Access .....</b>	<b>434</b>
<b>5.1A</b>	<b>Introduction to Part B .....</b>	<b>434</b>
5.1A.1	Purpose and Application .....	434
5.1A.2	Principles .....	436
<b>5.2</b>	<b>Obligations.....</b>	<b>437</b>
5.2.1	Obligations of Registered Participants .....	437
5.2.2	Connection agreements.....	437
5.2.3	Obligations of network service providers .....	438
5.2.3A	Obligations of Market Network Service Providers .....	443
5.2.4	Obligations of customers .....	443
5.2.5	Obligations of Generators .....	445
5.2.6	Obligations of AEMO.....	446
5.2.6A	AEMO review of technical requirements for connection .....	446

5.2.7	Obligations of Dedicated Connection Asset Service Providers .....	447
<b>5.2A</b>	<b>Transmission network connection and access.....</b>	<b>448</b>
5.2A.1	Application .....	448
5.2A.2	Relevant assets.....	448
5.2A.3	Connection and access to transmission services.....	449
5.2A.4	Transmission services related to connection .....	450
5.2A.5	Publication and provision of information .....	454
5.2A.6	Negotiating principles.....	454
5.2A.7	Third party IUSAs .....	455
5.2A.8	Access framework for large dedicated connection assets.....	456
<b>5.3</b>	<b>Establishing or Modifying Connection .....</b>	<b>458</b>
5.3.1	Process and procedures.....	458
5.3.1A	Application of rule to connection of embedded generating units.....	458
5.3.2	Connection enquiry.....	459
5.3.3	Response to connection enquiry .....	460
5.3.4	Application for connection .....	463
5.3.4A	Negotiated access standards .....	465
5.3.4B	System strength remediation for new connections .....	468
5.3.5	Preparation of offer to connect .....	471
5.3.6	Offer to connect .....	472
5.3.7	Finalisation of connection agreements and network operating agreements.....	475
5.3.8	Provision and use of information.....	477
5.3.9	Procedure to be followed by a Generator proposing to alter a generating system .....	478
5.3.10	Acceptance of performance standards for generating plant that is altered .....	480
5.3.11	Notification of request to change normal voltage.....	481
<b>5.3A</b>	<b>Establishing or modifying connection - embedded generation.....</b>	<b>481</b>
5.3A.1	Application of rule 5.3A .....	481
5.3A.2	Definitions and miscellaneous .....	482
5.3A.3	Publication of Information.....	482
5.3A.4	Fees .....	484
5.3A.5	Enquiry .....	485
5.3A.6	Response to Enquiry .....	486
5.3A.7	Preliminary Response to Enquiry .....	486
5.3A.8	Detailed Response to Enquiry .....	487
5.3A.9	Application for connection .....	488
5.3A.10	Preparation of offer to connect .....	489
5.3A.11	Technical Dispute .....	490
5.3A.12	Network support payments and functions .....	490
<b>5.3AA</b>	<b>Access arrangements relating to Distribution Networks .....</b>	<b>490</b>
<b>5.3B</b>	<b>Application for connection to declared shared network.....</b>	<b>494</b>
<b>5.4</b>	<b>Independent Engineer .....</b>	<b>494</b>
5.4.1	Application .....	494
5.4.2	Establishment of a pool .....	495
5.4.3	Initiating the Independent Engineer process.....	495
5.4.4	Referral to the Adviser.....	496

5.4.5	Proceedings and decisions of the Independent Engineer.....	496
5.4.6	Costs of the Independent Engineer .....	497
<b>5.4A</b>	<b>[Deleted].....</b>	<b>497</b>
<b>5.4AA</b>	<b>[Deleted].....</b>	<b>497</b>
<b>5.5</b>	<b>Commercial arbitration for prescribed and negotiated transmission services and large DCA services .....</b>	<b>497</b>
5.5.1	Application .....	497
5.5.2	Notification of dispute .....	498
5.5.3	Appointment of commercial arbitrator .....	498
5.5.4	Procedures of commercial arbitrator.....	499
5.5.5	Powers of commercial arbitrator in determining disputes.....	500
5.5.6	Determination of disputes.....	501
5.5.7	Costs of dispute.....	502
5.5.8	Enforcement of agreement or determination and requirement for reasons .....	502
5.5.9	Miscellaneous .....	502
<b>5.5A</b>	<b>[Deleted].....</b>	<b>503</b>
<b>Part C</b>	<b>Post-Connection Agreement matters .....</b>	<b>503</b>
<b>5.6</b>	<b>Design of Connected Equipment .....</b>	<b>503</b>
5.6.1	Application .....	503
5.6.2	Advice of inconsistencies .....	503
5.6.3	Additional information .....	504
5.6.4	Advice on possible non-compliance .....	504
<b>5.6A</b>	<b>[Deleted].....</b>	<b>504</b>
<b>5.7</b>	<b>Inspection and Testing .....</b>	<b>504</b>
5.7.1	Right of entry and inspection.....	504
5.7.2	Right of testing .....	506
5.7.3	Tests to demonstrate compliance with connection requirements for generators.....	507
5.7.3A	Tests to demonstrate compliance with system strength remediation schemes.....	509
5.7.4	Routine testing of protection equipment.....	510
5.7.5	Testing by Registered Participants of their own plant requiring changes to normal operation.....	511
5.7.6	Tests of generating units requiring changes to normal operation.....	513
5.7.7	Inter-network power system tests .....	514
5.7.8	Contestable IUSA components.....	521
<b>5.8</b>	<b>Commissioning .....</b>	<b>521</b>
5.8.1	Requirement to inspect and test equipment .....	521
5.8.2	Co-ordination during commissioning .....	521
5.8.3	Control and protection settings for equipment .....	522
5.8.4	Commissioning program .....	522
5.8.5	Commissioning tests.....	523
<b>5.9</b>	<b>Disconnection and Reconnection.....</b>	<b>524</b>
5.9.1	Voluntary disconnection.....	524
5.9.2	Decommissioning procedures.....	524

- 5.9.3 Involuntary disconnection .....525
- 5.9.4 Direction to disconnect .....525
- 5.9.4A Notification of disconnection .....526
- 5.9.5 Disconnection during an emergency .....526
- 5.9.6 Obligation to reconnect.....527
- Part D Network Planning and Expansion.....528**
- 5.10 Network development generally .....528**
- 5.10.1 Content of Part D .....528
- 5.10.2 Definitions .....529
- 5.10.3 Interpretation.....532
- 5.11 Forecasts of connection to transmission network and identification of system limitations.....532**
- 5.11.1 Forecasts for connection to transmission network.....532
- 5.11.2 Identification of network limitations .....533
- 5.12 Transmission annual planning process.....533**
- 5.12.1 Transmission annual planning review .....533
- 5.12.2 Transmission Annual Planning Report.....534
- 5.13 Distribution annual planning process.....538**
- 5.13.1 Distribution annual planning review .....538
- 5.13.2 Distribution Annual Planning Report .....540
- 5.13.3 Distribution system limitation template.....540
- 5.13A Distribution zone substation information.....541**
- 5.14 Joint planning.....544**
- 5.14.1 Joint planning obligations of Transmission Network Service Providers and Distribution Network Service Providers.....544
- 5.14.2 Joint planning obligations of Distribution Network Service Providers and Distribution Network Service Providers.....545
- 5.14.3 Joint planning obligations of Transmission Network Service Providers .....545
- 5.14A Joint planning in relation to retirement or de-ratings of network assets forming part of the Declared Shared Network .....546**
- 5.14B TAPR Guidelines .....546**
- 5.14B.1 Development of TAPR Guidelines .....546
- 5.15 Regulatory investment tests generally .....546**
- 5.15.1 Interested parties .....546
- 5.15.2 Identification of a credible option.....546
- 5.15.3 Review of costs thresholds .....547
- 5.15.4 Costs determinations.....549
- 5.16 Regulatory investment test for transmission.....550**
- 5.16.1 Principles .....550
- 5.16.2 Regulatory investment test for transmission application guidelines .....552
- 5.16.3 Investments subject to the regulatory investment test for transmission .....554
- 5.16.4 Regulatory investment test for transmission procedures .....556

5.16.5 Disputes in relation to application of regulatory investment test for transmission .....562

5.16.6 Determination that preferred option satisfies the regulatory investment test for transmission .....564

**5.17 Regulatory investment test for distribution .....565**

5.17.1 Principles .....565

5.17.2 Regulatory investment test for distribution application guidelines .....567

5.17.3 Projects subject to the regulatory investment test for distribution .....568

5.17.4 Regulatory investment test for distribution procedures .....570

5.17.5 Disputes in relation to application of regulatory investment test for distribution .....574

**5.18 Construction of funded augmentations .....576**

**5.18A Large generator connections .....577**

5.18A.1 Definitions .....577

5.18A.2 Register of large generator connections .....577

5.18A.3 Impact assessment of large generator connections .....578

**5.18B Completed embedded generation projects .....579**

5.18B.1 Definitions .....579

5.18B.2 Register of completed embedded generation projects .....579

**5.19 SENE Design and Costing Study .....580**

5.19.1 Definitions .....580

5.19.2 Interpretation .....581

5.19.3 Request for SENE Design and Costing Study .....581

5.19.4 Content of SENE Design and Costing Study .....582

5.19.5 Co-operation of other Network Service Providers .....583

5.19.6 Publication of SENE Design and Costing Study report .....583

5.19.7 Provision and use of information .....583

**5.20 National transmission planning .....584**

5.20.1 Preliminary consultation .....584

5.20.2 Publication of NTNDP .....585

5.20.3 Development strategies for national transmission flow paths .....587

5.20.4 NTNDP database .....588

5.20.5 Jurisdictional planning bodies and jurisdictional planning representatives .....589

5.20.6 NTP Functions .....589

5.20.7 Inertia and system strength requirements methodologies .....589

**5.20A Frequency management planning .....590**

5.20A.1 Power system frequency risk review .....590

5.20A.2 Power system frequency risk review process .....591

5.20A.3 Power system frequency risk review report .....592

5.20A.4 Request for protected event declaration .....592

5.20A.5 Request to revoke a protected event declaration .....593

**5.20B Inertia sub-networks and requirements .....593**

5.20B.1 Boundaries of inertia sub-networks .....593

5.20B.2 Inertia requirements .....594

5.20B.3 Inertia shortfalls .....594

5.20B.4 Inertia Service Provider to make available inertia services .....595

5.20B.5	Inertia support activities .....	597
5.20B.6	Inertia network services information and approvals.....	599
<b>5.20C</b>	<b>System strength requirements .....</b>	<b>600</b>
5.20C.1	System strength requirements .....	600
5.20C.2	Fault level shortfalls .....	601
5.20C.3	System Strength Service Provider to make available system strength services.....	602
5.20C.4	System strength services information and approvals.....	603
<b>5.21</b>	<b>AEMO's obligation to publish information and guidelines and provide advice .....</b>	<b>605</b>
<b>5.22</b>	<b>Last resort planning power .....</b>	<b>607</b>
<b>Schedule 5.1a</b>	<b>System standards .....</b>	<b>610</b>
S5.1a.1	Purpose .....	610
S5.1a.2	Frequency .....	610
S5.1a.3	System stability.....	610
S5.1a.4	Power frequency voltage .....	611
S5.1a.5	Voltage fluctuations.....	611
S5.1a.6	Voltage waveform distortion .....	612
S5.1a.7	Voltage unbalance .....	612
S5.1a.8	Fault clearance times .....	613
<b>Schedule 5.1</b>	<b>Network Performance Requirements to be Provided or Co-ordinated by Network Service Providers .....</b>	<b>614</b>
S5.1.1	Introduction.....	614
S5.1.2	Network reliability .....	615
S5.1.2.1	Credible contingency events.....	615
S5.1.2.2	Network service within a region.....	616
S5.1.2.3	Network service between regions .....	617
S5.1.3	Frequency variations.....	617
S5.1.4	Magnitude of power frequency voltage .....	618
S5.1.5	Voltage fluctuations.....	619
S5.1.6	Voltage harmonic or voltage notching distortion .....	620
S5.1.7	Voltage unbalance .....	621
S5.1.8	Stability.....	621
S5.1.9	Protection systems and fault clearance times .....	623
S5.1.10	Load, generation and network control facilities .....	625
S5.1.10.1	General.....	625
S5.1.10.1a	Emergency frequency control schemes .....	626
S5.1.10.2	Distribution Network Service Providers.....	627
S5.1.10.3	Transmission Network Service Providers .....	628
S5.1.11	Automatic reclosure of transmission or distribution lines.....	628
S5.1.12	Rating of transmission lines and equipment.....	628
S5.1.13	Information to be provided .....	629
<b>Schedule 5.2</b>	<b>Conditions for Connection of Generators .....</b>	<b>629</b>
S5.2.1	Outline of requirements .....	629
S5.2.2	Application of Settings .....	630
S5.2.3	Technical matters to be coordinated .....	631
S5.2.4	Provision of information.....	631
S5.2.5	Technical requirements.....	634

S5.2.5.1	Reactive power capability.....	634
S5.2.5.2	Quality of electricity generated.....	635
S5.2.5.3	Generating system response to frequency disturbances .....	636
S5.2.5.4	Generating system response to voltage disturbances.....	639
S5.2.5.5	Generating system response to disturbances following contingency events .....	641
S5.2.5.6	Quality of electricity generated and continuous uninterrupted operation .....	649
S5.2.5.7	Partial load rejection .....	649
S5.2.5.8	Protection of generating systems from power system disturbances .....	650
S5.2.5.9	Protection systems that impact on power system security.....	651
S5.2.5.10	Protection to trip plant for unstable operation .....	653
S5.2.5.11	Frequency control .....	654
S5.2.5.12	Impact on network capability .....	656
S5.2.5.13	Voltage and reactive power control .....	658
S5.2.5.14	Active power control .....	664
S5.2.6	Monitoring and control requirements .....	666
S5.2.6.1	Remote Monitoring.....	666
S5.2.6.2	Communications equipment .....	668
S5.2.7	Power station auxiliary supplies .....	669
S5.2.8	Fault current.....	669
<b>Schedule 5.3</b>	<b>Conditions for Connection of Customers .....</b>	<b>671</b>
S5.3.1a	Introduction to the schedule.....	671
S5.3.1	Information .....	672
S5.3.2	Design standards.....	673
S5.3.3	Protection systems and settings .....	674
S5.3.4	Settings of protection and control systems .....	675
S5.3.5	Power factor requirements.....	676
S5.3.6	Balancing of load currents .....	677
S5.3.7	Voltage fluctuations.....	677
S5.3.8	Harmonics and voltage notching .....	677
S5.3.9	Design requirements for Network Users' substations.....	678
S5.3.10	Load shedding facilities.....	678
<b>Schedule 5.3a</b>	<b>Conditions for connection of Market Network Services .....</b>	<b>679</b>
S5.3a.1a	Introduction to the schedule.....	679
S5.3a.1	Provision of Information.....	680
S5.3a.2	Application of settings.....	681
S5.3a.3	Technical matters to be co-ordinated.....	682
S5.3a.4	Monitoring and control requirements .....	683
S5.3a.4.1	Remote Monitoring.....	683
S5.3a.4.2	[Deleted] .....	683
S5.3a.4.3	Communications equipment .....	683
S5.3a.5	Design standards.....	684
S5.3a.6	Protection systems and settings .....	684
S5.3a.7	[Deleted] .....	686
S5.3a.8	Reactive power capability.....	686
S5.3a.9	Balancing of load currents .....	686
S5.3a.10	Voltage fluctuations.....	687
S5.3a.11	Harmonics and voltage notching .....	687

S5.3a.12 Design requirements for Market Network Service Providers' substations.....687

S5.3a.13 Market network service response to disturbances in the power system .....688

S5.3a.14 Protection of market network services from power system disturbances .....688

**Schedule 5.4 Information to be Provided with Preliminary Enquiry .....689**

**Schedule 5.4A Preliminary Response.....690**

**Schedule 5.4B Detailed Response to Enquiry.....692**

**Schedule 5.5 Technical Details to Support Application for Connection and Connection Agreement.....694**

S5.5.1 Introduction to the schedule.....694

S5.5.2 Categories of data .....694

S5.5.3 Review, change and supply of data .....695

S5.5.4 Data Requirements.....695

S5.5.5 Asynchronous generating unit data .....696

S5.5.6 Generating units smaller than 30MW data .....696

S5.5.7 Power System Design Data Sheet, Power System Setting Data Sheet and Power System Model Guidelines.....696

Schedule 5.5.1 [Deleted] .....699

Schedule 5.5.2 [Deleted] .....699

Schedule 5.5.3 Network and plant technical data of equipment at or near connection point.....699

