**National Electricity Rules Version 132**

**Historical Information**

This version of the National Electricity Rules was current from 1 January 2020 to 4 March 2020.

National Electricity Rules

Version 132

Status Information

This is the latest electronically available version of the National Electricity Rules as at 1 January 2020.

This consolidated version of the National Electricity Rules was last updated on 1 January 2020 as a result of the commencement of the following amendments:

National Electricity Amendment (Monitoring and reporting on frequency control framework) Rule 2019 No. 6

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 90 of the National Electricity Law (**NEL**) as amended by:

Rules made by the South Australian Minister under sections 90A to 90E of the NEL; and

Rules made by the Australian Energy Market Commission under Part 7 Division 3 of the NEL.

**Application of the National Energy Customer Framework related Rule**

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Electricity Rules under section 90D of the NEL in relation to small customer connections (Chapter 5A), Retail Markets including billing and credit support (Chapter 6B) and related provisions (**NECF related rule**).

The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

On 1 July 2016, Victoria adopted the provisions of the NECF related rule that relate to small customer connections (Chapter 5A and related provisions). Victoria has not adopted the Retail Market provisions in Chapter 6B of the Rules.

The NECF related Rule does not apply in Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 24, Part 11, Schedule 3 NEL).

The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Electricity Rules', 'Rules made by the SA Ministers' tabs.

Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced. As at the date of this consolidation the Australian Energy Market Commission has made the following Rules under Part 7 Division 3 of the NEL that have not yet commenced:

Schedule 1 of the National Electricity Amendment (Enhancement to the Reliability and Emergency Reserve Trader) Rule 2019 No. 3 will commence operation on 26 March 2020.

Schedule 2 of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019 will commence operation on 26 March 2020 immediately after the commencement of Schedule 1 of the National Electricity Amendment (Enhancement to the Reliability and Emergency Reserve Trader) Rule 2019 No. 3.

Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15 will commence operation on 1 July 2021.

Schedule 2 of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018 No. 13 will commence operation on 1 July 2021, immediately after commencement of the National Electricity Amendment (Five minute settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Intervention compensation and settlement processes) Rule 2019 No. 5 will commence operation on 1 July 2021, immediately after the commencement of Schedule 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 1 July 2021, immediately after the commencement of Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 No. 11 will commence operation on 1 July 2021 immediately after the commencement of Schedule 2 of the National Electricity Amendment (Intervention compensation and settlement processes) Rule 2019 No 5.

Schedule 2 of the National Electricity Amendment (Application of compensation in relation to AEMO interventions) Rule 2019 No. 13 will commence operation on 1 July 2021 immediately after the commencement of Schedule 2 of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 No. 11.

Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14 will commence operation on 6 February 2022.

Schedules 3 to 5 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 6 February 2022, immediately after the commencement of Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14*.*

TABLE OF CONTENTS

[1. Introduction 3](#_Toc256000000)

[1.1 Preliminary 3](#_Toc256000001)

[1.1.1 References to the Rules 3](#_Toc256000002)

[1.1.2 Italicised expressions 3](#_Toc256000003)

[1.1.3 [Deleted] 3](#_Toc256000004)

[1.2 Background 3](#_Toc256000005)

[1.3 Nomenclature of and references to provisions of a Chapter 3](#_Toc256000006)

[1.3.1 Introduction 3](#_Toc256000007)

[1.3.2 Parts, Divisions and Subdivisions 3](#_Toc256000008)

[1.3.3 Rules, clauses, paragraphs, subparagraphs and other items 4](#_Toc256000009)

[1.4 Effect of renumbering of provisions of the Rules 5](#_Toc256000010)

[1.5 [Deleted] 5](#_Toc256000011)

[1.6 [Deleted] 5](#_Toc256000012)

[1.7 Interpretation 5](#_Toc256000013)

[1.7.1 General 5](#_Toc256000014)

[1.8 Notices 6](#_Toc256000015)

[1.8.1 Service of notices under the Rules 6](#_Toc256000016)

[1.8.2 Time of service 6](#_Toc256000017)

[1.8.3 Counting of days 7](#_Toc256000018)

[1.8.4 Reference to addressee 7](#_Toc256000019)

[1.9 Retention of Records and Documents 7](#_Toc256000020)

[1.10 [Deleted] 7](#_Toc256000021)

[1.11 AEMO Rule Funds 7](#_Toc256000022)

[2. Registered Participants and Registration 13](#_Toc256000023)

[2.1 Registered Participants 13](#_Toc256000024)

[2.1.1 Purpose 13](#_Toc256000025)

[2.1.2 General 13](#_Toc256000026)

[2.2 Generator 13](#_Toc256000027)

[2.2.1 Registration as a Generator 13](#_Toc256000028)

[2.2.2 Scheduled Generator 14](#_Toc256000029)