Schedule 5.5.4 Network Plant and Apparatus Setting Data .....702

Schedule 5.5.5 Load Characteristics at Connection Point.....704

**Schedule 5.6 Terms and Conditions of Connection agreements and network operating agreements .....705**

**Part A Connection agreements .....705**

**Part B Network Operating Agreements .....707**

**Schedule 5.7 Annual Forecast Information for Planning Purposes .....707**

**Schedule 5.8 Distribution Annual Planning Report .....709**

**Schedule 5.9 Demand side engagement document (clause 5.13.1(h)).....715**

**Schedule 5.10 Information requirements for Primary Transmission Network Service Providers (clause 5.2A.5) .....716**

**Schedule 5.11 Negotiating principles for negotiated transmission services (clause 5.2A.6) .....720**

**Schedule 5.12 Negotiating principles for large DCA services .....721**

**5A. Electricity connection for retail customers .....725**

**Part A Preliminary.....725**

5A.A.1 Definitions .....725

5A.A.2 Application of this Chapter.....728

5A.A.3 Small Generation Aggregator deemed to be agent of a retail customer.....728



<b>Part B</b>	<b>Standardised offers to provide basic and standard connection services .....</b>	<b>729</b>
<b>Division 1</b>	<b>Basic connection services .....</b>	<b>729</b>
5A.B.1	Obligation to have model standing offer to provide basic connection services .....	729
5A.B.2	Proposed model standing offer for basic connection services .....	729
5A.B.3	Approval of terms and conditions of model standing offer to provide basic connection services .....	730
<b>Division 2</b>	<b>Standard connection services.....</b>	<b>731</b>
5A.B.4	Standard connection services.....	731
5A.B.5	Approval of model standing offer to provide standard connection services .....	732
<b>Division 3</b>	<b>Miscellaneous .....</b>	<b>732</b>
5A.B.6	Amendment etc of model standing offer .....	732
5A.B.7	Publication of model standing offers .....	733
<b>Part C</b>	<b>Negotiated connection .....</b>	<b>733</b>
5A.C.1	Negotiation of connection.....	733
5A.C.2	Process of negotiation.....	734
5A.C.3	Negotiation framework.....	734
5A.C.4	Fee to cover cost of negotiation.....	736
<b>Part D</b>	<b>Application for connection service .....</b>	<b>736</b>
<b>Division 1</b>	<b>Information .....</b>	<b>736</b>
5A.D.1	Publication of information.....	736
5A.D.1A	Register of completed embedded generation projects .....	737
<b>Division 2</b>	<b>Preliminary enquiry .....</b>	<b>738</b>
5A.D.2	Preliminary enquiry .....	738
<b>Division 3</b>	<b>Applications.....</b>	<b>739</b>
5A.D.3	Application process .....	739
5A.D.4	Site inspection.....	740
<b>Part E</b>	<b>Connection charges.....</b>	<b>740</b>
5A.E.1	Connection charge principles .....	740
5A.E.2	Itemised statement of connection charges .....	742
5A.E.3	Connection charge guidelines.....	742
5A.E.4	Payment of connection charges .....	744
<b>Part F</b>	<b>Formation and integration of connection contracts .....</b>	<b>744</b>
<b>Division 1</b>	<b>Offer and acceptance – basic and standard connection services.....</b>	<b>744</b>
5A.F.1	Distribution Network Service Provider's response to application .....	744
5A.F.2	Acceptance of connection offer .....	745
5A.F.3	Offer and acceptance—application for expedited connection .....	745
<b>Division 2</b>	<b>Offer and acceptance – negotiated connection.....</b>	<b>745</b>
5A.F.4	Negotiated connection offer .....	745
<b>Division 3</b>	<b>Formation of contract.....</b>	<b>746</b>
5A.F.5	Acceptance of connection offer .....	746
<b>Division 4</b>	<b>Contractual performance.....</b>	<b>746</b>

5A.F.6	Carrying out connection work .....	746
5A.F.7	Retailer required for energisation where new connection .....	747
<b>Part G</b>	<b>Dispute resolution between Distribution Network Service Providers and customers .....</b>	<b>747</b>
5A.G.1	Relevant disputes .....	747
5A.G.2	Determination of dispute .....	747
5A.G.3	Termination of proceedings .....	748
	<b>SCHEDULE 5A.1 – Minimum content requirements for connection contract .....</b>	<b>748</b>
<b>Part A</b>	<b>Connection offer not involving embedded generation .....</b>	<b>748</b>
<b>Part B</b>	<b>Connection offer involving embedded generation .....</b>	<b>749</b>
<b>6.</b>	<b>Economic Regulation of Distribution Services .....</b>	<b>753</b>
<b>Part A</b>	<b>Introduction.....</b>	<b>753</b>
<b>6.1</b>	<b>Introduction to Chapter 6.....</b>	<b>753</b>
6.1.1	AER's regulatory responsibility .....	753
6.1.1A	[Deleted] .....	753
6.1.2	Structure of this Chapter .....	753
6.1.3	Access to direct control services and negotiated distribution services .....	754
6.1.4	Prohibition of DUOS charges for the export of energy .....	754
<b>Part B</b>	<b>Classification of Distribution Services and Distribution Determinations.....</b>	<b>754</b>
<b>6.2</b>	<b>Classification .....</b>	<b>754</b>
6.2.1	Classification of distribution services.....	754
6.2.2	Classification of direct control services as standard control services or alternative control services .....	755
6.2.3	Term for which classification operates.....	756
6.2.3A	Distribution Service Classification Guidelines.....	756
6.2.4	Duty of AER to make distribution determinations .....	757
6.2.5	Control mechanisms for direct control services .....	757
6.2.6	Basis of control mechanisms for direct control services .....	758
6.2.7	Negotiated distribution services .....	758
6.2.8	Guidelines .....	758
<b>Part C</b>	<b>Building Block Determinations for standard control services .....</b>	<b>759</b>
<b>6.3</b>	<b>Building block determinations.....</b>	<b>759</b>
6.3.1	Introduction.....	759
6.3.2	Contents of building block determination .....	759
<b>6.4</b>	<b>Post-tax revenue model .....</b>	<b>760</b>
6.4.1	Preparation, publication and amendment of post-tax revenue model.....	760
6.4.2	Contents of post-tax revenue model .....	760
6.4.3	Building block approach.....	760
6.4.4	Shared assets .....	762
6.4.5	Expenditure Forecast Assessment Guidelines .....	763
<b>6.4A</b>	<b>Capital expenditure incentive mechanisms .....</b>	<b>763</b>

<b>6.4B</b>	<b>Asset exemptions</b> .....	<b>764</b>
6.4B.1	Asset exemption decisions and Asset Exemption Guidelines .....	764
6.4B.2	Exemption applications .....	765
<b>6.5</b>	<b>Matters relevant to the making of building block determinations</b> .....	<b>765</b>
6.5.1	Regulatory asset base.....	765
6.5.2	Return on capital.....	766
6.5.3	Estimated cost of corporate income tax .....	767
6.5.4	[Deleted] .....	767
6.5.5	Depreciation.....	767
6.5.6	Forecast operating expenditure.....	768
6.5.7	Forecast capital expenditure .....	770
6.5.8	Efficiency benefit sharing scheme .....	774
6.5.8A	Capital expenditure sharing scheme .....	775
6.5.9	The X factor.....	776
6.5.10	Pass through events.....	777
<b>6.6</b>	<b>Adjustments after making of building block determination.</b> .....	<b>777</b>
6.6.1	Cost pass through.....	777
6.6.1A	Reporting on jurisdictional schemes.....	784
6.6.2	Service target performance incentive scheme .....	785
6.6.3	Demand management incentive scheme.....	786
6.6.3A	Demand management innovation allowance mechanism.....	787
6.6.4	Small-scale incentive scheme .....	788
6.6.5	Reopening of distribution determination for capital expenditure.....	789
<b>6.6A</b>	<b>Contingent Projects</b> .....	<b>792</b>
6.6A.1	Acceptance of a contingent project in a distribution determination .....	792
6.6A.2	Amendment of distribution determination for contingent project.....	794
<b>Part D</b>	<b>Negotiated distribution services</b> .....	<b>799</b>
<b>6.7</b>	<b>Negotiated distribution services</b> .....	<b>799</b>
6.7.1	Principles relating to access to negotiated distribution services.....	799
6.7.2	Determination of terms and conditions of access for negotiated distribution services .....	800
6.7.3	Negotiating framework determination.....	801
6.7.4	Negotiated Distribution Service Criteria determination .....	801
6.7.5	Preparation of and requirements for negotiating framework for negotiated distribution services .....	802
6.7.6	Confidential information .....	804
<b>Part DA</b>	<b>Connection policies</b> .....	<b>804</b>
<b>6.7A</b>	<b>Connection policy requirements</b> .....	<b>804</b>
6.7A.1	Preparation of, and requirements for, connection policy.....	804
<b>Part E</b>	<b>Regulatory proposal and proposed tariff structure statement</b> .....	<b>805</b>
<b>6.8</b>	<b>Regulatory proposal and proposed tariff structure statement</b> .....	<b>805</b>
6.8.1	AER's framework and approach paper .....	805
6.8.1A	Notification of approach to forecasting expenditure .....	807
6.8.2	Submission of regulatory proposal, tariff structure statement and exemption application.....	808

<b>6.9</b>	<b>Preliminary examination and consultation .....</b>	<b>810</b>
6.9.1	Preliminary examination.....	810
6.9.2	Resubmission of proposal.....	810
6.9.2A	Confidential information .....	810
6.9.3	Consultation.....	811
<b>6.10</b>	<b>Draft distribution determination and further consultation.....</b>	<b>812</b>
6.10.1	Making of draft distribution determination .....	812
6.10.2	Publication of draft determination and consultation.....	812
6.10.3	Submission of revised proposal .....	813
6.10.4	Submissions on specified matters .....	813
<b>6.11</b>	<b>Distribution determination .....</b>	<b>814</b>
6.11.1	Making of distribution determination.....	814
6.11.1A	Out of scope revised regulatory proposal or late submissions .....	814
6.11.2	Notice of distribution determination.....	815
6.11.3	Commencement of distribution determination .....	815
<b>6.12</b>	<b>Requirements relating to draft and final distribution determinations.....</b>	<b>815</b>
6.12.1	Constituent decisions .....	815
6.12.2	Reasons for decisions .....	819
6.12.3	Extent of AER's discretion in making distribution determinations .....	819
<b>6.13</b>	<b>Revocation and substitution of distribution determination for wrong information or error .....</b>	<b>821</b>
<b>6.14</b>	<b>Miscellaneous .....</b>	<b>821</b>
<b>6.14A</b>	<b>Distribution Confidentiality Guidelines .....</b>	<b>822</b>
<b>Part F</b>	<b>Cost Allocation .....</b>	<b>822</b>
<b>6.15</b>	<b>Cost allocation .....</b>	<b>822</b>
6.15.1	Duty to comply with Cost Allocation Method .....	822
6.15.2	Cost Allocation Principles .....	822
6.15.3	Cost Allocation Guidelines.....	823
6.15.4	Cost Allocation Method.....	824
<b>Part G</b>	<b>Distribution consultation procedures .....</b>	<b>825</b>
<b>6.16</b>	<b>Distribution consultation procedures .....</b>	<b>825</b>
<b>Part H</b>	<b>Ring-Fencing Arrangements for Distribution Network Service Providers.....</b>	<b>826</b>
<b>6.17</b>	<b>Distribution Ring-Fencing Guidelines .....</b>	<b>826</b>
6.17.1	Compliance with Distribution Ring-Fencing Guidelines .....	826
6.17.2	Development of Distribution Ring-Fencing Guidelines.....	826
<b>Part I</b>	<b>Distribution Pricing Rules .....</b>	<b>827</b>
<b>6.18</b>	<b>Distribution Pricing Rules .....</b>	<b>827</b>
6.18.1	Application of this Part.....	827
6.18.1A	Tariff structure statement.....	827
6.18.1B	Amending a tariff structure statement with the AER's approval .....	828
6.18.1C	Sub-threshold tariffs .....	829
6.18.2	Pricing proposals .....	830

6.18.3	Tariff classes .....	832
6.18.4	Principles governing assignment or re-assignment of retail customers to tariff classes and assessment and review of basis of charging .....	832
6.18.5	Pricing principles .....	833
6.18.6	Side constraints on tariffs for standard control services .....	834
6.18.7	Recovery of designated pricing proposal charges .....	835
6.18.7A	Recovery of jurisdictional scheme amounts .....	836
6.18.8	Approval of pricing proposal .....	839
6.18.9	Publication of information about tariffs and tariff classes .....	840
<b>6.19.</b>	<b>Data Required for Distribution Service Pricing .....</b>	<b>841</b>
6.19.1	Forecast use of networks by Distribution Customers and Embedded Generators .....	841
6.19.2	Confidentiality of distribution network pricing information .....	841
<b>Part J</b>	<b>Billing and Settlements .....</b>	<b>841</b>
<b>6.20</b>	<b>Billing and Settlements Process .....</b>	<b>841</b>
6.20.1	Billing for distribution services .....	841
6.20.2	Minimum information to be provided in distribution network service bills .....	843
6.20.3	Settlement between Distribution Network Service Providers .....	843
6.20.4	Obligation to pay .....	843
<b>Part K</b>	<b>Prudential requirements, capital contributions and prepayments .....</b>	<b>844</b>
<b>6.21</b>	<b>Distribution Network Service Provider Prudential Requirements .....</b>	<b>844</b>
6.21.1	Prudential requirements for distribution network service .....	844
6.21.2	Capital contributions, prepayments and financial guarantees .....	845
6.21.3	Treatment of past prepayments and capital contributions .....	845
<b>Part L</b>	<b>Dispute resolution .....</b>	<b>845</b>
<b>6.22</b>	<b>Dispute Resolution .....</b>	<b>845</b>
6.22.1	Dispute Resolution by the AER .....	845
6.22.2	Determination of dispute .....	846
6.22.3	Termination of access dispute without access determination .....	847
<b>Part M</b>	<b>Separate disclosure of transmission and distribution charges .....</b>	<b>847</b>
<b>6.23</b>	<b>Separate disclosure of transmission and distribution charges .....</b>	<b>847</b>
<b>Part N</b>	<b>Dual Function Assets .....</b>	<b>848</b>
<b>6.24</b>	<b>Dual Function Assets .....</b>	<b>848</b>
6.24.1	Application of this Part .....	848
6.24.2	Dual Function Assets .....	848
<b>6.25</b>	<b>AER determination of applicable pricing regime for Dual Function Assets .....</b>	<b>849</b>
<b>6.26</b>	<b>Division of Distribution Network Service Provider's revenue .....</b>	<b>850</b>
<b>Part O</b>	<b>Annual Benchmarking Report .....</b>	<b>851</b>
<b>6.27</b>	<b>Annual Benchmarking Report .....</b>	<b>851</b>

<b>Part P</b>	<b>Distribution Reliability Measures Guidelines .....</b>	<b>851</b>
<b>6.28</b>	<b>Distribution Reliability Measures Guidelines .....</b>	<b>851</b>
<b>Schedule 6.1</b>	<b>Contents of building block proposals.....</b>	<b>852</b>
S6.1.1	Information and matters relating to capital expenditure .....	852
S6.1.2	Information and matters relating to operating expenditure .....	852
S6.1.3	Additional information and matters .....	853
<b>Schedule 6.2</b>	<b>Regulatory Asset Base .....</b>	<b>856</b>
S6.2.1	Establishment of opening regulatory asset base for a regulatory control period.....	856
S6.2.2	Prudency and efficiency of capital expenditure.....	860
S6.2.2A	Reduction for inefficient past capital expenditure.....	861
S6.2.2B	Depreciation.....	863
S6.2.3	Roll forward of regulatory asset base within the same regulatory control period.....	863
<b>6A.</b>	<b>Economic Regulation of Transmission Services.....</b>	<b>867</b>
<b>Part A</b>	<b>Introduction.....</b>	<b>867</b>
<b>6A.1</b>	<b>Introduction to Chapter 6A .....</b>	<b>867</b>
6A.1.1	Economic regulation of transmission services generally.....	867
6A.1.2	[Deleted] .....	868
6A.1.3	[Deleted] .....	868
6A.1.4	National regulatory arrangements.....	868
6A.1.5	Application of Chapter 6A to Market Network Service Providers.....	868
6A.1.6	Application of Chapter 6A to AEMO and declared transmission system operators .....	868
<b>Part B</b>	<b>Transmission Determinations Generally .....</b>	<b>869</b>
<b>6A.2</b>	<b>Transmission determinations .....</b>	<b>869</b>
6A.2.1	Duty of AER to make transmission determinations .....	869
6A.2.2	Components of transmission determinations .....	869
6A.2.3	Guidelines .....	869
<b>Part C</b>	<b>Regulation of Revenue - Prescribed Transmission Services.....</b>	<b>870</b>
<b>6A.3</b>	<b>Allowed revenue from prescribed transmission services .....</b>	<b>870</b>
6A.3.1	Allowed revenue for regulatory year .....	870
6A.3.2	Adjustment of maximum allowed revenue .....	870
<b>6A.4</b>	<b>Revenue determinations .....</b>	<b>870</b>
6A.4.1	Introduction.....	870
6A.4.2	Contents of revenue determination .....	870
<b>6A.5</b>	<b>Post-tax revenue model .....</b>	<b>871</b>
6A.5.1	Introduction.....	871
6A.5.2	Preparation, publication and amendment of post-tax revenue model.....	872
6A.5.3	Contents of post-tax revenue model .....	872
6A.5.4	Building blocks approach .....	873
6A.5.5	Shared assets.....	874
6A.5.6	Expenditure Forecast Assessment Guidelines .....	875
<b>6A.5A</b>	<b>Capital expenditure incentive mechanisms .....</b>	<b>875</b>

<b>6A.6</b>	<b>Matters relevant to the making of revenue determinations.....</b>	<b>876</b>
6A.6.1	Regulatory asset base.....	876
6A.6.2	Return on capital.....	877
6A.6.3	Depreciation.....	877
6A.6.4	Estimated cost of corporate income tax.....	879
6A.6.5	Efficiency benefit sharing scheme.....	879
6A.6.5A	Capital expenditure sharing scheme.....	880
6A.6.6	Forecast operating expenditure.....	881
6A.6.7	Forecast capital expenditure.....	884
6A.6.8	The X factor.....	887
6A.6.9	Pass through events.....	888
<b>6A.7</b>	<b>Matters relevant to the adjustment of revenue cap after making of revenue determination .....</b>	<b>888</b>
6A.7.1	Reopening of revenue determination for capital expenditure.....	888
6A.7.2	Network support pass through.....	891
6A.7.3	Cost pass through.....	893
6A.7.4	Service target performance incentive scheme.....	898
6A.7.5	Small-scale incentive scheme.....	899
<b>6A.7.6</b>	<b>Demand management innovation allowance mechanism .....</b>	<b>900</b>
<b>6A.8</b>	<b>Contingent Projects .....</b>	<b>901</b>
6A.8.1	Acceptance of a Contingent Project in a revenue determination.....	901
6A.8.2	Amendment of revenue determination for contingent project.....	903
<b>Part D</b>	<b>[Deleted].....</b>	<b>907</b>
<b>Part E</b>	<b>Procedure - Revenue determinations and pricing methodologies.....</b>	<b>907</b>
<b>6A.10</b>	<b>Revenue Proposal and proposed pricing methodology .....</b>	<b>907</b>
6A.10.1A	AER's framework and approach paper.....	907
6A.10.1B	Notification of approach to forecasting expenditure.....	909
6A.10.1	Submission of proposal, pricing methodology and information.....	909
6A.10.2	[Deleted].....	910
<b>6A.11</b>	<b>Preliminary examination and consultation .....</b>	<b>910</b>
6A.11.1	Preliminary examination and determination of non-compliance with relevant requirements.....	910
6A.11.2	Resubmission of proposal, framework, pricing methodology or information.....	911
6A.11.2A	Confidential information.....	911
6A.11.3	Consultation.....	912
<b>6A.12</b>	<b>Draft decision and further consultation .....</b>	<b>913</b>
6A.12.1	Making of draft decision.....	913
6A.12.2	Publication of draft decision and consultation.....	913
6A.12.3	Submission of revised proposal or pricing methodology.....	914
6A.12.4	Submissions on specified matters.....	915
<b>6A.13</b>	<b>Final decision.....</b>	<b>915</b>
6A.13.1	Making of final decision.....	915
6A.13.2	Refusal to approve amounts, values, framework or pricing methodology.....	915

6A.13.2A Out of scope revised documents or late submissions .....916

6A.13.3 Notice of final decision.....917

6A.13.4 Making of transmission determination .....917

**6A.14 Requirements relating to draft and final decisions .....917**

6A.14.1 Contents of decisions .....917

6A.14.2 Reasons for decisions .....919

6A.14.3 Circumstances in which matters must be approved or accepted .....920

**6A.15 Revocation of revenue determination or amendment of pricing methodology for wrong information or error .....922**

**6A.16 Miscellaneous .....923**

**6A.16A Transmission Confidentiality Guidelines .....923**

**Part F Information Disclosure.....924**

**6A.17 Information disclosure by Transmission Network Service Providers.....924**

6A.17.1 Information to be provided to AER .....924

6A.17.2 Information Guidelines .....925

**6A.18 [Deleted].....926**

**Part G Cost Allocation .....926**

**6A.19 Cost allocation .....926**

6A.19.1 Duty to comply with Cost Allocation Methodology .....926

6A.19.2 Cost Allocation Principles .....926

6A.19.3 Cost Allocation Guidelines.....927

6A.19.4 Cost Allocation Methodology.....928

**Part H Transmission Consultation Procedures .....929**

**6A.20 Transmission consultation procedures .....929**

**Part I Ring-Fencing Arrangements for Transmission Network Service Providers.....930**

**6A.21 Transmission Ring-Fencing Guidelines .....930**

6A.21.1 Compliance with Transmission Ring-Fencing Guidelines .....930

6A.21.2 Development of Transmission Ring-Fencing Guidelines.....930

**Part J Prescribed Transmission Services - Regulation of Pricing .....932**

**6A.22 Terms used in Part J.....932**

6A.22.1 Aggregate annual revenue requirement (AARR) .....932

6A.22.2 Annual service revenue requirement (ASRR) .....932

6A.22.3 Meaning of attributable cost share.....932

6A.22.4 Meaning of attributable connection point cost share.....932

**6A.23 Pricing Principles for Prescribed Transmission Services .....933**

6A.23.1 Introduction.....933

6A.23.2 Principles for the allocation of the aggregate annual revenue requirement.....933

6A.23.3 Principles for the allocation of the annual service revenue requirement to connection points.....934



6A.23.4	Principles for the recovery of the Annual Service Revenue Requirement as prices.....	936
<b>6A.24</b>	<b>Pricing methodology .....</b>	<b>938</b>
6A.24.1	Pricing methodologies generally .....	938
6A.24.2	Publication of pricing methodology and transmission network prices.....	939
6A.24.3	Basis for setting prices pending approval of pricing methodology .....	939
6A.24.4	Basis for setting prices pending approval of maximum allowed revenue.....	940
<b>6A.25</b>	<b>Pricing methodology guidelines for prescribed transmission services .....</b>	<b>941</b>
6A.25.1	Making and amending of pricing methodology guidelines .....	941
6A.25.2	Contents of pricing methodology guidelines .....	941
<b>6A.26</b>	<b>Prudent discounts .....</b>	<b>942</b>
6A.26.1	Agreements for prudent discounts for prescribed transmission services .....	942
6A.26.2	Application to AER for approval of proposed prudent discount amounts.....	944
<b>6A.27</b>	<b>Billing Process .....</b>	<b>945</b>
6A.27.1	Billing for prescribed transmission services.....	945
6A.27.1A	Billing of modified load export charges .....	945
6A.27.2	Minimum information to be provided in network service bills.....	945
6A.27.3	Obligation to pay charges for prescribed transmission services.....	946
6A.27.4	Payments between Transmission Network Service Providers in the same region.....	946
6A.27.5	Calculation of financial transfers between Transmission Network Service Providers in the same region.....	946
<b>6A.28</b>	<b>Prudential Requirements .....</b>	<b>947</b>
6A.28.1	Prudential Requirements for prescribed transmission services .....	947
6A.28.2	Capital contribution or prepayment for a specific asset .....	947
6A.28.3	Treatment of past capital contributions .....	947
<b>6A.29</b>	<b>Multiple Transmission Network Service Providers.....</b>	<b>947</b>
6A.29.1	Multiple Transmission Network Service Providers within a region .....	947
6A.29.2	Single Transmission Network Service Provider within a region.....	948
6A.29.3	Allocation over several regions .....	949
<b>6A.29A</b>	<b>Modified load export charges .....</b>	<b>949</b>
6A.29A.1	Single Transmission Network Service Provider in a Region .....	949
6A.29A.2	Calculation of the modified load export charges.....	949
6A.29A.3	Calculation of adjustments to the modified load export charge .....	950
6A.29A.4	Billing the modified load export charge .....	950
6A.29A.5	Allocation and billing process where multiple Transmission Network Service Providers in a Region.....	950
<b>Part K</b>	<b>Commercial arbitration for disputes about terms and conditions of access for prescribed and negotiated transmission services .....</b>	<b>951</b>
<b>[Deleted]</b>	<b>951</b>	

<b>Part L</b>	<b>Annual Benchmarking Report .....</b>	<b>951</b>
<b>6A.31</b>	<b>Annual Benchmarking Report .....</b>	<b>951</b>
<b>Schedule 6A.1</b>	<b>Contents of Revenue Proposals .....</b>	<b>951</b>
S6A.1.1	Information and matters relating to capital expenditure .....	951
S6A.1.2	Information and matters relating to operating expenditure .....	952
S6A.1.3	Additional information and matters .....	953
<b>Schedule 6A.2</b>	<b>Regulatory Asset Base .....</b>	<b>956</b>
S6A.2.1	Establishment of opening regulatory asset base for a regulatory control period .....	956
S6A.2.2	Prudency and efficiency of capital expenditure .....	960
S6A.2.2A	Reduction for inefficient past capital expenditure .....	961
S6A.2.2B	Depreciation .....	963
S6A.2.3	Removal of assets from regulatory asset base .....	963
S6A.2.4	Roll forward of regulatory asset base within the same regulatory control period .....	964
<b>Schedule 6A.3</b>	<b>CRNP methodology and modified CRNP methodology .....</b>	<b>965</b>
S6A.3.1	Meaning of optimised replacement cost .....	965
S6A.3.2	CRNP methodology .....	965
S6A.3.3	Modified CRNP methodology .....	966
<b>Schedule 6A.4</b>	<b>Application of this Chapter to AEMO and declared transmission system operators .....</b>	<b>967</b>
S6A.4.1	Application of this Chapter to AEMO etc .....	967
S6A.4.2	Exclusions, qualifications and modifications .....	967
<b>6B.</b>	<b>Retail markets .....</b>	<b>977</b>
<b>Part A</b>	<b>Retail support .....</b>	<b>977</b>
<b>Division 1</b>	<b>Application and definitions .....</b>	<b>977</b>
6B.A1.1	Application of this Part .....	977
6B.A1.2	Definitions .....	977
<b>Division 2</b>	<b>Billing and payment rules .....</b>	<b>977</b>
6B.A2.1	Obligation to pay .....	977
6B.A2.2	Direct customer billing and energy-only contracts .....	978
6B.A2.3	Calculating network charges .....	978
6B.A2.4	Statement of charges .....	978
6B.A2.5	Time and manner of payment .....	979
<b>Division 3</b>	<b>Matters incidental to billing and payment .....</b>	<b>979</b>
6B.A3.1	Adjustment of network charges .....	979
6B.A3.2	Tariff reassignment .....	979
6B.A3.3	Disputed statements of charges .....	980
6B.A3.4	Interest .....	981
6B.A3.5	Notification of changes to charges .....	981
<b>Part B</b>	<b>Credit support required for late payment .....</b>	<b>982</b>
<b>Division 1</b>	<b>Application and definitions .....</b>	<b>982</b>
6B.B1.1	Application of Part B .....	982
6B.B1.2	Definitions .....	982

<b>Division 2</b>	<b>Requirements for credit support</b> .....	<b>982</b>
6B.B2.1	Distribution Network Service Provider may require credit support in limited circumstances .....	982
<b>Division 3</b>	<b>Provision of credit support by retailers</b> .....	<b>983</b>
6B.B3.1	Retailer to provide credit support .....	983
6B.B3.2	Acceptable form of credit support .....	983
<b>Division 4</b>	<b>Other Rules relating to credit support</b> .....	<b>984</b>
6B.B4.1	Application of credit support .....	984
6B.B4.2	Return of credit support .....	984
6B.B4.3	Other retailer obligations .....	984
<b>Schedule 6B.1</b>	<b>Prescribed form of unconditional undertaking for credit support</b> .....	<b>984</b>
<b>7.</b>	<b>Metering</b> .....	<b>989</b>
<b>Part A</b>	<b>Introduction</b> .....	<b>989</b>
<b>7.1</b>	<b>Introduction to the Metering Chapter</b> .....	<b>989</b>
7.1.1	Contents .....	989
<b>Part B</b>	<b>Roles and Responsibilities</b> .....	<b>989</b>
<b>7.2</b>	<b>Role and Responsibility of financially responsible Market Participant</b> .....	<b>989</b>
7.2.1	Obligations of financially responsible Market Participants to establish metering installations.....	989
7.2.2	[Not used] .....	990
7.2.3	Agreements with Local Network Service Provider .....	990
7.2.4	[Not used] .....	990
7.2.5	Agreements with Metering Provider .....	990
<b>7.3</b>	<b>Role and Responsibility of Metering Coordinator</b> .....	<b>990</b>
7.3.1	Responsibility of the Metering Coordinator .....	990
7.3.2	Role of the Metering Coordinator.....	991
<b>7.4</b>	<b>Qualification and Registration of Metering Providers, Metering Data Providers and Embedded Network Managers</b> .....	<b>994</b>
7.4.1	Qualifications and registration of Metering Providers .....	994
7.4.2	Qualifications and registration of Metering Data Providers .....	995
7.4.2A	Qualifications and registration of Embedded Network Managers.....	995
7.4.2B	List of Embedded Network Managers .....	996
7.4.3	Nature of appointment of Metering Provider or Metering Data Provider.....	996
7.4.4	Deregistration of Metering Providers, Metering Data Providers and Embedded Network Managers .....	996
<b>7.5</b>	<b>Role and Responsibility of AEMO</b> .....	<b>998</b>
<b>7.5.1</b>	<b>Responsibility of AEMO for the collection, processing and delivery of metering data</b> .....	<b>998</b>
<b>7.5.2</b>	<b>AEMO's costs in connection with metering installation</b> .....	<b>999</b>
<b>7.5A</b>	<b>Role and Responsibility of Embedded Network Managers</b> .....	<b>999</b>

7.5A.1	Responsibility of Embedded Network Managers for management services .....	999
7.5A.2	EN information .....	999
<b>Part C</b>	<b>Appointment of Metering Coordinator .....</b>	<b>1000</b>
<b>7.6</b>	<b>Appointment of Metering Coordinator .....</b>	<b>1000</b>
7.6.1	Commercial nature of the Metering Coordinator appointment and service provision .....	1000
7.6.2	Persons who may appoint Metering Coordinators .....	1000
7.6.3	Appointment with respect to transmission network connection .....	1001
7.6.4	Type 7 metering installations .....	1001
<b>7.7</b>	<b>Metering Coordinator default arrangements .....</b>	<b>1002</b>
7.7.1	Obligations of financially responsible Market Participants on Metering Coordinator default event and end of contract term .....	1002
7.7.2	Notices to be provided by Metering Coordinator .....	1003
7.7.3	AEMO may issue breach notice .....	1003
<b>Part D</b>	<b>Metering installation .....</b>	<b>1004</b>
<b>7.8</b>	<b>Metering installation arrangements .....</b>	<b>1004</b>
7.8.1	Metering installation requirements .....	1004
7.8.2	Metering installation components .....	1005
7.8.3	Small customer metering installations .....	1009
7.8.4	Type 4A metering installation .....	1009
7.8.5	Emergency management .....	1011
7.8.6	Network devices .....	1012
7.8.7	Metering point .....	1015
7.8.8	Metering installation types and accuracy .....	1015
7.8.9	Meter churn .....	1016
7.8.10	Metering installation malfunctions .....	1016
7.8.10A	Timeframes for meters to be installed – new connection .....	1017
7.8.10B	Timeframes for meters to be installed – where a connection service is not required .....	1018
7.8.10C	Timeframes for meters to be installed – where a connection alteration is required .....	1019
7.8.11	Changes to metering equipment, parameters and settings within a metering installation .....	1021
7.8.12	Special site or technology related conditions .....	1021
7.8.13	Joint metering installations .....	1022
<b>7.9</b>	<b>Inspection, Testing and Audit of Metering installations .....</b>	<b>1023</b>
7.9.1	Responsibility for testing .....	1023
7.9.2	Actions in event of non-compliance .....	1025
7.9.3	Audits of information held in metering installations .....	1025
7.9.4	Errors found in metering tests, inspections or audits .....	1026
7.9.5	Retention of test records and documents .....	1027
7.9.6	Metering installation registration process .....	1028
<b>Part E</b>	<b>Metering Data .....</b>	<b>1028</b>
<b>7.10</b>	<b>Metering Data Services .....</b>	<b>1028</b>
7.10.1	Metering Data Services .....	1028
7.10.2	Data management and storage .....	1029