[2.2.3 Non-Scheduled Generator 15](#_Toc256000030)

[2.2.4 Market Generator 16](#_Toc256000031)

[2.2.5 Non-Market Generator 16](#_Toc256000032)

[2.2.6 Ancillary services generating unit 17](#_Toc256000033)

[2.2.7 Semi-Scheduled Generator 18](#_Toc256000034)

[2.3 Customer 20](#_Toc256000035)

[2.3.1 Registration as a Customer 20](#_Toc256000036)

[2.3.2 First-Tier Customer 21](#_Toc256000037)

[2.3.3 Second-Tier Customer 21](#_Toc256000038)

[2.3.4 Market Customer 21](#_Toc256000039)

[2.3.5 Ancillary services load 22](#_Toc256000040)

[2.3A Small Generation Aggregator 24](#_Toc256000041)

[2.3A.1 Registration 24](#_Toc256000042)

[2.3AA Market Ancillary Service Provider 25](#_Toc256000043)

[2.3AA.1 Registration 25](#_Toc256000044)

[2.4 Market Participant 26](#_Toc256000045)

[2.4.1 Registration as a category of Market Participant 26](#_Toc256000046)

[2.4.2 Eligibility 26](#_Toc256000047)

[2.4A Metering Coordinator 27](#_Toc256000048)

[2.4A.1 Registration as a Metering Coordinator 27](#_Toc256000049)

[2.4A.2 Eligibility 27](#_Toc256000050)

[2.5 Network Service Provider 28](#_Toc256000051)

[2.5.1 Registration as a Network Service Provider 28](#_Toc256000052)

[2.5.1A Dedicated Connection Asset Service Provider 29](#_Toc256000053)

[2.5.2 Market Network Service 30](#_Toc256000054)

[2.5.3 Scheduled Network Service 31](#_Toc256000055)

[2.5A Trader 32](#_Toc256000056)

[2.5B Reallocator 33](#_Toc256000057)

[2.6 Special Participant 33](#_Toc256000058)

[2.7 Intention to Commence Activities or Functions 33](#_Toc256000059)

[2.8 Registered Participant Rights and Obligations 34](#_Toc256000060)

[2.8.1 Rights and obligations 34](#_Toc256000061)

[2.9 Application to be Registered as a Registered Participant 34](#_Toc256000062)

[2.9.1 Applications for Registration 34](#_Toc256000063)

[2.9.2 Registration as a Registered Participant 34](#_Toc256000064)

[2.9.3 Registration as an Intermediary 35](#_Toc256000065)

[2.9A Transfer of Registration 36](#_Toc256000066)

[2.9A.1 Definitions 36](#_Toc256000067)

[2.9A.2 Applications for Transfer of Registration 37](#_Toc256000068)

[2.9A.3 Approval for Transfer of Registration 37](#_Toc256000069)

[2.10 Ceasing to be a Registered Participant 38](#_Toc256000070)

[2.10.1 Notification of intention 38](#_Toc256000071)

[2.10.2 Ceasing Participation 41](#_Toc256000072)

[2.10.3 Liability after cessation 41](#_Toc256000073)

[2.11 Participant Fees 41](#_Toc256000074)

[2.11.1A Application 41](#_Toc256000075)

[2.11.1 Development of Participant fee structure 41](#_Toc256000076)

[2.11.2 Payment of Participant fees 44](#_Toc256000077)

[2.11.3 Budgeted revenue requirements 44](#_Toc256000078)

[2.12 Interpretation of References to Various Registered Participants 45](#_Toc256000079)

[2A. Regional Structure 51](#_Toc256000080)

[Part A Region change applications and region determinations by AEMC 51](#_Toc256000081)

[2A.1 Introduction to Chapter 2A 51](#_Toc256000082)

[2A.1.1 Definitions 51](#_Toc256000083)

[2A.1.2 AEMC determination of regions 51](#_Toc256000084)

[2A.1.3 Publication of regions by AEMO 51](#_Toc256000085)

[2A.2 Region change applications 51](#_Toc256000086)

[2A.2.1 A complete region change application 51](#_Toc256000087)

[2A.2.2 Identifying a congestion problem 52](#_Toc256000088)

[2A.2.3 Explanation of economic efficiency of proposed region solution 52](#_Toc256000089)

[2A.2.4 Region change application must be technically competent 52](#_Toc256000090)

[2A.2.5 Alternative congestion management options 53](#_Toc256000091)

[2A.2.6 Previous application relating to congestion problem 53](#_Toc256000092)

[2A.2.7 AEMO to provide information to intending applicants 54](#_Toc256000093)

[2A.2.8 AEMC may refuse to accept incomplete applications 54](#_Toc256000094)

[2A.3 Acceptance of region change application by AEMC 55](#_Toc256000095)

[2A.3.1 Acceptance of a region change application by AEMC 55](#_Toc256000096)

[2A.3.2 Preliminary consultation prior to acceptance of a region change application 55](#_Toc256000097)

[2A.4 First round consultation on region change application 56](#_Toc256000098)

[2A.4.1 Notice of first round consultation 56](#_Toc256000099)

[2A.4.2 Right to make written submissions during first round consultation period 56](#_Toc256000100)

[2A.4.3 Alternative region solution put forward by third parties 56](#_Toc256000101)

[2A.4.4 Acceptance as a formal alternative region solution by AEMC 57](#_Toc256000102)

[2A.5 Provision of supplementary economic analysis 58](#_Toc256000103)

[2A.5.1 AEMC may direct provision of supplementary analysis 58](#_Toc256000104)

[2A.5.2 AEMC may direct AEMO to provide information 58](#_Toc256000105)

[2A.6 Region determinations 59](#_Toc256000106)

[2A.6.1 AEMC powers to make a region determination 59](#_Toc256000107)

[2A.6.2 Matters for consideration in making region determination 59](#_Toc256000108)

[2A.7 Draft region determination and second round consultation 60](#_Toc256000109)

[2A.7.1 Publishing of draft region determination 60](#_Toc256000110)

[2A.7.2 Second round consultation 60](#_Toc256000111)

[2A.7.3 Right to make written submissions during second round consultation 60](#_Toc256000112)

[2A.8 Final region determination 60](#_Toc256000113)

[2A.8.1 Final determination for region change 60](#_Toc256000114)

[2A.8.2 Formal publication of region determination 61](#_Toc256000115)

[2A.9 Miscellaneous matters for region change process 61](#_Toc256000116)

[2A.9.1 AEMC may extend periods of time specified in Chapter 2A 61](#_Toc256000117)

[2A.9.2 Consultation meeting in relation to region change application 61](#_Toc256000118)

[Part B Implementation of region determination 62](#_Toc256000119)

[2A.10 Purpose and application of Part B 62](#_Toc256000120)

[2A.10.1 Purpose of Part B 62](#_Toc256000121)

[2A.10.2 Application of Part B 62](#_Toc256000122)

[2A.11 Region Change Implementation Procedure 62](#_Toc256000123)

[2A.11.1 Submission of draft Region Change Implementation Procedure 62](#_Toc256000124)

[2A.11.2 Approved Region Change Implementation Procedure 63](#_Toc256000125)

[2A.12 AEMO region change implementation functions 63](#_Toc256000126)

[2A.12.1 General implementation functions 63](#_Toc256000127)

[2A.12.2 Implementation functions referable to published implementation procedure 63](#_Toc256000128)

[2A.12.3 Amendment of current or subsequent Regions and Loss Factors Publication 63](#_Toc256000129)

[2A.13 Continuity of regions 63](#_Toc256000130)

[Schedule 2A.1 Glossary for Chapter 2A 64](#_Toc256000131)

[3. Market Rules 69](#_Toc256000132)

[3.1 Introduction to Market Rules 69](#_Toc256000133)

[3.1.1 Purpose 69](#_Toc256000134)

[3.1.1A Definitions 69](#_Toc256000135)

[3.1.2 [Deleted] 70](#_Toc256000136)

[3.1.3 [Deleted] 70](#_Toc256000137)

[3.1.4 Market design principles 70](#_Toc256000138)

[3.1.5 Time for undertaking action 71](#_Toc256000139)

[3.2 AEMO's Market Responsibilities 71](#_Toc256000140)

[3.2.1 Market functions of AEMO 71](#_Toc256000141)

[3.2.2 Spot market 71](#_Toc256000142)

[3.2.3 Power system operations 72](#_Toc256000143)

[3.2.4 Non-market ancillary services function 72](#_Toc256000144)

[3.2.5 [Deleted] 72](#_Toc256000145)

[3.2.6 Settlements 72](#_Toc256000146)

[3.3 Prudential Requirements 72](#_Toc256000147)

[3.3.1 Market Participant criteria 72](#_Toc256000148)

[3.3.2 Credit support 72](#_Toc256000149)

[3.3.3 Acceptable credit criteria 73](#_Toc256000150)

[3.3.4 Acceptable credit rating 74](#_Toc256000151)

[3.3.4A Prudential standard 74](#_Toc256000152)

[3.3.5 Amount of credit support 74](#_Toc256000153)

[3.3.6 Changes to credit support 74](#_Toc256000154)

[3.3.7 Drawings on credit support 75](#_Toc256000155)

[3.3.8 Credit limit procedures and prudential settings 75](#_Toc256000156)

[3.3.8A Security Deposits 77](#_Toc256000157)

[3.3.9 Outstandings 77](#_Toc256000158)

[3.3.10 Trading limit 78](#_Toc256000159)

[3.3.11 Call notices 78](#_Toc256000160)

[3.3.12 Typical accrual 79](#_Toc256000161)