7.10.3	Provision of metering data to certain persons.....	1030
7.10.4	Use of check metering data.....	1030
7.10.5	Periodic energy metering.....	1031
7.10.6	Time settings.....	1032
7.10.7	Metering data performance standards.....	1032
<b>7.11</b>	<b>Metering data and database .....</b>	<b>1033</b>
7.11.1	Metering database.....	1033
7.11.2	Data validation, substitution and estimation.....	1034
7.11.3	Changes to energy data or to metering data.....	1035
<b>7.12</b>	<b>Register of Metering Information .....</b>	<b>1035</b>
7.12.1	Metering register.....	1035
7.12.2	Metering register discrepancy.....	1036
<b>7.13</b>	<b>Disclosure of NMI information.....</b>	<b>1036</b>
7.13.1	Application of this Rule.....	1036
7.13.2	NMI and NMI checksum.....	1036
7.13.3	NMI Standing Data.....	1036
<b>7.14</b>	<b>Metering data provision to retail customers .....</b>	<b>1036</b>
<b>Part F</b>	<b>Security of metering installation and energy data.....</b>	<b>1037</b>
<b>7.15</b>	<b>Security of metering installation and energy data.....</b>	<b>1037</b>
7.15.1	Confidentiality.....	1037
7.15.2	Security of metering installations.....	1038
7.15.3	Security controls for energy data.....	1039
7.15.4	Additional security controls for small customer metering installations.....	1040
7.15.5	Access to data.....	1041
<b>Part G</b>	<b>Procedures.....</b>	<b>1043</b>
<b>7.16</b>	<b>Procedures.....</b>	<b>1043</b>
7.16.1	Obligation to establish, maintain and publish procedures.....	1043
7.16.2	Market Settlement and Transfer Solution Procedures.....	1043
7.16.3	Requirements of the metrology procedure.....	1044
7.16.4	Jurisdictional metrology material in metrology procedure.....	1045
7.16.5	Additional metrology procedure matters.....	1046
7.16.6	Requirements of the service level procedures.....	1047
7.16.6A	Requirements of the ENM service level procedures.....	1048
7.16.6B	Guide to embedded networks.....	1049
7.16.7	Amendment of procedures in the Metering Chapter.....	1050
7.16.8	National Measurement Act.....	1051
<b>Part H</b>	<b>B2B Requirements .....</b>	<b>1051</b>
<b>7.17</b>	<b>B2B Arrangements .....</b>	<b>1051</b>
7.17.1	B2B e-Hub.....	1051
7.17.2	B2B e-Hub Participants.....	1052
7.17.3	Content of the B2B Procedures.....	1052
7.17.4	Changing B2B Procedures.....	1053
7.17.5	B2B Decision.....	1055
7.17.6	Establishment of Information Exchange Committee.....	1056
7.17.7	Functions and powers of Information Exchange Committee.....	1057

7.17.8	Obligations of Members .....	1058
7.17.9	Meetings of Information Exchange Committee .....	1059
7.17.10	Nomination, election and appointment of Members .....	1059
7.17.11	Qualifications of Members .....	1060
7.17.12	Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual.....	1061
7.17.13	Cost Recovery.....	1062
<b>Schedule 7.1</b>	<b>Metering register .....</b>	<b>1062</b>
S7.1.1	General.....	1062
S7.1.2	Metering register information.....	1062
<b>Schedule 7.2</b>	<b>Metering Provider .....</b>	<b>1064</b>
S7.2.1	General.....	1064
S7.2.2	Categories of registration.....	1064
S7.2.3	Capabilities of Metering Providers for metering installations types 1, 2, 3, 4 and 4A.....	1066
S7.2.4	Capabilities of Metering Providers for metering installations types 5 and 6.....	1068
S7.2.5	Capabilities of Metering Providers for small customer metering installations .....	1068
S7.2.6	Capabilities of the Accredited Service Provider category .....	1068
<b>Schedule 7.3</b>	<b>Metering Data Provider .....</b>	<b>1069</b>
S7.3.1	General.....	1069
S7.3.2	Categories of registration.....	1069
S7.3.3	Capabilities of Metering Data Providers .....	1069
S7.3.4	Capabilities of Metering Data Providers for small customer metering installations.....	1071
<b>Schedule 7.4</b>	<b>Types and Accuracy of Metering installations.....</b>	<b>1071</b>
S7.4.1	General requirements.....	1071
S7.4.2	Metering installations commissioned prior to 13 December 1998 .....	1071
S7.4.3	Accuracy requirements for metering installations .....	1072
S7.4.4	Check metering.....	1078
S7.4.5	Resolution and accuracy of displayed or captured data.....	1078
S7.4.6	General design standards .....	1079
S7.4.6.1	Design requirements .....	1079
S7.4.6.2	Design guidelines.....	1080
<b>Schedule 7.5</b>	<b>Requirements of minimum services specification.....</b>	<b>1080</b>
S7.5.1	Minimum services specification .....	1080
<b>Schedule 7.6</b>	<b>Inspection and Testing Requirements .....</b>	<b>1083</b>
S7.6.1	General.....	1083
S7.6.2	Technical Guidelines .....	1085
<b>Schedule 7.7</b>	<b>Embedded Network Managers .....</b>	<b>1086</b>
S7.7.1	General.....	1086
S7.7.2	Capabilities of Embedded Network Managers .....	1086
<b>8.</b>	<b>Administrative Functions .....</b>	<b>1091</b>
<b>Part A</b>	<b>Introductory .....</b>	<b>1091</b>

<b>8.1</b>	<b>Administrative functions</b> .....	<b>1091</b>
8.1.1	[Deleted] .....	1091
8.1.2	[Deleted] .....	1091
8.1.3	Structure of this Chapter .....	1091
<b>Part B</b>	<b>Disputes</b> .....	<b>1091</b>
<b>8.2</b>	<b>Dispute Resolution</b> .....	<b>1091</b>
8.2.1	Application and guiding principles.....	1091
8.2.2	The Dispute Resolution Adviser.....	1094
8.2.3	Dispute management systems of Registered Participants and AEMO.....	1095
8.2.4	Stage 1 - dispute resolution through Registered Participants' DMS.....	1096
8.2.5	Stage 2 - dispute resolution process.....	1098
8.2.6A	Establishment of Dispute Resolution Panel.....	1098
8.2.6B	Parties to DRP Proceedings .....	1099
8.2.6C	Proceedings of the DRP .....	1100
8.2.6D	Decisions of the DRP.....	1101
8.2.6	[Deleted] .....	1101
8.2.7	Legal representation.....	1101
8.2.8	Cost of dispute resolution .....	1102
8.2.9	Effect of resolution .....	1102
8.2.10	Recording and publication.....	1103
8.2.11	Appeals on questions of law .....	1103
8.2.12	[Deleted] .....	1103
<b>8.2A</b>	<b>B2B Determination Disputes</b> .....	<b>1103</b>
8.2A.1	Application of rule 8.2 .....	1103
8.2A.2	How rule 8.2 applies .....	1103
<b>8.3</b>	<b>Power to make Electricity Procedures</b> .....	<b>1106</b>
<b>8.4</b>	<b>[Deleted]</b> .....	<b>1106</b>
<b>8.5</b>	<b>[Deleted]</b> .....	<b>1106</b>
<b>Part C</b>	<b>Registered Participants' confidentiality obligations</b> .....	<b>1106</b>
<b>8.6</b>	<b>Confidentiality</b> .....	<b>1106</b>
8.6.1	Confidentiality .....	1106
8.6.1A	Application .....	1107
8.6.2	Exceptions.....	1107
8.6.3	Conditions.....	1109
8.6.4	[Deleted] .....	1109
8.6.5	Indemnity to AER, AEMC and AEMO.....	1109
8.6.6	AEMO information.....	1109
8.6.7	Information on Rules Bodies .....	1109
<b>Part D</b>	<b>Monitoring and reporting</b> .....	<b>1110</b>
<b>8.7</b>	<b>Monitoring and Reporting</b> .....	<b>1110</b>
8.7.1	Monitoring .....	1110
8.7.2	Reporting requirements and monitoring standards for Registered Participants and AEMO.....	1110
8.7.3	Consultation required for making general regulatory information order (Section 28H of the NEL) .....	1112

8.7.4	Preparation of network service provider performance report (Section 28V of the NEL).....	1113
8.7.5	[Deleted] .....	1114
8.7.6	Recovery of reporting costs .....	1114
<b>Part E</b>	<b>Reliability panel .....</b>	<b>1114</b>
<b>8.8</b>	<b>Reliability Panel .....</b>	<b>1114</b>
8.8.1	Purpose of Reliability Panel .....	1114
8.8.2	Constitution of the Reliability Panel.....	1116
8.8.3	Reliability Panel review process.....	1118
8.8.4	Determination of protected events.....	1120
<b>Part F</b>	<b>Rules consultation procedures .....</b>	<b>1122</b>
<b>8.9</b>	<b>Rules Consultation Procedures .....</b>	<b>1122</b>
<b>Part G</b>	<b>Consumer advocacy funding .....</b>	<b>1124</b>
<b>8.10</b>	<b>Consumer advocacy funding obligation .....</b>	<b>1124</b>
<b>Part H</b>	<b>Augmentations .....</b>	<b>1124</b>
<b>8.11</b>	<b>Augmentations .....</b>	<b>1124</b>
8.11.1	Application .....	1124
8.11.2	Object.....	1124
8.11.3	Definitions .....	1125
8.11.4	Planning criteria.....	1125
8.11.5	Construction of augmentation that is not a contestable augmentation.....	1126
8.11.6	Contestable augmentations .....	1126
8.11.7	Construction and operation of contestable augmentation.....	1127
8.11.8	Funded augmentations that are not subject to the tender process.....	1129
8.11.9	Contractual requirements and principles .....	1129
8.11.10	Annual planning review.....	1130
<b>Schedule 8.11</b>	<b>Principles to be reflected in agreements relating to contestable augmentations .....</b>	<b>1130</b>
S8.11.1	Risk allocation .....	1130
S8.11.2	Minimum requirements for agreements relating to contestable augmentation.....	1131
S8.11.3	Matters to be dealt with in relevant agreements .....	1132
<b>Part I</b>	<b>Values of customer reliability .....</b>	<b>1132</b>
<b>8.12</b>	<b>Development of methodology and publication of values of customer reliability .....</b>	<b>1132</b>
<b>8A.</b>	<b>Participant Derogations .....</b>	<b>1137</b>
<b>Part 1</b>	<b>Derogations Granted to TransGrid .....</b>	<b>1137</b>
<b>8A.1</b>	<b>[Deleted].....</b>	<b>1137</b>
<b>Part 2</b>	<b>Derogations Granted to EnergyAustralia .....</b>	<b>1137</b>
<b>8A.2</b>	<b>[Deleted].....</b>	<b>1137</b>
<b>8A.2A</b>	<b>[Deleted].....</b>	<b>1137</b>



<b>Part 3</b>	<b>[Deleted]</b> .....	<b>1137</b>
<b>Part 4</b>	<b>[Deleted]</b> .....	<b>1137</b>
<b>Part 5</b>	<b>[Deleted]</b> .....	<b>1137</b>
<b>Part 6</b>	<b>Derogations Granted to Victorian Market Participants</b> .....	<b>1137</b>
<b>Part 7</b>	<b>[Deleted]</b> .....	<b>1138</b>
<b>Part 8</b>	<b>[Deleted]</b> .....	<b>1138</b>
<b>Part 9</b>	<b>[Deleted]</b> .....	<b>1138</b>
<b>Part 10</b>	<b>[Deleted]</b> .....	<b>1138</b>
<b>Part 11</b>	<b>[Deleted]</b> .....	<b>1138</b>
<b>Part 12</b>	<b>[Deleted]</b> .....	<b>1138</b>
<b>Part 13</b>	<b>Derogation granted to Aurora Energy (Tamar Valley) Pty Ltd</b> .....	<b>1138</b>
<b>8A.13</b>	<b>[Deleted]</b> .....	<b>1138</b>
<b>Part 14</b>	<b>Derogations granted to Ausgrid, Endeavour Energy and Essential Energy</b> .....	<b>1138</b>
<b>8A.14</b>	<b>Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period</b> .....	<b>1138</b>
8A.14.1	Definitions .....	1138
8A.14.2	Expiry date.....	1142
8A.14.3	Application of Rule 8A.14.....	1142
8A.14.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	1143
8A.14.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	1144
8A.14.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	1145
8A.14.7	Requirements for adjustment determination.....	1146
8A.14.8	Application of Chapter 6 under participant derogation .....	1147
<b>Part 15</b>	<b>Derogations granted to ActewAGL</b> .....	<b>1148</b>
<b>8A.15</b>	<b>Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period</b> .....	<b>1148</b>
8A.15.1	Definitions .....	1148
8A.15.2	Expiry date.....	1152
8A.15.3	Application of Rule 8A.15.....	1152
8A.15.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	1152
8A.15.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	1154
8A.15.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	1155
8A.15.7	Requirements for adjustment determination.....	1157
8A.15.8	Application of Chapter 6 under participant derogation .....	1157

<b>9.</b>	<b>Jurisdictional Derogations and Transitional Arrangements .....</b>	<b>1163</b>
<b>9.1</b>	<b>Purpose and Application .....</b>	<b>1163</b>
9.1.1	Purpose .....	1163
9.1.2	Jurisdictional Derogations .....	1163
<b>Part A</b>	<b>Jurisdictional Derogations for Victoria .....</b>	<b>1163</b>
<b>9.2</b>	<b>[Deleted] .....</b>	<b>1163</b>
<b>9.3</b>	<b>Definitions .....</b>	<b>1163</b>
9.3.1	General Definitions .....	1163
9.3.2	[Deleted] .....	1165
<b>9.3A</b>	<b>Fault levels .....</b>	<b>1165</b>
<b>9.4</b>	<b>Transitional Arrangements for Chapter 2 - Registered Participants, Registration and Cross Border Networks .....</b>	<b>1166</b>
9.4.1	[Deleted] .....	1166
9.4.2	Smelter Trader .....	1166
9.4.3	Smelter Trader: compliance .....	1166
9.4.4	Report from AER .....	1169
9.4.5	Cross Border Networks .....	1169
<b>9.5</b>	<b>[Deleted] .....</b>	<b>1170</b>
<b>9.6</b>	<b>Transitional Arrangements for Chapter 4 - System Security .....</b>	<b>1170</b>
9.6.1	Operating Procedures (clause 4.10.1) .....	1170
9.6.2	Nomenclature Standards (clause 4.12) .....	1170
<b>9.7</b>	<b>Transitional Arrangements for Chapter 5 - Network Connection .....</b>	<b>1170</b>
9.7.1	[Deleted] .....	1170
9.7.2	[Deleted] .....	1170
9.7.3	[Deleted] .....	1170
9.7.4	Regulation of Distribution Network Connection .....	1170
9.7.5	[Deleted] .....	1171
9.7.6	[Deleted] .....	1171
9.7.7	[Deleted] .....	1171
<b>9.8</b>	<b>Transitional Arrangements for Chapter 6 - Network Pricing .....</b>	<b>1171</b>
9.8.1	[Deleted] .....	1171
9.8.2	[Deleted] .....	1171
9.8.3	[Deleted] .....	1171
9.8.4	Transmission Network Pricing .....	1171
9.8.4A	[Deleted] .....	1173
9.8.4B	[Deleted] .....	1173
9.8.4C	[Deleted] .....	1173
9.8.4D	[Deleted] .....	1173
9.8.4E	[Deleted] .....	1173
9.8.4F	[Deleted] .....	1173
9.8.4G	[Deleted] .....	1173
9.8.5	[Deleted] .....	1173
9.8.6	[Deleted] .....	1173

9.8.7	Distribution network pricing – transitional application of former Chapter 6.....	1173
9.8.8	Exclusion of AER's power to aggregate distribution systems and parts of distribution systems .....	1174
<b>9.9</b>	<b>Transitional Arrangements for Chapter 7 - Metering .....</b>	<b>1174</b>
9.9.1	Metering Installations To Which This Schedule Applies.....	1174
9.9.2	[Deleted] .....	1175
9.9.3	[Deleted] .....	1175
9.9.4	[Deleted] .....	1175
9.9.5	[Deleted] .....	1175
9.9.6	[Deleted] .....	1175
9.9.7	[Deleted] .....	1175
9.9.8	[Deleted] .....	1175
9.9.9	Periodic Energy Metering (clause 7.9.3) .....	1175
9.9.10	Use of Alternate Technologies (clause 7.13).....	1175
<b>9.9A</b>	<b>[Deleted].....</b>	<b>1176</b>
<b>9.9B</b>	<b>[Deleted].....</b>	<b>1176</b>
<b>9.9C</b>	<b>[Deleted].....</b>	<b>1176</b>
1.	Interpretation of tables .....	1176
2.	Continuing effect .....	1176
3.	Subsequent agreement .....	1177
4.	[Deleted] .....	1177
5.	Reactive Power Capability (clause S5.2.5.1 of schedule 5.2) .....	1177
6.	[Deleted] .....	1178
7.	[Deleted] .....	1178
8.	[Deleted] .....	1178
9.	[Deleted] .....	1178
10.	[Deleted] .....	1178
11.	[Deleted].....	1178
12.	[Deleted] .....	1178
13.	Governor Systems (load control) (clause S5.2.5.11 of schedule 5.2).....	1178
14.	[Deleted] .....	1178
15.	[Deleted] .....	1178
16.	Excitation Control System (clause S5.2.5.13 of schedule 5.2).....	1178
<b>Part B</b>	<b>Jurisdictional Derogations for New South Wales .....</b>	<b>1179</b>
<b>9.10</b>	<b>[Deleted].....</b>	<b>1179</b>
<b>9.11</b>	<b>Definitions.....</b>	<b>1179</b>
9.11.1	Definitions used in this Part B .....	1179
<b>9.12</b>	<b>Transitional Arrangements for Chapter 2 - Generators, Registered Participants, Registration and Cross Border Networks.....</b>	<b>1180</b>
9.12.1	[Deleted] .....	1180
9.12.2	Customers .....	1180
9.12.3	Power Traders.....	1180
9.12.4	Cross Border Networks.....	1183
<b>9.13</b>	<b>[Deleted].....</b>	<b>1184</b>

<b>9.14</b>	<b>Transitional Arrangements for Chapter 4 - System Security .....</b>	<b>1184</b>
9.14.1	Power System Operating Procedures.....	1184
<b>9.15</b>	<b>NSW contestable services for Chapter 5A.....</b>	<b>1184</b>
9.15.1	Definitions .....	1184
9.15.2	Chapter 5A not to apply to certain contestable services.....	1184
<b>9.16</b>	<b>Transitional Arrangements for Chapter 6 - Network Pricing.....</b>	<b>1184</b>
9.16.1	NSW contestable services.....	1184
9.16.2	[Deleted] .....	1184
9.16.3	Jurisdictional Regulator .....	1184
9.16.4	Deemed Regulated Interconnector.....	1185
9.16.5	[Deleted] .....	1185
<b>9.17</b>	<b>Transitional Arrangements for Chapter 7 - Metering .....</b>	<b>1185</b>
9.17.1	Extent of Derogations .....	1185
9.17.2	Initial Registration (clause 7.1.2).....	1185
9.17.3	Amendments to Schedule 9G1 .....	1185
9.17.4	Compliance with AS/NZ ISO 9002 (clause S7.4.3(f) of schedule 7.4).....	1186
<b>9.17A</b>	<b>[Deleted].....</b>	<b>1186</b>
<b>9.18</b>	<b>[Deleted].....</b>	<b>1186</b>
<b>Part C</b>	<b>Jurisdictional Derogations for the Australian Capital Territory.....</b>	<b>1186</b>
<b>9.19</b>	<b>[Deleted].....</b>	<b>1186</b>
<b>9.20</b>	<b>Definitions and Transitional Arrangements for Cross-Border Networks.....</b>	<b>1186</b>
9.20.1	Definitions .....	1186
9.20.2	Cross Border Networks.....	1186
<b>9.21</b>	<b>[Deleted].....</b>	<b>1187</b>
<b>9.22</b>	<b>[Deleted].....</b>	<b>1187</b>
<b>9.23</b>	<b>Transitional Arrangements for Chapter 6 - Network Pricing.....</b>	<b>1187</b>
9.23.1	[Deleted] .....	1187
9.23.2	[Deleted] .....	1187
9.23.3	[Deleted].....	1187
9.23.4	[Deleted] .....	1187
<b>9.24</b>	<b>Transitional Arrangements.....</b>	<b>1187</b>
9.24.1	Chapter 7 - Metering.....	1187
9.24.2	[Deleted] .....	1187
<b>9.24A</b>	<b>[Deleted].....</b>	<b>1187</b>
<b>Part D</b>	<b>Jurisdictional Derogations for South Australia .....</b>	<b>1187</b>
<b>9.25</b>	<b>Definitions.....</b>	<b>1187</b>
9.25.1	[Deleted] .....	1187
9.25.2	Definitions .....	1187
<b>9.26</b>	<b>Transitional Arrangements for Chapter 2 - Registered Participants, Registration And Cross Border Networks.....</b>	<b>1190</b>
9.26.1	Registration as a Generator.....	1190

9.26.2	Registration as a Customer .....	1191
9.26.3	Cross Border Networks.....	1191
9.26.4	[Deleted] .....	1191
9.26.5	Registration as a Network Service Provider .....	1191
<b>9.27</b>	<b>[Deleted].....</b>	<b>1192</b>
<b>9.28</b>	<b>Transitional Arrangements for Chapter 5 - Network Connection.....</b>	<b>1192</b>
9.28.1	Application of clause 5.2 .....	1192
9.28.2	[Deleted] .....	1193
<b>9.29</b>	<b>Transitional Arrangements for Chapter 6 - Economic Regulation of Distribution Services .....</b>	<b>1193</b>
9.29.1	[Deleted] .....	1193
9.29.2	[Deleted] .....	1193
9.29.3	[Deleted] .....	1193
9.29.4	[Deleted] .....	1193
9.29.5	Distribution Network Pricing – South Australia .....	1193
9.29.6	Capital contributions, prepayments and financial guarantees .....	1194
9.29.7	Ring fencing.....	1194
<b>9.29A</b>	<b>Monitoring and reporting .....</b>	<b>1194</b>
<b>9.30</b>	<b>Transitional Provisions .....</b>	<b>1195</b>
9.30.1	Chapter 7 - Metering.....	1195
<b>Part E</b>	<b>Jurisdictional Derogations for Queensland.....</b>	<b>1195</b>
<b>9.31</b>	<b>[Deleted].....</b>	<b>1195</b>
<b>9.32</b>	<b>Definitions and Interpretation.....</b>	<b>1195</b>
9.32.1	Definitions .....	1195
9.32.2	Interpretation.....	1198
<b>9.33</b>	<b>Transitional Arrangements for Chapter 1 .....</b>	<b>1198</b>
9.33.1	[Deleted] .....	1198
<b>9.34</b>	<b>Transitional Arrangements for Chapter 2 - Registered Participants and Registration.....</b>	<b>1198</b>
9.34.1	Application of the Rules in Queensland (clauses 2.2 and 2.5) .....	1198
9.34.2	Stanwell Cross Border Leases (clause 2.2).....	1198
9.34.3	[Deleted] .....	1198
9.34.4	Registration as a Customer (clause 2.3.1) .....	1198
9.34.5	There is no clause 9.34.5 .....	1199
9.34.6	Exempted generation agreements (clause 2.2) .....	1199
<b>9.35</b>	<b>[Deleted].....</b>	<b>1203</b>
<b>9.36</b>	<b>[Deleted].....</b>	<b>1203</b>
<b>9.37</b>	<b>Transitional Arrangements for Chapter 5 - Network Connection.....</b>	<b>1203</b>
9.37.1	[Deleted] .....	1203
9.37.2	Existing connection and access agreements (clause 5.2).....	1203
9.37.3	[Deleted] .....	1204
9.37.4	[Deleted] .....	1204

9.37.5	Forecasts for connection points to transmission network (clause 5.11.1).....	1204
9.37.6	There is no clause 9.37.6 .....	1204
9.37.7	Cross Border Networks.....	1204
9.37.8	[Deleted] .....	1205
9.37.9	Credible contingency events (clause S5.1.2.1 of schedule 5.1).....	1205
9.37.10	Reactive power capability (clause S5.2.5.1 of schedule 5.2) .....	1205
9.37.11	[Deleted] .....	1206
9.37.12	Voltage fluctuations (clause S5.1.5 of schedule 5.1).....	1206
9.37.13	[Deleted] .....	1208
9.37.14	[Deleted] .....	1208
9.37.15	[Deleted] .....	1208
9.37.16	[Deleted] .....	1208
9.37.17	[Deleted] .....	1208
9.37.18	[Deleted] .....	1208
9.37.19	Generating unit response to disturbances (clause S5.2.5.3 of schedule 5.2).....	1208
9.37.20	[Deleted] .....	1208
9.37.21	Excitation control system (clause S.5.2.5.13 of schedule 5.2) .....	1208
9.37.22	[Deleted] .....	1209
9.37.23	Annual forecast information for planning purposes (schedule 5.7).....	1209
<b>9.38</b>	<b>Transitional Arrangements for Chapter 6 - Network Pricing.....</b>	<b>1209</b>
9.38.1	[Deleted] .....	1209
9.38.2	[Deleted] .....	1209
9.38.3	[Deleted] .....	1209
9.38.4	Interconnectors between regions .....	1209
9.38.5	Transmission pricing for exempted generation agreements .....	1209
<b>9.39</b>	<b>Transitional Arrangements for Chapter 7 - Metering .....</b>	<b>1210</b>
9.39.1	Metering installations to which this clause applies .....	1210
9.39.2	[Deleted] .....	1211
9.39.3	[Deleted] .....	1211
9.39.4	[Deleted] .....	1211
9.39.5	[Deleted] .....	1211
<b>9.40</b>	<b>Transitional Arrangements for Chapter 8 - Administration Functions .....</b>	<b>1211</b>
9.40.1	[Deleted] .....	1211
9.40.2	[Deleted] .....	1211
9.40.3	[Deleted] .....	1211
<b>9.41</b>	<b>[Deleted].....</b>	<b>1211</b>
<b>Part F</b>	<b>Jurisdictional Derogations for Tasmania .....</b>	<b>1212</b>
<b>9.42</b>	<b>Definitions and interpretation .....</b>	<b>1212</b>
9.42.1	Definitions .....	1212
9.42.2	Interpretation.....	1213
9.42.3	National grid, power system and related expressions.....	1213
<b>9.43</b>	<b>[Deleted].....</b>	<b>1214</b>
<b>9.44</b>	<b>Transitional arrangements for Chapter 2 – Registered Participants and Registration - Customers (clause 2.3.1(e)).....</b>	<b>1214</b>

<b>9.45</b>	<b>Tasmanian Region (clause 3.5)</b> .....	<b>1214</b>
<b>9.47</b>	<b>Transitional arrangements for Chapter 5- Network Connection</b> .....	<b>1214</b>
9.47.1	Existing Connection Agreements .....	1214
<b>9.48</b>	<b>Transitional arrangements - Transmission and Distribution Pricing</b> .....	<b>1214</b>
9.48.4A	Ring fencing .....	1214
9.48.4B	Uniformity of tariffs for small customers .....	1215
9.48.5	Transmission network .....	1215
9.48.6	Deemed regulated interconnector .....	1215
<b>Part G</b>	<b>Schedules to Chapter 9</b> .....	<b>1215</b>
1.	Introduction .....	1215
2.	[Deleted] .....	1215
3.	General Principle .....	1215
4.	[Deleted] .....	1216
5.	Accuracy Requirements .....	1216
6.	[Deleted] .....	1216
7.	[Deleted] .....	1216
8.	[Deleted] .....	1216
9.	[Deleted] .....	1216
10.	[Deleted] .....	1216
<b>10.</b>	<b>Glossary</b> .....	<b>1219</b>
<b>11.</b>	<b>Savings and Transitional Rules</b> .....	<b>1337</b>
<b>Part A</b>	<b>Definitions</b> .....	<b>1337</b>
<b>Part B</b>	<b>System Restart Ancillary Services (2006 amendments)</b> .....	<b>1337</b>
<b>11.2</b>	<b>Rules consequent on making of the National Electricity Amendment (System Restart Ancillary Services and pricing under market suspension) Rule 2006</b> .....	<b>1337</b>
11.2.1	Transitional provision for acquisition of non-market ancillary services .....	1337
<b>11.3</b>	<b>[Deleted]</b> .....	<b>1338</b>
<b>Part C</b>	<b>Dispute Resolution for Regulatory Test (2006 amendments)</b> .....	<b>1338</b>
<b>11.4</b>	<b>Rules consequent on making of the National Electricity Amendment (Dispute Resolution for Regulatory Test) Rule 2006</b> .....	<b>1338</b>
11.4.1	Continuation of things done under old clause 5.6.6 .....	1338
<b>Part D</b>	<b>Metrology (2006 amendments)</b> .....	<b>1339</b>
<b>11.5</b>	<b>Rules consequential on the making of the National Electricity Amendment (Metrology) Rule 2006</b> .....	<b>1339</b>
11.5.1	Definitions .....	1339
11.5.2	Metrology procedures continues to apply until 31 December 2006 .....	1339
11.5.3	Responsible person .....	1339
11.5.4	NEMMCO's responsibility to develop a metrology procedure .....	1339
11.5.5	Jurisdictional metrology material in the metrology procedure .....	1340

<b>Part E</b>	<b>Economic Regulation of Transmission Services (2006 amendments)</b> .....	<b>1340</b>
<b>11.6</b>	<b>Rules consequent on making of the National Electricity Amendment (Economic Regulation of Transmission Services) Rule 2006</b> .....	<b>1340</b>
11.6.1	Definitions .....	1340
11.6.2	New Chapter 6A does not affect existing revenue determinations.....	1341
11.6.3	Old Part C and Schedules 6.2, 6.3, 6.4, 6.7 and 6.8 of old Chapter 6 .....	1342
11.6.4	Old Part F of Chapter 6.....	1342
11.6.5	Application of new Chapter 6A to Transmission Network Service Providers .....	1342
11.6.6	Application of Chapter 6 to old distribution matters .....	1342
11.6.7	References to the old Chapter 6.....	1342
11.6.8	References to provisions of the old Chapter 6.....	1343
11.6.9	Roll forward of regulatory asset base for first regulatory control period .....	1343
11.6.10	Other adjustment carry-over mechanisms from current to first regulatory control period .....	1343
11.6.11	Clause consequent upon making National Electricity Amendment (Cost Allocation Arrangements for Transmission Services) Rule No 2009 No 3 - Transition to new Chapter 6A: existing prescribed connection services .....	1343
11.6.12	Powerlink transitional provisions .....	1346
11.6.13	ElectraNet easements transitional provisions .....	1349
11.6.14	TransGrid contingent projects .....	1349
11.6.15	Transmission determination includes existing revenue determinations.....	1350
11.6.16	References to regulatory control period.....	1350
11.6.17	Consultation procedure for first proposed guidelines.....	1350
11.6.18	Reliance on proposed guidelines for SP AusNet, VENCORP and ElectraNet .....	1351
11.6.19	EnergyAustralia transitional provisions .....	1351
11.6.20	Basslink transitional provisions .....	1353
11.6.21	SPI Powernet savings and transitional provision.....	1355
11.6.22	Interim arrangements pricing-related information.....	1356
<b>Part F</b>	<b>Reform of Regulatory Test Principles (2006 amendments)</b> .....	<b>1357</b>
<b>11.7</b>	<b>Rules consequent on making of the National Electricity Amendment (Reform of the Regulatory Test Principles) Rule 2006</b> .....	<b>1357</b>
11.7.1	Definitions .....	1357
11.7.2	Amending Rule does not affect old clause 5.6.5A .....	1357
<b>Part G</b>	<b>Pricing of Prescribed Transmission Services (2006 amendments)</b> .....	<b>1357</b>
<b>11.8</b>	<b>Rules consequent on making the National Electricity Amendment (Pricing of Prescribed Transmission Services) Rule 2006</b> .....	<b>1357</b>
11.8.1	Definitions .....	1357
11.8.2	Regulated interconnectors .....	1358



11.8.3	Application of new Part J of Chapter 6A to Transmission Network Service Providers.....	1358
11.8.4	Reliance on agreed interim guideline for ElectraNet, SPAusNet, and VenCorp.....	1359
11.8.5	Prudent discounts under existing agreements.....	1359
11.8.6	Application of prudent discounts regime under rule 6A.26.....	1359
11.8.7	Prudent discounts pending approval of pricing methodology.....	1359
<b>Part H</b>	<b>Reallocations (2007 amendments).....</b>	<b>1360</b>
<b>11.9</b>	<b>Rules consequent on the making of the National Electricity Amendment (Reallocations) Rule 2007.....</b>	<b>1360</b>
11.9.1	Definitions.....	1360
11.9.2	Existing and transitional reallocations.....	1360
<b>Part I</b>	<b>Technical Standards for Wind Generation (2007 amendments).....</b>	<b>1361</b>
<b>11.10</b>	<b>Rules consequent on making of the National Electricity Amendment (Technical Standards for Wind Generation and other Generator Connections) Rule 2007.....</b>	<b>1361</b>
11.10.1	Definitions.....	1361
11.10.2	Provision of information under S5.2.4 in registration application.....	1361
11.10.3	Access standards made under the old Chapter 5.....	1362
11.10.4	Modifications to plant by Generators.....	1362
11.10.5	Technical Details to Support Application for Connection and Connection Agreement.....	1362
11.10.6	Transitional arrangements for establishment of performance standards.....	1362
11.10.7	Jurisdictional Derogations for Queensland.....	1362
<b>11.10A</b>	<b>Rules consequent on the making of the National Electricity Amendment (Central Dispatch and Integration of Wind and Other Intermittent Generation) Rule 2008.....</b>	<b>1363</b>
11.10A.1	Definitions.....	1363
11.10A.2	Registration and reclassification of classified generating units.....	1364
11.10A.3	Registered generating unit.....	1364
11.10A.4	Classification of potential semi-scheduled generating unit.....	1364
11.10A.5	Participant fees.....	1365
11.10A.6	Timetable.....	1365
11.10A.7	Procedure for contribution factors for ancillary service transactions.....	1365
11.10A.8	Guidelines for energy conversion model information.....	1365
<b>Part J</b>	<b>Cost Recovery of Localised Regulation Services (2007 amendments).....</b>	<b>1366</b>
<b>11.11</b>	<b>Rules consequent on making of the National Electricity Amendment (Cost Recovery of Localised Regulation Services) Rule 2007.....</b>	<b>1366</b>
11.11.1	Definitions.....	1366
11.11.2	Action taken by NEMMCO for the purposes of Amending Rule.....	1366
<b>11.12</b>	<b>[Deleted].....</b>	<b>1366</b>
<b>Part L</b>	<b>[Deleted].....</b>	<b>1366</b>