[3.3.13 Response to Call Notices 79](#_Toc256000162)

[3.3.13A Application of monies in the security deposit fund 80](#_Toc256000163)

[3.3.14 Potential value of a transaction 81](#_Toc256000164)

[3.3.15 Trading margin 82](#_Toc256000165)

[3.3.16 Limitation on entry of transactions 82](#_Toc256000166)

[3.3.17 Scheduled prices 82](#_Toc256000167)

[3.3.18 Additional credit support 83](#_Toc256000168)

[3.3.19 Consideration of other Market Participant transactions 83](#_Toc256000169)

[3.4 Spot Market 83](#_Toc256000170)

[3.4.1 Establishment of spot market 83](#_Toc256000171)

[3.4.2 Trading day and trading interval 84](#_Toc256000172)

[3.4.3 Spot market operations timetable 84](#_Toc256000173)

[3.5 Regions 84](#_Toc256000174)

[3.5.1 [Deleted] 84](#_Toc256000175)

[3.5.2 [Deleted] 84](#_Toc256000176)

[3.5.3 [Deleted] 84](#_Toc256000177)

[3.5.4 [Deleted] 84](#_Toc256000178)

[3.5.5 [Deleted] 84](#_Toc256000179)

[3.5.6 [Deleted] 84](#_Toc256000180)

[3.6 Network Losses and Constraints 84](#_Toc256000181)

[3.6.1 Inter-regional losses 84](#_Toc256000182)

[3.6.2 Intra-regional losses 86](#_Toc256000183)

[3.6.2A Load and generation data used to determine inter-regional loss factor equations and intra-regional loss factors 89](#_Toc256000184)

[3.6.3 Distribution losses 91](#_Toc256000185)

[3.6.4 Network constraints 95](#_Toc256000186)

[3.6.5 Settlements residue due to network losses and constraints 95](#_Toc256000187)

[3.7 Projected Assessment of System Adequacy 97](#_Toc256000188)

[3.7.1 Administration of PASA 97](#_Toc256000189)

[3.7.2 Medium term PASA 98](#_Toc256000190)

[3.7.3 Short term PASA 100](#_Toc256000191)

[3.7A Congestion information resource 103](#_Toc256000192)

[3.7B Unconstrained intermittent generation forecast 105](#_Toc256000193)

[3.7C Energy Adequacy Assessment Projection 106](#_Toc256000194)

[3.7D Demand side participation information 109](#_Toc256000195)

[3.7E Register of DER information 111](#_Toc256000196)

[3.7F Generation information page 115](#_Toc256000197)

[3.8 Central Dispatch and Spot Market Operation 116](#_Toc256000198)

[3.8.1 Central Dispatch 116](#_Toc256000199)

[3.8.2 Participation in central dispatch 118](#_Toc256000200)

[3.8.3 Bid and offer aggregation guidelines 119](#_Toc256000201)

[3.8.3A Ramp rates 120](#_Toc256000202)

[3.8.4 Notification of scheduled capacity 122](#_Toc256000203)

[3.8.5 Submission timing 124](#_Toc256000204)

[3.8.6 Generating unit offers for dispatch 124](#_Toc256000205)

[3.8.6A Scheduled network service offers for dispatch 126](#_Toc256000206)

[3.8.7 Bids for scheduled load 127](#_Toc256000207)

[3.8.7A Market ancillary services offers 129](#_Toc256000208)

[3.8.8 Validation of dispatch bids and offers 130](#_Toc256000209)

[3.8.9 Default offers and bids 131](#_Toc256000210)

[3.8.10 Network constraints 131](#_Toc256000211)

[3.8.11 Ancillary services constraints 133](#_Toc256000212)

[3.8.12 System scheduled reserve constraints 133](#_Toc256000213)

[3.8.13 Notification of constraints 133](#_Toc256000214)

[3.8.14 Dispatch under conditions of supply scarcity 133](#_Toc256000215)

[3.8.15 [Deleted] 134](#_Toc256000216)

[3.8.16 Equal priced dispatch bids and dispatch offers 134](#_Toc256000217)

[3.8.17 Self-commitment 134](#_Toc256000218)

[3.8.18 Self-decommitment 135](#_Toc256000219)

[3.8.19 Dispatch inflexibilities 135](#_Toc256000220)

[3.8.20 Pre-dispatch schedule 138](#_Toc256000221)

[3.8.21 On-line dispatch process 140](#_Toc256000222)

[3.8.22 Rebidding 141](#_Toc256000223)

[3.8.22A Offers, bids and rebids must not be false or misleading 143](#_Toc256000224)

[3.8.23 Failure to conform to dispatch instructions 144](#_Toc256000225)

[3.8.24 Scheduling errors 146](#_Toc256000226)

[3.9 Price Determination 146](#_Toc256000227)

[3.9.1 Principles applicable to spot price determination 146](#_Toc256000228)

[3.9.2 Determination of spot prices 148](#_Toc256000229)

[3.9.2A Determination of ancillary services prices 149](#_Toc256000230)

[3.9.2B Pricing where AEMO determines a manifestly incorrect input 150](#_Toc256000231)

[3.9.3 Pricing in the event of intervention by AEMO 151](#_Toc256000232)

[3.9.3A Reliability standard and settings review 153](#_Toc256000233)

[3.9.3B Reliability standard and settings review report 155](#_Toc256000234)

[3.9.3C Reliability standard 155](#_Toc256000235)

[3.9.3D Implementation of the reliability standard 156](#_Toc256000236)

[3.9.4 Market Price Cap 156](#_Toc256000237)

[3.9.5 Application of the Market Price Cap 157](#_Toc256000238)

[3.9.6 Market Floor Price 158](#_Toc256000239)

[3.9.6A Application of the Market Floor Price 158](#_Toc256000240)

[3.9.7 Pricing for constrained-on scheduled generating units 158](#_Toc256000241)

[3.10 [Deleted] 159](#_Toc256000242)

[3.11 Ancillary Services 159](#_Toc256000243)

[3.11.1 Introduction 159](#_Toc256000244)

[3.11.2 Market ancillary services 160](#_Toc256000245)

[3.11.2A AER reporting on market ancillary services markets 161](#_Toc256000246)

[3.11.3 Acquisition of Network Support and Control Ancillary Service 162](#_Toc256000247)

[3.11.4 Guidelines and objectives for acquisition of network support and control ancillary services 162](#_Toc256000248)

[3.11.5 Tender process for network support and control ancillary services 163](#_Toc256000249)

[3.11.6 Dispatch of network support and control ancillary services by AEMO 165](#_Toc256000250)

[3.11.7 Guidelines and objectives for acquisition of system restart ancillary services by AEMO 166](#_Toc256000251)

[3.11.8 Determination of electrical sub-network boundaries 167](#_Toc256000252)

[3.11.9 Acquisition of system restart ancillary services by AEMO 167](#_Toc256000253)

[3.11.10 Reporting 168](#_Toc256000254)

[3.12 Market Intervention by AEMO 168](#_Toc256000255)

[3.12.1 Intervention settlement timetable 168](#_Toc256000256)

[3.12.2 Affected Participants and Market Customers entitlements to compensation in relation to AEMO intervention 169](#_Toc256000257)

[3.12.3 Role of the Independent Expert in calculating payments in relation to intervention by AEMO and market suspension pricing schedule periods 173](#_Toc256000258)

[3.12A Mandatory restrictions 175](#_Toc256000259)

[3.12A.1 Restriction offers 175](#_Toc256000260)

[3.12A.2 Mandatory restrictions schedule 177](#_Toc256000261)

[3.12A.3 Acquisition of capacity 177](#_Toc256000262)

[3.12A.4 Rebid of capacity under restriction offers 178](#_Toc256000263)

[3.12A.5 Dispatch of restriction offers 178](#_Toc256000264)

[3.12A.6 Pricing during a restriction price trading interval 178](#_Toc256000265)

[3.12A.7 Determination of funding restriction shortfalls 179](#_Toc256000266)

[3.12A.8 Cancellation of a mandatory restriction period 183](#_Toc256000267)

[3.12A.9 Review by AEMC 183](#_Toc256000268)

[3.13 Market Information 184](#_Toc256000269)

[3.13.1 Provision of information 184](#_Toc256000270)

[3.13.2 Systems and procedures 184](#_Toc256000271)

[3.13.3 Standing data 185](#_Toc256000272)

[3.13.3AA Standing data: Project developers 191](#_Toc256000273)

[3.13.3A Statement of opportunities 191](#_Toc256000274)

[3.13.4 Spot market 193](#_Toc256000275)

[3.13.4A Market ancillary services 197](#_Toc256000276)

[3.13.5 Ancillary services contracting by AEMO 198](#_Toc256000277)

[3.13.5A Settlements residue auctions 198](#_Toc256000278)

[3.13.6 [Deleted] 198](#_Toc256000279)

[3.13.6A Report by AEMO 198](#_Toc256000280)

[3.13.7 Monitoring of significant variation between forecast and actual prices by AER 199](#_Toc256000281)

[3.13.8 Public information 200](#_Toc256000282)

[3.13.9 [Deleted] 201](#_Toc256000283)

[3.13.10 Market auditor 201](#_Toc256000284)

[3.13.11 [Deleted] 201](#_Toc256000285)

[3.13.12 NMI Standing Data 201](#_Toc256000286)

[3.13.12A NMI Standing Data Schedule 205](#_Toc256000287)

[3.13.13 Inter-network tests 206](#_Toc256000288)