<b>Part M</b>	<b>Economic Regulation of Distribution Services (2007 amendments) .....</b>	<b>1366</b>
<b>Division 1</b>	<b>General Provisions .....</b>	<b>1366</b>
<b>11.14</b>	<b>General provisions .....</b>	<b>1366</b>
11.14.1	Application of this Division .....	1366
11.14.2	Definitions .....	1366
11.14.3	Preservation of old regulatory regime .....	1367
11.14.4	Transfer of regulatory responsibility .....	1368
11.14.5	Special requirements with regard to ring fencing .....	1368
11.14.6	Additional requirements with regard to cost allocation .....	1369
11.14.7	Construction of documents .....	1369
<b>Division 2</b>	<b>[Deleted] .....</b>	<b>1370</b>
<b>Division 3</b>	<b>Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers .....</b>	<b>1370</b>
<b>11.16</b>	<b>Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers .....</b>	<b>1370</b>
11.16.1	Definitions .....	1370
11.16.2	Application of Part to Queensland 2010 distribution determinations .....	1370
11.16.3	Treatment of the regulatory asset base .....	1370
11.16.4	Efficiency Benefit Sharing Scheme .....	1371
11.16.5	Service Target Performance Incentive Scheme .....	1371
11.16.6	Framework and approach .....	1371
11.16.7	Regulatory Proposal .....	1371
11.16.8	Side constraints .....	1372
11.16.9	Cost pass throughs .....	1372
11.16.10	Capital Contributions Policy .....	1372
<b>Division 4</b>	<b>Transitional provisions of specific application to Victoria .....</b>	<b>1373</b>
<b>11.17</b>	<b>Transitional provisions of specific application to Victoria .....</b>	<b>1373</b>
11.17.1	Definitions .....	1373
11.17.2	Calculation of estimated cost of corporate income tax .....	1373
11.17.3	Decisions made in the absence of a statement of regulatory intent .....	1373
11.17.4	Cost allocation guidelines .....	1374
11.17.5	Modification of requirements related to cost allocation method .....	1374
11.17.6	AMI Order in Council .....	1375
<b>Part N</b>	<b>Registration of Foreign Based Persons and Corporations as Trader Class Participants (2007 amendments) .....</b>	<b>1375</b>
<b>11.18</b>	<b>Rules consequential on the making of the National Electricity Amendment (Registration of Foreign Based Persons and Corporations as Trader Class Participants) Rule 2007 .....</b>	<b>1375</b>
11.18.1	Definitions .....	1375
11.18.2	Auction rules .....	1375
<b>Part O</b>	<b>Process for Region Change (2007 amendments) .....</b>	<b>1376</b>
<b>11.19</b>	<b>Rules consequent on making of the National Electricity Amendment (Process for Region Change) Rule 2007 .....</b>	<b>1376</b>
11.19.1	Definitions .....	1376

11.19.2	Regions Publication .....	1376
<b>Part P</b>	<b>Integration of NEM Metrology Requirements.....</b>	<b>1376</b>
<b>11.20</b>	<b>Rules consequential on the making of the National Electricity Amendment (Integration of NEM Metrology Requirements) Rule 2008 .....</b>	<b>1376</b>
11.20.1	Definitions .....	1376
11.20.2	Metering installations for non-market generating units immediately prior to 30 June 2008 .....	1376
11.20.3	First-tier load metering installations .....	1377
11.20.4	First-tier load metering installations in Victoria.....	1377
11.20.5	Minimalist Transitioning Approach in Queensland .....	1377
11.20.6	First-tier jurisdictional requirements publication .....	1378
11.20.7	Metrology procedure .....	1378
<b>Part PA</b>	<b>Reliability Settings: Information Safety Net and Directions .....</b>	<b>1378</b>
<b>11.21</b>	<b>Rules consequential on the making of the National Electricity Amendment (NEM Reliability Settings: Information Safety Net and Directions) Rule 2008 .....</b>	<b>1378</b>
11.21.1	Definitions .....	1378
11.21.2	EAAP guidelines .....	1378
11.21.3	[Deleted] .....	1378
11.21.4	[Deleted] .....	1378
11.21.5	Timetable .....	1378
11.21.6	Power system security and reliability standards .....	1379
11.21.7	Report on statement of opportunities.....	1379
11.21.8	Methodology for dispatch prices and ancillary services prices .....	1379
<b>Part Q</b>	<b>Regulatory Test Thresholds and Information Disclosure on Network Replacements.....</b>	<b>1379</b>
<b>11.22</b>	<b>Rules consequential on the making of the National Electricity Amendment (Regulatory Test Thresholds and Information Disclosure on Network Replacements) Rule 2008 .....</b>	<b>1379</b>
11.22.1	Definitions .....	1379
11.22.2	Amending Rule does not affect existing regulatory test.....	1380
<b>Part R</b>	<b>Performance Standard Compliance of Generators .....</b>	<b>1380</b>
<b>11.23</b>	<b>Rules consequential on the making of the National Electricity Amendment (Performance Standards Compliance of Generators) Rule 2008.....</b>	<b>1380</b>
11.23.1	Definitions .....	1380
11.23.2	Application of rule 11.23 for compliance programs implemented immediately after the commencement of the Amending Rule .....	1380
11.23.3	Application of rule 11.23 for compliance programs implemented immediately prior to the commencement of the Amending Rule.....	1380
11.23.4	Application of rule 11.23 for compliance programs not implemented immediately prior to the commencement of the Amending Rule .....	1381
<b>Part S</b>	<b>[Deleted].....</b>	<b>1381</b>

**Part U Confidentiality Arrangements concerning Information required for Power System Studies.....1381**

**11.25 Rule consequential on the making of the National Electricity Amendment (Confidentiality Arrangements in Respect of Information Required for Power System Studies) Rule 2009 .....1381**

11.25.1 Definitions .....1381

11.25.2 Transitional arrangements for the provision of information.....1381

**Part V WACC Reviews: Extension of Time .....1383**

**11.26 Rule consequential on the making of the National Electricity Amendment (WACC Reviews: Extension of Time) Rule 2009 .....1383**

11.26.1 Definitions .....1383

11.26.2 Extension of time to submit a regulatory proposal for the regulatory control period 2010-2015 .....1383

**Part W National Transmission Statement .....1383**

**11.27 Rules consequent on the making of the National Electricity Amendment (National Transmission Statement) Rule 2009 .....1383**

11.27.1 Definitions .....1383

11.27.2 Purpose .....1383

11.27.3 Application of rule 11.27 .....1384

11.27.4 National Transmission Statement .....1384

11.27.5 Scope and Content of National Transmission Network Development Plan.....1385

11.27.6 Energy Adequacy Assessment Projection .....1386

11.27.7 Amendment to Last Resort Power .....1386

11.27.8 Actions taken prior to commencement of Rule .....1386

**Part X National Transmission Planning .....1386**

**11.28 Rules consequential on the making of the National Electricity (Australian Energy Market Operator) Amendment Rules 2009 .....1386**

11.28.1 Definitions .....1386

11.28.2 Jurisdictional planning bodies and representatives.....1386

11.28.3 Criteria and guidelines published by Inter-regional Planning Committee.....1387

11.28.4 Augmentation technical reports .....1387

11.28.5 Last Resort Planning Power.....1387

11.28.6 Inter-network power system tests .....1387

11.28.7 Control and protection settings for equipment .....1388

11.28.8 Revenue Proposals.....1388

**Part Y Regulatory Investment Test for Transmission.....1388**

**11.29 Rules consequent on making of the National Electricity Amendment (Regulatory Investment Test for Transmission) Rule 2009 .....1388**

11.29.1 Definitions .....1388

11.29.2 Period when Amending Rule applies to transmission investment.....1389

**Part Z Congestion Information Resource.....1389**

<b>11.30</b>	<b>Rules consequent on the making of the National Electricity Amendment (Congestion Information Resource) Rule 2009.....</b>	<b>1389</b>
11.30.1	Definitions .....	1389
11.30.2	Interim congestion Information resource.....	1390
<b>Part ZA</b>	<b>Reliability and emergency reserve trader (2009 amendments).....</b>	<b>1392</b>
<b>11.31</b>	<b>Rules consequent on the making of the National Electricity Amendment (Improved RERT Flexibility and Short-notice Reserve Contracts) Rule 2009.....</b>	<b>1392</b>
11.31.1	Definitions .....	1392
11.31.2	Purpose .....	1392
11.31.3	Amendments to Reliability Panel's RERT Guidelines .....	1392
11.31.4	Amendments to AEMO's RERT procedures for exercising the RERT .....	1393
<b>Part ZB</b>	<b>Early Application of Market Impact Parameters.....</b>	<b>1393</b>
<b>11.32</b>	<b>Rules consequent on the making of the National Electricity Amendment (Early Implementation of Market Impact Parameters) Rule 2010 .....</b>	<b>1393</b>
11.32.1	Definitions .....	1393
11.32.2	Purpose .....	1394
11.32.3	Early application of the market impact component of the service target performance incentive scheme .....	1394
<b>Part ZC</b>	<b>Transparency of operating data .....</b>	<b>1397</b>
<b>11.33</b>	<b>Rules consequential on the making of National Electricity Amendment (Transparency of Operating Data) Rule 2010 .....</b>	<b>1397</b>
11.33.1	Definitions .....	1397
11.33.2	Spot market operations timetable .....	1397
<b>Part ZD</b>	<b>Cost Recovery for Other Services Directions.....</b>	<b>1399</b>
<b>11.34</b>	<b>Rules consequent on making of the National Electricity Amendment (Cost Recovery for Other Services Directions) Rule 2010 .....</b>	<b>1399</b>
11.34.1	Definitions .....	1399
11.34.2	Period when Amending Rules applies to funding of compensation.....	1399
<b>Part ZE</b>	<b>Payments under Feed-in Schemes and Climate Change Funds .....</b>	<b>1399</b>
<b>11.35</b>	<b>Rules consequential on the making of the National Electricity Amendment (Payments under Feed-in Schemes and Climate Change Funds) Rule 2010 .....</b>	<b>1399</b>
11.35.1	Definitions .....	1399
11.35.2	Application of recovery of jurisdictional scheme Rules.....	1400
11.35.3	Reporting on jurisdictional schemes.....	1401
11.35.4	Revocation and substitution of distribution determination for jurisdictional scheme recovery .....	1402
<b>Part ZF</b>	<b>Transitional Arrangements for Ministerial Smart Meter Roll Out Determinations .....</b>	<b>1403</b>
<b>11.36</b>	<b>Ministerial Smart Meter Roll Out Determinations .....</b>	<b>1403</b>
11.36.1	Definitions .....	1403

11.36.2	Meaning of relevant metering installation.....	1403
11.36.3	Period of application of rule to relevant metering installation .....	1403
11.36.4	Designation of responsible person.....	1404
11.36.5	[Deleted] .....	1404
11.36.6	[Deleted] .....	1404
<b>Part ZG</b>	<b>Provision of Metering Data Services and Clarification of Existing Metrology Requirements.....</b>	<b>1404</b>
<b>11.37</b>	<b>Rules consequential on the making of the National Electricity Amendment (Provision of Metering Data Services and Clarification of Existing Metrology Requirements) Rule 2010 .....</b>	<b>1404</b>
11.37.1	Definitions .....	1404
11.37.2	Commencement of special site or technology related conditions.....	1404
11.37.3	Initial service level procedures .....	1404
<b>Part ZH</b>	<b>Spot Market Operations Timetable .....</b>	<b>1405</b>
<b>11.38</b>	<b>Rules consequential on the making of National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010 .....</b>	<b>1405</b>
11.38.1	Definitions .....	1405
11.38.2	Spot market operations timetable .....	1405
<b>Part ZI</b>	<b>DNSP Recovery of Transmission-related Charges.....</b>	<b>1406</b>
<b>11.39</b>	<b>Rules consequential on the making of the National Electricity Amendment (DNSP Recovery of Transmission-related Charges) Rule 2011.....</b>	<b>1406</b>
11.39.1	Definitions .....	1406
11.39.2	Recovery by Victorian distribution network service providers during current regulatory control period.....	1407
11.39.3	Recovery by Victorian distribution network service providers for shared network augmentations .....	1407
11.39.4	Bairnsdale network support agreement .....	1407
11.39.5	Approval of pricing proposal.....	1407
11.39.6	Ergon Energy transitional charges.....	1408
11.39.7	Energex transitional charges.....	1408
<b>Part ZJ</b>	<b>Network Support and Control Ancillary Services.....</b>	<b>1408</b>
<b>11.40</b>	<b>Rules consequential on the making of the National Electricity Amendment (Network Support and Control Ancillary Services) Rule 2011 .....</b>	<b>1408</b>
11.40.1	Definitions .....	1408
11.40.2	Purpose .....	1408
11.40.3	Existing NCAS contracts to continue .....	1408
11.40.4	Amendments to existing guidelines.....	1409
11.40.5	New procedures .....	1409
11.40.6	Decisions and actions taken prior to Amending Rule .....	1409
<b>Part ZK</b>	<b>Application of Dual Marginal Loss Factors .....</b>	<b>1409</b>
<b>11.41</b>	<b>Rules consequential on the making of the National Electricity Amendment (Application of Dual Marginal Loss Factors) Rule 2011 .....</b>	<b>1409</b>
11.41.1	Definitions .....	1409

11.41.2	Amendments to loss factor methodology .....	1410
11.41.3	Procedure applying dual intra-regional loss factors in central dispatch and spot market transactions .....	1410
11.41.4	Publication of intra-regional loss factors .....	1410
<b>Part ZL</b>	<b>Tasmania Tranche 5a Procedure Changes.....</b>	<b>1410</b>
<b>11.42</b>	<b>Rules consequential on the making of the National Electricity Amendment (Tasmania Tranche 5a Procedure Changes) Rule 2011 .....</b>	<b>1410</b>
11.42.1	Definitions .....	1410
11.42.2	AEMO may amend Relevant Procedures .....	1411
<b>Part ZM</b>	<b>Application and Operation of Administered Price Periods.....</b>	<b>1411</b>
<b>11.43</b>	<b>Rules consequential on the making of National Electricity Amendment (Application and Operation of Administered Price Periods) Rule 2011 .....</b>	<b>1411</b>
11.43.1	Definitions .....	1411
11.43.2	Administered Price Cap Schedule .....	1411
<b>Part ZO</b>	<b>Negative Intra-regional Settlements Residue.....</b>	<b>1412</b>
<b>11.45</b>	<b>Rules consequential on the making of National Electricity Amendment (Negative Intra-regional Settlements Residue) Rule 2012 .....</b>	<b>1412</b>
11.45.1	Definitions .....	1412
11.45.2	Recovery of negative settlements residue prior to consultation under the Amending Rule .....	1412
11.45.3	First consultation on negative intra-regional settlements residue procedure .....	1413
<b>Part ZP</b>	<b>Interim Connection Charging Rules.....</b>	<b>1413</b>
<b>11.46</b>	<b>Rules consequential to the insertion of Chapter 5A by the National Electricity (National Energy Retail Law) Amendment Rule 2012 .....</b>	<b>1413</b>
<b>Division 1</b>	<b>Preliminary.....</b>	<b>1413</b>
11.46.1	Definitions .....	1413
11.46.2	Extended meaning of some terms .....	1415
11.46.3	Transitional operation of relevant provisions .....	1415
<b>Division 2</b>	<b>Jurisdictional differences .....</b>	<b>1416</b>
11.46.4	Exclusions, qualifications and modifications for ACT.....	1416
11.46.5	Exclusions, qualifications and modifications for NSW.....	1417
11.46.6	Exclusions, qualifications and modifications for Queensland.....	1418
11.46.7	Exclusions, qualifications and modifications for SA .....	1419
11.46.8	Exclusions, qualifications and modifications for Tasmania .....	1420
11.46.9	Exclusions, qualifications and modifications for Victoria.....	1421
<b>Division 3</b>	<b>General provisions .....</b>	<b>1422</b>
11.46.10	Connection charges.....	1422
11.46.11	References.....	1423
<b>Part ZQ</b>	<b>NSW transitional retail support and credit support rules.....</b>	<b>1423</b>