[3.13.14 Carbon Dioxide Equivalent Intensity Index 206](#_Toc256000289)

[3.14 Administered Price Cap and Market Suspension 209](#_Toc256000290)

[3.14.1 Cumulative Price Threshold and Administered Price Cap 209](#_Toc256000291)

[3.14.2 Application of Administered Price Cap 210](#_Toc256000292)

[3.14.3 Conditions for suspension of the spot market 211](#_Toc256000293)

[3.14.4 Declaration of market suspension 213](#_Toc256000294)

[3.14.5 Pricing during market suspension 213](#_Toc256000295)

[3.14.5A Payment of compensation due to market suspension pricing schedule periods 215](#_Toc256000296)

[3.14.5B Claims for additional compensation due to market suspension pricing schedule periods 218](#_Toc256000297)

[3.14.6 Compensation due to the application of an administered price cap or administered floor price 219](#_Toc256000298)

[3.15 Settlements 224](#_Toc256000299)

[3.15.1 Settlements management by AEMO 224](#_Toc256000300)

[3.15.2 Electronic funds transfer 224](#_Toc256000301)

[3.15.3 Connection point and virtual transmission node responsibility 224](#_Toc256000302)

[3.15.4 Adjusted energy amounts connection points 225](#_Toc256000303)

[3.15.5 Adjusted energy - transmission network connection points 225](#_Toc256000304)

[3.15.5A Adjusted energy - virtual transmission nodes 225](#_Toc256000305)

[3.15.6 Spot market transactions 226](#_Toc256000306)

[3.15.6A Ancillary service transactions 227](#_Toc256000307)

[3.15.7 Payment to Directed Participants 238](#_Toc256000308)

[3.15.7A Payment to Directed Participants for services other than energy and market ancillary services 240](#_Toc256000309)

[3.15.7B Claim for additional compensation by Directed Participants 243](#_Toc256000310)

[3.15.8 Funding of Compensation for directions 245](#_Toc256000311)

[3.15.8A Funding of compensation for market suspension pricing schedule periods 249](#_Toc256000312)

[3.15.9 Reserve settlements 251](#_Toc256000313)

[3.15.10 Administered price cap or administered floor price compensation payments 252](#_Toc256000314)

[3.15.10A Goods and services tax 253](#_Toc256000315)

[3.15.10B Restriction contract amounts 254](#_Toc256000316)

[3.15.10C Intervention and Market Suspension Pricing Schedule Period Settlements 255](#_Toc256000317)

[3.15.11 Reallocation transactions 259](#_Toc256000318)

[3.15.11A Reallocation procedures 260](#_Toc256000319)

[3.15.12 Settlement amount 261](#_Toc256000320)

[3.15.13 Payment of settlement amount 261](#_Toc256000321)

[3.15.14 Preliminary statements 261](#_Toc256000322)

[3.15.15 Final statements 262](#_Toc256000323)

[3.15.15A Use of estimated settlement amounts by AEMO 262](#_Toc256000324)

[3.15.16 Payment by market participants 262](#_Toc256000325)

[3.15.17 Payment to market participants 263](#_Toc256000326)

[3.15.18 Disputes 263](#_Toc256000327)

[3.15.19 Revised Statements and Adjustments 263](#_Toc256000328)

[3.15.20 Payment of adjustments 265](#_Toc256000329)

[3.15.21 Default procedure 265](#_Toc256000330)

[3.15.22 Maximum total payment in respect of a billing period 270](#_Toc256000331)

[3.15.23 Maximum total payment in respect of a financial year 271](#_Toc256000332)

[3.15.24 Compensation for reductions under clause 3.15.23 272](#_Toc256000333)

[3.15.25 Interest on overdue amounts 272](#_Toc256000334)

[3.16 Participant compensation fund 273](#_Toc256000335)

[3.16.1 Establishment of Participant compensation fund 273](#_Toc256000336)

[3.16.2 Dispute resolution panel to determine compensation 274](#_Toc256000337)

[3.17 [Deleted] 275](#_Toc256000338)

[3.18 Settlements Residue Auctions 275](#_Toc256000339)

[3.18.1 Settlements residue concepts 275](#_Toc256000340)

[3.18.2 Auctions and eligible persons 276](#_Toc256000341)

[3.18.3 Auction rules 277](#_Toc256000342)

[3.18.3A Secondary trading of SRD units 278](#_Toc256000343)

[3.18.4 Proceeds and fees 278](#_Toc256000344)

[3.18.4A Secondary trading proceeds and margin 280](#_Toc256000345)

[3.18.5 Settlement residue committee 280](#_Toc256000346)

[3.19 Market Management Systems Access Procedures 282](#_Toc256000347)

[3.20 Reliability and Emergency Reserve Trader 282](#_Toc256000348)

[3.20.1 [Deleted] 282](#_Toc256000349)

[3.20.2 Reliability and emergency reserve trader 282](#_Toc256000350)

[3.20.3 Reserve contracts 283](#_Toc256000351)

[3.20.4 Dispatch pricing methodology for unscheduled reserve contracts 284](#_Toc256000352)

[3.20.5 AEMO's risk management and accounts relating to the reliability safety net 284](#_Toc256000353)

[3.20.6 Reporting on RERT by AEMO 285](#_Toc256000354)

[3.20.7 AEMO's exercise of the RERT 287](#_Toc256000355)

[3.20.8 RERT Guidelines 288](#_Toc256000356)

[3.20.9 [Deleted] 289](#_Toc256000357)

[Schedule 3.1 Bid and Offer Validation Data 289](#_Toc256000358)

[Schedule 3.2 [Deleted] 293](#_Toc256000359)

[Schedule 3.3 [Deleted] 293](#_Toc256000360)

[4. Power System Security 297](#_Toc256000361)

[4.1 Introduction 297](#_Toc256000362)

[4.1.1 Purpose 297](#_Toc256000363)

[4.2 Definitions and Principles 297](#_Toc256000364)

[4.2.1 [Deleted] 297](#_Toc256000365)

[4.2.2 Satisfactory Operating State 297](#_Toc256000366)

[4.2.3 Credible and non-credible contingency events and protected events 298](#_Toc256000367)

[4.2.3A Re-classifying contingency events 299](#_Toc256000368)

[4.2.3B Criteria for re-classifying contingency events 300](#_Toc256000369)

[4.2.4 Secure operating state and power system security 301](#_Toc256000370)

[4.2.5 Technical envelope 301](#_Toc256000371)

[4.2.6 General principles for maintaining power system security 302](#_Toc256000372)

[4.2.7 Reliable Operating State 303](#_Toc256000373)

[4.2.8 Time for undertaking action 303](#_Toc256000374)

[4.3 Power System Security Responsibilities and Obligations 303](#_Toc256000375)

[4.3.1 Responsibility of AEMO for power system security 303](#_Toc256000376)

[4.3.2 System security 305](#_Toc256000377)

[4.3.3 The role of System Operators 308](#_Toc256000378)

[4.3.4 Network Service Providers 309](#_Toc256000379)

[4.3.5 Market Customer obligations 314](#_Toc256000380)

[4.4 Power System Frequency Control 315](#_Toc256000381)

[4.4.1 Power system frequency control responsibilities 315](#_Toc256000382)

[4.4.2 Operational frequency control requirements 315](#_Toc256000383)

[4.4.3 Generator protection requirements 315](#_Toc256000384)

[4.4.4 Instructions to enable inertia network services 316](#_Toc256000385)

[4.4.5 Instructions to enable system strength services 317](#_Toc256000386)

[4.5 Control of Power System Voltage 318](#_Toc256000387)

[4.5.1 Power system voltage control 318](#_Toc256000388)

[4.5.2 Reactive power reserve requirements 319](#_Toc256000389)

[4.5.3 Audit and testing 319](#_Toc256000390)

[4.6 Protection of Power System Equipment 319](#_Toc256000391)

[4.6.1 Power system fault levels 319](#_Toc256000392)

[4.6.2 Power system protection co-ordination 320](#_Toc256000393)

[4.6.3 Audit and testing 320](#_Toc256000394)

[4.6.4 Short-term thermal ratings of power system 320](#_Toc256000395)

[4.6.5 Partial outage of power protection systems 320](#_Toc256000396)

[4.6.6 System strength impact assessment guidelines 321](#_Toc256000397)

[4.7 Power System Stability Co-ordination 322](#_Toc256000398)

[4.7.1 Stability analysis co-ordination 322](#_Toc256000399)

[4.7.2 Audit and testing 323](#_Toc256000400)

[4.8 Power System Security Operations 323](#_Toc256000401)

[4.8.1 Registered Participants' advice 323](#_Toc256000402)

[4.8.2 Protection or control system abnormality 323](#_Toc256000403)

[4.8.3 AEMO's advice on power system emergency conditions 323](#_Toc256000404)

[4.8.4 Declaration of conditions 324](#_Toc256000405)

[4.8.4A Reserve level declaration guidelines 324](#_Toc256000406)

[4.8.4B Lack of reserve framework reporting 325](#_Toc256000407)

[4.8.5 Managing declarations of conditions 325](#_Toc256000408)

[4.8.5A Determination of the latest time for AEMO intervention 326](#_Toc256000409)

[4.8.5B Notifications of last time of AEMO intervention 327](#_Toc256000410)

[4.8.6 [Deleted] 327](#_Toc256000411)

[4.8.7 Managing a power system contingency event 327](#_Toc256000412)

[4.8.8 [Deleted] 328](#_Toc256000413)

[4.8.9 Power to issue directions and clause 4.8.9 instructions 328](#_Toc256000414)