<b>11.47</b>	<b>Rules consequential on the insertion of Chapter 6B by the National Electricity (National Energy Retail Law) Amendment Rule 2012 .....</b>	<b>1423</b>
<b>Division 1</b>	<b>Preliminary.....</b>	<b>1423</b>
11.47.1	Definitions .....	1423
11.47.2	Application .....	1425
11.47.3	Obligation to pay .....	1425
11.47.4	Charging and billing .....	1425
11.47.5	Interest on unpaid amounts .....	1426
11.47.6	Circumstances where NSW DNSP may request credit support .....	1426
11.47.7	Credit support .....	1426
11.47.8	Credit support providers .....	1427
11.47.9	NSW DNSP to determine required credit support amount.....	1427
11.47.10	NSW Retailer to ensure credit support available.....	1427
11.47.11	Drawing on credit support .....	1428
11.47.12	Specific transitional arrangements.....	1428
<b>Part ZR</b>	<b>Miscellaneous transitional rules—NERL .....</b>	<b>1428</b>
<b>11.48</b>	<b>Rules consequential on the making of the National Electricity (National Energy Retail Law) Amendment Rule 2012.....</b>	<b>1428</b>
11.48.1	Extension of time period for AER to consider certain pass through applications .....	1428
<b>Part ZS</b>	<b>Cost pass through arrangements for Network Service Providers.....</b>	<b>1429</b>
<b>11.49</b>	<b>Rules consequential on the making of National Electricity Amendment (Cost pass through arrangements for Network Service Providers) Rule 2012 .....</b>	<b>1429</b>
11.49.1	Definitions .....	1429
11.49.2	Terrorism event is a cost pass through event in the current regulatory control period .....	1429
11.49.3	Transitional arrangement for Powerlink .....	1429
11.49.4	Transitional arrangements for ElectraNet and Murraylink.....	1430
<b>Part ZT</b>	<b>Distribution Network Planning and Expansion.....</b>	<b>1430</b>
<b>11.50</b>	<b>Rules consequential on the making of the National Electricity Amendment (Distribution Network Planning and Expansion) Rule 2012 .....</b>	<b>1430</b>
11.50.1	Interpretation.....	1430
11.50.2	Definitions .....	1430
11.50.3	Timing for first Distribution Annual Planning Report .....	1431
11.50.4	Contents of Distribution Annual Planning Report.....	1431
11.50.5	Transition from the regulatory test to the regulatory investment test for distribution .....	1432
<b>Part ZU</b>	<b>New Prudential Standard and Framework in the NEM.....</b>	<b>1433</b>
<b>11.51</b>	<b>Rules consequential on the making of the National Electricity Amendment (New Prudential Standard and Framework in the NEM) Rule 2012.....</b>	<b>1433</b>
11.51.1	Definitions .....	1433



11.51.2	AEMO's responsibility to develop and publish the credit limit procedures.....	1433
11.51.3	Transition to the framework for determining prudential settings.....	1434
11.51.4	Prior consultation, step, decision or action taken by AEMO .....	1434
<b>Part ZV</b>	<b>Small Generation Aggregator Framework .....</b>	<b>1434</b>
<b>11.52</b>	<b>Rules consequential on the making of the National Electricity Amendment (Small Generation Aggregator Framework) Rule 2012 .....</b>	<b>1434</b>
11.52.1	Definitions .....	1434
11.52.2	Commencement of participant fees as well as transactions, funding and settlements under Chapter 3 for Market Small Generation Aggregators.....	1435
11.52.3	Participant fees for Market Small Generation Aggregators.....	1435
11.52.4	Ancillary service transactions, funding of compensation for directions and intervention settlements for directions for Market Small Generation Aggregators .....	1435
11.52.5	Amendments to the carbon dioxide equivalent intensity index procedures.....	1436
11.52.6	Amendments of the metrology procedures.....	1437
11.52.7	Amendments to the Market Settlement and Transfer Solution Procedures.....	1437
<b>Part ZW</b>	<b>Economic Regulation of Network Service Providers (2012 amendments) .....</b>	<b>1437</b>
<b>Division 1</b>	<b>Miscellaneous transitional provisions .....</b>	<b>1437</b>
<b>11.53</b>	<b>Publication of Chapter 6 Guidelines .....</b>	<b>1437</b>
11.53.1	Shared Asset Guidelines .....	1437
11.53.2	Capital Expenditure Incentive Guidelines .....	1438
11.53.3	Rate of Return Guidelines .....	1438
11.53.4	Expenditure Forecast Assessment Guidelines .....	1438
11.53.5	Distribution Confidentiality Guidelines .....	1438
11.53.6	Consultation procedure paper .....	1439
<b>11.54</b>	<b>Publication of Chapter 6A Guidelines .....</b>	<b>1439</b>
11.54.1	Shared Asset Guidelines .....	1439
11.54.2	Capital Expenditure Incentive Guidelines .....	1439
11.54.3	Rate of Return Guidelines .....	1439
11.54.4	Expenditure Forecast Assessment Guidelines .....	1440
11.54.5	Transmission Confidentiality Guidelines .....	1440
11.54.6	Consultation paper procedure .....	1440
<b>Division 2</b>	<b>Transitional provisions for NSW/ACT Distribution Network Service Providers .....</b>	<b>1440</b>
<b>11.55</b>	<b>General provisions .....</b>	<b>1440</b>
11.55.1	Definitions .....	1440
11.55.2	Transitional Chapter 6 .....	1441
11.55.3	Application of rule 11.56.....	1443
<b>11.56</b>	<b>Special provisions applying to affected DNSPs.....</b>	<b>1443</b>
11.56.1	Requirement to make distribution determination .....	1443

11.56.2	Transitional regulatory proposal.....	1443
11.56.3	Distribution determination for a transitional regulatory control period.....	1444
11.56.4	Subsequent regulatory control period.....	1449
11.56.5	Review of past capital expenditure.....	1454
<b>Division 3</b>	<b>Transitional provisions for NSW and Tasmanian Transmission Network Service Providers and Directlink.....</b>	<b>1454</b>
<b>11.57</b>	<b>General provisions.....</b>	<b>1454</b>
11.57.1	Definitions.....	1454
11.57.2	Transitional Chapter 6A.....	1455
11.57.3	Application of rule 11.58.....	1456
<b>11.58</b>	<b>Special provisions applying to affected TNSPs.....</b>	<b>1457</b>
11.58.1	Requirement to make transmission determination.....	1457
11.58.2	Requirement to submit a transitional Revenue Proposal.....	1457
11.58.3	Transmission determination for a transitional regulatory control period.....	1458
11.58.4	Subsequent regulatory control period.....	1460
11.58.5	Review of past capital expenditure.....	1465
<b>Division 4</b>	<b>Transitional provisions for the Victorian TNSP.....</b>	<b>1465</b>
<b>11.59</b>	<b>Special provisions applying to the Victorian TNSP.....</b>	<b>1465</b>
11.59.1	Definitions.....	1465
11.59.2	Application of rule 11.59.....	1466
11.59.3	Former Chapter 6A/10 applies.....	1466
11.59.4	Review of past capital expenditure.....	1466
<b>Division 5</b>	<b>Transitional provisions for Qld/SA and Victorian Distribution Network Service Providers.....</b>	<b>1467</b>
<b>11.60</b>	<b>Special provisions applying to the Qld/SA and Victorian Distribution Network Service Providers.....</b>	<b>1467</b>
11.60.1	Definitions.....	1467
11.60.2	Application of rule 11.60.....	1468
11.60.3	Distribution determination for next regulatory control period.....	1468
11.60.4	Re-opening of distribution determination for next regulatory control period.....	1470
11.60.5	Review of past capital expenditure.....	1472
<b>Division 6</b>	<b>Review of past capital expenditure.....</b>	<b>1472</b>
<b>11.61</b>	<b>Definitions and application.....</b>	<b>1472</b>
<b>11.62</b>	<b>Review of past capital expenditure under Chapter 6.....</b>	<b>1473</b>
<b>11.63</b>	<b>Review of past capital expenditure under Chapter 6A.....</b>	<b>1473</b>
<b>Part ZX</b>	<b>Inter-regional Transmission Charging.....</b>	<b>1474</b>
<b>11.64</b>	<b>Rules consequent on the making of the National Electricity Amendment (Inter-regional Transmission Charging) Rule 2013.....</b>	<b>1474</b>
11.64.1	Definitions.....	1474
11.64.2	Amendments to the pricing methodology guidelines.....	1474
11.64.3	Amendments to the pricing methodologies of Transmission Network Service Providers.....	1474

11.64.4	Commencement of clause 6A.23.3(f) for further adjustments .....	1475
<b>Part ZY</b>	<b>Network Service Provider Expenditure Objectives.....</b>	<b>1475</b>
<b>11.65</b>	<b>Rules consequent on the making of the National Electricity Amendment (Network Service Provider Expenditure Objectives) Rule 2013 .....</b>	<b>1475</b>
11.65.1	Definitions .....	1475
11.65.2	Application of rule 11.65 .....	1475
<b>Part ZZ</b>	<b>Access to NMI Standing Data .....</b>	<b>1476</b>
<b>11.66</b>	<b>Rules consequent on the making of the National Electricity Amendment (Access to NMI Standing Data) Rule 2013 .....</b>	<b>1476</b>
11.66.1	Definitions .....	1476
11.66.2	Minor amendment of the Market Settlement and Transfer Solution Procedures.....	1476
<b>Part ZZA</b>	<b>Publication of Zone Substation Data .....</b>	<b>1477</b>
<b>11.67</b>	<b>Rules consequent on the making of the National Electricity Amendment (Publication of Zone Substation Data) Rule 2014.....</b>	<b>1477</b>
11.67.1	Definitions .....	1477
11.67.2	Distribution Network Service Providers' obligations to commence on the next DAPR date .....	1477
<b>Part ZZB</b>	<b>Connecting Embedded Generators .....</b>	<b>1477</b>
<b>11.68</b>	<b>Rules consequential on the making of the National Electricity Amendment (Connecting embedded generators) Rule 2014 .....</b>	<b>1477</b>
11.68.1	Definitions .....	1477
11.68.2	Continuation of enquiries lodged.....	1477
<b>Part ZZC</b>	<b>Customer access to information about their energy consumption .....</b>	<b>1478</b>
<b>11.69</b>	<b>Rules consequential on the making of the National Electricity Amendment (Customer access to information about their energy consumption) Rule 2014 .....</b>	<b>1478</b>
11.69.1	Definitions .....	1478
11.69.2	AEMO to develop and publish the metering data provision procedure .....	1478
<b>Part ZZD</b>	<b>National Electricity Amendment (Distribution Network Pricing Arrangements) Rule 2014 .....</b>	<b>1478</b>
<b>Division 1</b>	<b>Miscellaneous transitional provisions .....</b>	<b>1478</b>
<b>11.70</b>	<b>General provisions .....</b>	<b>1478</b>
11.70.1	Definitions .....	1478
11.70.2	Application of Part ZZB .....	1479
<b>11.71</b>	<b>Special provisions applying to SA TNSP .....</b>	<b>1479</b>
<b>Division 2</b>	<b>Transitional provisions for NSW/ACT and Qld/SA Distribution Network Service Providers .....</b>	<b>1480</b>
<b>11.72</b>	<b>General provisions .....</b>	<b>1480</b>
11.72.1	Definitions .....	1480

<b>11.73</b>	<b>Special provisions applying to affected DNSPs</b> .....	<b>1480</b>
11.73.1	Distribution determination and pricing proposals .....	1480
11.73.2	Tariff structure statement.....	1481
11.73.3	Dispute resolution.....	1487
<b>Division 3</b>	<b>Transitional provisions for Tasmanian Distribution Network Service Provider</b> .....	<b>1487</b>
<b>11.74</b>	<b>Application of former Chapter 6</b> .....	<b>1487</b>
<b>Division 4</b>	<b>Transitional provisions for Victorian Distribution Network Service Providers</b> .....	<b>1487</b>
<b>11.75</b>	<b>General provisions</b> .....	<b>1487</b>
11.75.1	Definitions .....	1487
<b>11.76</b>	<b>Special provisions applying to affected DNSPs</b> .....	<b>1487</b>
11.76.1	Distribution determination and pricing proposals .....	1487
11.76.2	Tariff structure statement.....	1488
11.76.3	Dispute resolution.....	1494
<b>Part ZZE</b>	<b>Early Application of Network Capability Component (STPIS)</b> .....	<b>1494</b>
<b>11.77</b>	<b>Rules consequent on the making of the National Electricity Amendment (Early Application of Service Target Performance Incentive Scheme (STPIS) Components for Transmission Businesses) Rule 2015</b> .....	<b>1494</b>
11.77.1	Definitions .....	1494
11.77.2	Purpose .....	1494
11.77.3	Earlier application of the network capability component of the service target performance incentive scheme .....	1495
<b>Part ZZF</b>	<b>National Electricity Amendment (Governance arrangements and implementation of the reliability standard and settings) Rule 2015</b> .....	<b>1497</b>
<b>11.78</b>	<b>Rules consequent on the making of the National Electricity Amendment (Governance arrangements and implementation of the reliability standards and settings) Rule 2015</b> .....	<b>1497</b>
11.78.1	Definitions .....	1497
11.78.2	Existing power system security and reliability standards.....	1497
11.78.3	Reliability standard and settings guidelines .....	1498
11.78.4	Reliability standard implementation guidelines .....	1498
<b>Part ZZG</b>	<b>Improving demand side participation information provided to AEMO by registered participants</b> .....	<b>1500</b>
<b>11.79</b>	<b>Rules consequential on making of the National Electricity Amendment (Improving demand side participation information provided to AEMO by registered participants) Rule 2015</b> .....	<b>1500</b>
11.79.1	AEMO to develop and publish the demand side participation information guidelines .....	1500
<b>Part ZZH</b>	<b>Transitional Arrangements for Aligning TasNetworks' regulatory control periods</b> .....	<b>1501</b>

<b>11.80</b>	<b>National Electricity Amendment (Aligning TasNetworks' regulatory control periods) Rule 2015 .....</b>	<b>1501</b>
11.80.1	Definitions .....	1501
11.80.2	Application of rule 11.80 .....	1501
11.80.3	Next regulatory control period.....	1501
11.80.4	Subsequent regulatory control period .....	1501
<b>Part ZZI</b>	<b>System Restart Ancillary Services .....</b>	<b>1502</b>
<b>11.81</b>	<b>Rules consequential on the making of the National Electricity Amendment (System Restart Ancillary Services) Rule 2015.....</b>	<b>1502</b>
11.81.1	Definitions .....	1502
11.81.2	System restart standard .....	1502
11.81.3	SRAS Guideline.....	1502
11.81.4	Regional Benefit Ancillary Services Procedures.....	1502
11.81.5	Consultation prior to the Commencement Date .....	1502
11.81.6	Existing SRAS Contract .....	1502
<b>Part ZZJ</b>	<b>Demand management incentive scheme .....</b>	<b>1503</b>
<b>11.82</b>	<b>Rules consequential on making of the National Electricity Amendment (Demand management incentive scheme) Rule 2015 .....</b>	<b>1503</b>
11.82.1	Definitions .....	1503
11.82.2	AER to develop and publish the demand management incentive scheme and demand management innovation allowance mechanism .....	1503
<b>Part ZZK</b>	<b>AEMO access to demand forecasting information .....</b>	<b>1503</b>
<b>11.83</b>	<b>Rules consequential on the making of the National Electricity Amendment (AEMO access to demand forecasting information) Rule 2015.....</b>	<b>1503</b>
11.83.1	AEMO to include supporting information in NTNDP database .....	1503
<b>Part ZZL</b>	<b>Compensation arrangements following application of an Administered Price Cap or Administered Floor Price.....</b>	<b>1504</b>
<b>11.84</b>	<b>Rules consequential on the making of the National Electricity Amendment (Compensation Arrangements following application of an Administered Price Cap and Administered Floor Price) Rule 2016.....</b>	<b>1504</b>
11.84.1	Definitions .....	1504
11.84.2	Compensation Guidelines .....	1504
<b>Part ZZM</b>	<b>Common definitions of distribution reliability measures .....</b>	<b>1504</b>
<b>11.85</b>	<b>Rules consequential on the making of the National Electricity Amendment (Common definitions of distribution reliability measures) Rule 2015 .....</b>	<b>1504</b>
11.85.1	Definitions .....	1504
11.85.2	Distribution reliability measures guidelines .....	1504
11.85.3	Amended STPIS .....	1504
<b>Part ZZN</b>	<b>Expanding competition in metering and metering related services .....</b>	<b>1505</b>

**11.86 Rules consequent on making of the National Electricity Amendment (Expanding competition in metering and related services) Rule 2015.....1505**

11.86.1 Definitions .....1505

11.86.2 References to old Chapter 7 .....1505

11.86.3 References to provisions of the old Chapter 7 .....1505

11.86.4 References to responsible person.....1505

11.86.5 Continued operation of old Rules until the effective date .....1505

11.86.6 New and amended procedures .....1506

11.86.7 Metering Coordinator for type 5 or 6 metering installation from effective date.....1507

11.86.8 Distribution Ring Fencing Guidelines .....1509

11.86.9 [Deleted] .....1509

**Part ZZO Embedded Networks .....1509**

**11.87 Rules consequential on the making of the National Electricity Amendment (Embedded Networks) Rule 2015.....1509**

11.87.1 Definitions .....1509

11.87.2 Amended Procedures and NMI Standing Data Schedule .....1510

11.87.3 ENM service level procedures and guide to embedded networks and list of Embedded Network Managers .....1510

11.87.4 Exemptions under section 13 of the National Electricity Law .....1510

**Part ZZP Meter Replacement Processes.....1511**

**11.88 Rules consequential on the making of the National Electricity Amendment (Meter Replacement Processes) Rule 2016.....1511**

11.88.1 Definitions .....1511

11.88.2 Amended Procedures .....1511

**Part ZZQ Energy Adequacy Assessment Projection .....1511**

**11.89 Rules consequential to the National Electricity Amendment (Energy Adequacy Assessment Projection timeframes) Rule 2016 .....1511**

11.89.1 Amended guideline and timetable .....1511

**Part ZZR Reliability and emergency reserve trader (2016 amendments).....1512**

**11.90 Rules consequent on the making of the National Electricity Amendment (Extension of the Reliability and Emergency Reserve Trader) Rule 2016 .....1512**

11.90.1 Definitions .....1512

11.90.2 Amendments to Reliability Panel's RERT Guidelines .....1512

11.90.3 Amendments to AEMO's RERT procedures .....1512

11.90.4 Reserve contracts entered into before Schedule 2 commencement date.....1512

**Part ZZS Updating the electricity B2B framework.....1512**

**11.91 Rules consequential on the making of the National Electricity Amendment (Updating the electricity B2B framework) rule 2016 .....1512**

11.91.1 Definitions .....1512

11.91.2 B2B Procedures .....1513

11.91.3	Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual.....	1513
11.91.4	The New IEC .....	1514
11.91.5	Amended Procedures .....	1515
11.91.6	B2B e-Hub Participant accreditation process .....	1516
11.91.7	New IEC Budget and 2016 Annual Report .....	1516
11.91.8	Cost recovery .....	1516
<b>Part ZZT</b>	<b>Application of Offsets in the Prudential Margin Calculation .....</b>	<b>1517</b>
<b>11.92</b>	<b>Rules consequential on the making of the National Electricity Amendment (Application of Offsets in the Prudential Margin Calculation) Rule 2016 .....</b>	<b>1517</b>
11.92.1	Definitions .....	1517
11.92.2	Amended procedures .....	1517
<b>Part ZZU</b>	<b>Rate of Return Guidelines Review .....</b>	<b>1517</b>
<b>11.93</b>	<b>Rules consequential on the making of the National Electricity Amendment (Rate of Return Guidelines Review) Rule 2016 .....</b>	<b>1517</b>
11.93.1	Definitions .....	1517
11.93.2	Application of current rate of return guidelines to making of a distribution determination for the subsequent regulatory control period .....	1519
<b>Part ZZV</b>	<b>Demand Response Mechanism and Ancillary Services Unbundling.....</b>	<b>1519</b>
<b>11.94</b>	<b>Rules consequential on the making of the National Electricity Amendment (Demand Response Management and Ancillary Services Unbundling) rule 2016.....</b>	<b>1519</b>
11.94.1	Definitions .....	1519
11.94.2	Participant fees for Market Ancillary Service Providers .....	1519
<b>Part ZZW</b>	<b>Local Generation Network Credits .....</b>	<b>1519</b>
<b>11.95</b>	<b>Rules consequential on the making of the National Electricity Amendment (Local Generation Network Credits) Rule 2016 .....</b>	<b>1519</b>
11.95.1	Definitions .....	1519
11.95.2	System limitation template .....	1520
<b>Part ZZX</b>	<b>Retailer-Distributor Credit Support Requirements.....</b>	<b>1520</b>
<b>11.96</b>	<b>Rules consequent on the making of the National Electricity Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 1 .....</b>	<b>1520</b>
11.96.1	Definitions .....	1520
11.96.2	Continued operation of old Chapter 6B .....	1520
11.96.3	Interaction with Chapter 6 .....	1520
11.96.4	Application of new Chapter 6B .....	1520
<b>Part ZZY</b>	<b>Emergency Frequency Control Schemes.....</b>	<b>1521</b>
<b>11.97</b>	<b>Rules consequent on the making of the National Electricity Amendment (Emergency frequency control schemes) Rule 2017.....</b>	<b>1521</b>
11.97.1	Definitions .....	1521
11.97.2	Interim frequency operating standards for protected events.....	1521

11.97.3	First power system frequency risk review .....	1522
11.97.4	AEMO must review existing load shedding procedures .....	1522
11.97.5	Load shedding procedures .....	1522
<b>Part ZZZ</b>	<b>Transmission Connection and Planning Arrangements .....</b>	<b>1523</b>
<b>11.98</b>	<b>Rules consequential on the making of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017 .....</b>	<b>1523</b>
11.98.1	Definitions .....	1523
11.98.2	Grandfathering of existing dedicated connection assets.....	1524
11.98.3	Preparatory steps for registration changes under the Amending Rule.....	1524
11.98.4	Participant fees for Dedicated Connection Asset Service Providers .....	1525
11.98.5	Existing Connection Agreements .....	1525
11.98.6	Connection process .....	1525
11.98.7	Transmission Annual Planning Report .....	1526
11.98.8	Preservation for adoptive jurisdictions .....	1526
<b>Part ZZZA</b>	<b>Replacement expenditure planning arrangements.....</b>	<b>1526</b>
<b>11.99</b>	<b>Rules consequential on the making of the National Electricity Amendment (Replacement expenditure planning arrangements) Rule 2017 .....</b>	<b>1526</b>
11.99.1	Definitions .....	1526
11.99.2	Interpretation.....	1527
11.99.3	Transitional arrangements for affected DNSPs .....	1528
11.99.4	Amendments to RIT documentation.....	1528
11.99.5	Transitional arrangements relating to excluded projects .....	1528
11.99.6	Transitional arrangements relating to Victorian bushfire mitigation projects.....	1528
11.99.7	Transitional arrangements relating to review of costs thresholds.....	1529
<b>Part ZZZB</b>	<b>Managing the rate of change of power system frequency.....</b>	<b>1529</b>
<b>11.100</b>	<b>Rules consequential on the making of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017 .....</b>	<b>1529</b>
11.100.1	Definitions .....	1529
11.100.2	Inertia sub-networks .....	1530
11.100.3	Inertia requirements methodology .....	1530
11.100.4	Inertia requirements .....	1530
11.100.5	NSCAS not to be used to meet an inertia shortfall after 1 July 2019 .....	1531
11.100.6	Inertia network services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	1531
11.100.7	Inertia network services made available before the commencement date.....	1532
<b>Part ZZZC</b>	<b>Managing power system fault levels .....</b>	<b>1532</b>
<b>11.101</b>	<b>Rules consequential on the making of the National Electricity Amendment (Managing power system fault levels) Rule 2017.....</b>	<b>1532</b>
11.101.1	Definitions .....	1532
11.101.2	System strength impact assessment guidelines.....	1534
11.101.3	System strength requirements methodology.....	1534



11.101.4	System strength requirements.....	1534
11.101.5	NSCAS not to be used to meet a fault level shortfall after 1 July 2019 .....	1535
11.101.6	System strength services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	1535
11.101.7	Withdrawal of a system strength-related NSCAS gap already declared.....	1536
11.101.8	System strength services made available before the commencement date.....	1536
<b>Part ZZZD</b>	<b>Generating System Model Guidelines.....</b>	<b>1536</b>
<b>11.102</b>	<b>Making of Power System Model Guidelines .....</b>	<b>1536</b>
<b>Part ZZZE</b>	<b>Five Minute Settlement .....</b>	<b>1536</b>
<b>11.103</b>	<b>Rules consequential on the making of the National Electricity Amendment (Five Minute Settlement) Rule 2017.....</b>	<b>1536</b>
11.103.1	Definitions .....	1536
11.103.2	Amendments to procedures .....	1537
11.103.3.	Exemption for certain metering installations.....	1538
11.103.4	New or replacement meters .....	1538
11.103.5	Metering installations exempt from metering data provision requirements .....	1539
11.103.6	Exemption from meter data storage requirements.....	1539
11.103.7	Default offers and bids submitted prior to the commencement date .....	1539
<b>Part ZZZF</b>	<b>Contestability of energy services .....</b>	<b>1539</b>
<b>11.104</b>	<b>Rules consequential on the making of the National Electricity Amendment (Contestability of energy services) Rule 2017 .....</b>	<b>1539</b>
11.104.1	Definitions .....	1539
11.104.2	New guidelines .....	1541
11.104.3	Transitional arrangements for application of Distribution Service Classification Guidelines and service classification provisions .....	1541
11.104.4	Transitional arrangements for application of Asset Exemption Guidelines, exemption applications and asset exemption decisions.....	1541
11.104.5	Transitional arrangements for adjustment in value of regulatory asset base .....	1543
<b>Part ZZZG</b>	<b>Declaration of lack of reserve conditions.....</b>	<b>1543</b>
<b>11.105</b>	<b>Making of lack of reserve declaration guidelines .....</b>	<b>1543</b>
11.105.1	Definitions .....	1543
11.105.2	Making of lack of reserve declaration guidelines.....	1543
<b>Part ZZZH</b>	<b>Implementation of demand management incentive scheme .....</b>	<b>1543</b>
11.106	Implementation of demand management incentive scheme .....	1543
11.106.1	Definitions .....	1543
11.106.2	Purpose .....	1544
11.106.3	Early application of revised demand management incentive scheme .....	1544
<b>Part ZZZI</b>	<b>Reinstatement of long notice Reliability and Emergency Reserve Trader.....</b>	<b>1545</b>

**11.107 Rules consequential on the making of the National Electricity Amendment (Reinstatement of long notice Reliability and Emergency Reserve Trader) Rule 2018.....1545**

11.107.1 Definitions .....1545

11.107.2 New RERT guidelines .....1546

11.107.3 Amendments to RERT procedures .....1549

11.107.4 Reserve contracts entered into before the commencement date .....1549

**Part ZZZJ Register of distributed energy resources .....1549**

**11.108 Rules consequential on the making of the National Electricity Amendment (Register of distributed energy resources) Rule 2018 .....1549**

11.108.1 Definitions .....1549

11.108.2 AEMO to develop and publish DER register information guidelines .....1550

11.108.3 NSPs to provide AEMO with existing DER generation information .....1550

**Part ZZZK Generator technical performance standards .....1550**

**11.109 Rules consequential on the making of the National Electricity Amendment (Generator technical performance standards) Rule 2018 .....1550**

11.109.1 Definitions .....1550

11.109.2 Application of the Amending Rule to existing connection enquiries .....1551

11.109.3 Application of the Amending Rule to existing applications to connect .....1552

11.109.4 Application of the Amending Rule to existing offers to connect .....1554

11.109.5 Application of the Amending Rule to Existing Connection Agreements .....1554

**Part ZZZL Generator three year notice of closure .....1555**

**11.110 Rules consequential on the making of the National Electricity Amendment (Generator three year notice of closure) Rule 2018.....1555**

11.110.1 Definitions .....1555

11.110.2 AER to develop and publish notice of closure exemption guideline .....1555

11.110.3 Application of Amending Rule to AEMO .....1555

11.110.4 Application of Amending Rule to Generators .....1555

**Part ZZZM Participant compensation following market suspension.....1556**

**11.111 Rules consequential on the making of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018.....1556**

11.111.1 Definitions .....1556

11.111.2 Market suspension compensation methodology and schedule of benchmark values .....1556

**Part ZZZN Global settlement and market reconciliation .....1556**

**11.112 Rules consequential on the making of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 .....1556**

11.112.1 Definitions .....1556

11.112.2 Amendments to AEMO procedures .....1557

11.112.3 AEMO to publish report on unaccounted for energy trends .....1557

11.112.4	Continuation of registration for non-market generators .....	1557
11.112.5	Publication of UFE data by AEMO .....	1557
11.112.6	Publication of UFE reporting guidelines .....	1558
<b>Part ZZZO</b>	<b>Metering installation timeframes .....</b>	<b>1558</b>
<b>11.113</b>	<b>Rules consequential on making of the National Electricity Amendment (Metering installation timeframes) Rule 2018 .....</b>	<b>1558</b>
11.113.1	Definitions .....	1558
11.113.2	Timeframes for meters to be installed .....	1558
<b>Part ZZZP</b>	<b>Early implementation of ISP priority projects .....</b>	<b>1559</b>
<b>11.114</b>	<b>National Electricity Amendment (Early implementation of ISP priority projects) Rule 2019 .....</b>	<b>1559</b>
11.114.1	Definitions .....	1559
11.114.2	Modifications to clause 5.16.6 for ISP VNI and QNI projects.....	1560
11.114.3	Modifications to clause 6A.8.2 for ISP projects.....	1561
<b>Part ZZZQ</b>	<b>Enhancement to the Reliability and Emergency Reserve Trader .....</b>	<b>1563</b>
<b>11.115</b>	<b>Rules consequential on the making of the National Electricity Amendment (Enhancement to the reliability and emergency reserve trader) Rule 2019 .....</b>	<b>1563</b>
11.115.1	Definitions .....	1563
11.115.2	New RERT guidelines .....	1564
11.115.3	Amendments to RERT procedures .....	1564
11.115.4	Reserve contracts entered into before the commencement date .....	1564
11.115.5	Clause 3.20.6 (Reporting on RERT by AEMO).....	1564
<b>Part ZZZR</b>	<b>Retailer Reliability Obligation.....</b>	<b>1564</b>
<b>11.116</b>	<b>Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019.....</b>	<b>1564</b>
11.116.1	Application .....	1564
11.116.2	Reliability Instrument Guidelines .....	1565
11.116.3	Forecasting Best Practice Guidelines .....	1565
11.116.4	Reliability Forecast Guidelines.....	1565
11.116.5	AER Opt-in Guidelines.....	1566
11.116.6	Contracts and Firmness Guidelines .....	1566
11.116.7	Qualifying contracts under interim Contracts and Firmness Guidelines .....	1566
11.116.8	Grandfathering arrangements .....	1566
11.116.9	Reliability Compliance Procedures and Guidelines .....	1567
11.116.10	MLO Guidelines .....	1568
11.116.11	Application of Part G, Divisions 2 – 6 (inclusive) .....	1568
11.116.12	Interim deeming of MLO generators and MLO groups .....	1569
11.116.13	MLO information template.....	1575
11.116.14	Initial MLO register .....	1576
11.116.15	Approved MLO products list.....	1576
11.116.16	Designated MLO exchange .....	1576
11.116.17	Five minute settlement intervals .....	1576
11.116.18	Review by AEMC.....	1576
<b>Part ZZZS</b>	<b>Transparency of new projects .....</b>	<b>1577</b>

<b>11.117</b>	<b>Rules consequential on the making of the National Electricity Amendment (Transparency of new projects) Rule 2019.....</b>	<b>1577</b>
11.117.1	Definitions .....	1577
11.117.2	Generation information page .....	1577
11.117.3	Generation information guidelines .....	1577
11.117.4	Provision and use of information.....	1578
<b>Part ZZZT</b>	<b>Demand management incentive scheme and innovation allowance for TNSPs.....</b>	<b>1578</b>
<b>11.118</b>	<b>Rules consequential on the making of the National Electricity Amendment (Demand management incentive scheme and innovation allowance for TNSPs) Rule 2019 .....</b>	<b>1578</b>
11.118.1	Definitions .....	1578
11.118.2	AER to develop and publish the demand management innovation allowance mechanism.....	1578
<b>Part ZZZU</b>	<b>Application of the regional reference node test to the Reliability and Emergency Reserve Trader.....</b>	<b>1579</b>
<b>11.119</b>	<b>Rules consequential on the making of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 .....</b>	<b>1579</b>
11.119.1	Definitions .....	1579
11.119.2	AEMO intervention event in effect on commencement date .....	1579
<b>Part ZZZV</b>	<b>Improving Transparency and Extending Duration of MT PASA.....</b>	<b>1579</b>
<b>11.120</b>	<b>Rules consequential on the making of the National Electricity Amendment (Improving transparency and extending duration of MT PASA) Rule 2020.....</b>	<b>1579</b>
11.120.1	AEMO to update spot market operations timetable .....	1579
<b>Part ZZZW</b>	<b>Victorian jurisdictional derogation – RERT contracting .....</b>	<b>1579</b>
<b>11.121</b>	<b>Rules consequential on the making of the National Electricity Amendment (Victorian jurisdictional derogation - RERT contracting) Rule 2020 .....</b>	<b>1579</b>
11.121.1	Definitions .....	1579
11.121.2	Procedures.....	1580
<b>Part ZZZX</b>	<b>Mandatory primary frequency response.....</b>	<b>1580</b>
<b>11.122</b>	<b>Rules consequential on the making of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020 .....</b>	<b>1580</b>
11.122.1	Definitions .....	1580
11.122.2	Interim Primary Frequency Response Requirements .....	1580
11.122.3	Action taken prior to commencement.....	1581