[4.8.9A System security directions 329](#_Toc256000415)

[4.8.10 Disconnection of generating units and market network services 330](#_Toc256000416)

[4.8.11 [Deleted] 330](#_Toc256000417)

[4.8.12 System restart plan and local black system procedures 330](#_Toc256000418)

[4.8.13 [Deleted] 332](#_Toc256000419)

[4.8.14 Power system restoration 332](#_Toc256000420)

[4.8.15 Review of operating incidents 332](#_Toc256000421)

[4.8.16 AEMO reporting on frequency performance 334](#_Toc256000422)

[4.9 Power System Security Related Market Operations 335](#_Toc256000423)

[4.9.1 Load forecasting 335](#_Toc256000424)

[4.9.2 Instructions to Scheduled Generators and Semi-Scheduled Generators 336](#_Toc256000425)

[4.9.2A Dispatch Instructions to Scheduled Network Service Providers 337](#_Toc256000426)

[4.9.3 Instructions to Registered Participants 337](#_Toc256000427)

[4.9.3A Ancillary services instructions 338](#_Toc256000428)

[4.9.3B Compliance with dispatch instructions 338](#_Toc256000429)

[4.9.4 Dispatch related limitations on Scheduled Generators and Semi-Scheduled Generators 339](#_Toc256000430)

[4.9.4A Dispatch related limitations on Scheduled Network Service Providers 340](#_Toc256000431)

[4.9.5 Form of dispatch instructions 340](#_Toc256000432)

[4.9.6 Commitment of scheduled generating units 341](#_Toc256000433)

[4.9.7 De-commitment, or output reduction, by Scheduled Generators 342](#_Toc256000434)

[4.9.8 General responsibilities of Registered Participants 343](#_Toc256000435)

[4.9.9 Scheduled Generator plant changes 344](#_Toc256000436)

[4.9.9A Scheduled Network Service Provider plant changes 344](#_Toc256000437)

[4.9.9B Ancillary service plant changes 344](#_Toc256000438)

[4.9.9C Inertia network service availability changes 345](#_Toc256000439)

[4.9.9D System strength service availability changes 345](#_Toc256000440)

[4.10 Power System Operating Procedures 345](#_Toc256000441)

[4.10.1 Power system operating procedures 345](#_Toc256000442)

[4.10.2 Transmission network operations 346](#_Toc256000443)

[4.10.3 Operating interaction with distribution networks 347](#_Toc256000444)

[4.10.4 Switching of a Distributor's high voltage networks 347](#_Toc256000445)

[4.10.5 Switching of reactive power facilities 347](#_Toc256000446)

[4.10.6 Automatic reclose 348](#_Toc256000447)

[4.10.7 Inspection of facilities by AEMO 348](#_Toc256000448)

[4.11 Power System Security Support 348](#_Toc256000449)

[4.11.1 Remote control and monitoring devices 348](#_Toc256000450)

[4.11.2 Operational control and indication communication facilities 349](#_Toc256000451)

[4.11.3 Power system voice/data operational communication facilities 350](#_Toc256000452)

[4.11.4 Records of power system operational communication 351](#_Toc256000453)

[4.11.5 Agent communications 352](#_Toc256000454)

[4.12 Nomenclature Standards 353](#_Toc256000455)

[4.13 [Deleted] 354](#_Toc256000456)

[4.14 Acceptance of Performance Standards 354](#_Toc256000457)

[4.15 Compliance with Performance Standards 355](#_Toc256000458)

[4.16 Transitioning arrangements for establishment of performance standards 359](#_Toc256000459)

[4.16.1 Definitions 359](#_Toc256000460)

[4.16.2 Exclusions 361](#_Toc256000461)

[4.16.3 Notification and acceptance of performance standards 361](#_Toc256000462)

[4.16.4 Actual capability 366](#_Toc256000463)

[4.16.5 Criteria for, and negotiation of, performance standards 366](#_Toc256000464)

[4.16.6 Consultation with and assistance by Network Service Providers 369](#_Toc256000465)

[4.16.7 Referral to expert determination 369](#_Toc256000466)

[4.16.8 Prior actions 370](#_Toc256000467)

[4.16.9 Deemed performance standards 370](#_Toc256000468)

[4.16.10 Modification of connection agreements 371](#_Toc256000469)

[4.17 Expert determination 371](#_Toc256000470)

[4.17.1 Performance standards committee and appointment of performance standards experts 371](#_Toc256000471)

[4.17.2 Referral to performance standards expert 372](#_Toc256000472)

[4.17.3 Determinations of performance standards experts 373](#_Toc256000473)

[4.17.4 Other matters 374](#_Toc256000474)

[4A Retailer Reliability Obligation 377](#_Toc256000475)

[Part A Introduction 377](#_Toc256000476)

[4A.A Definitions 377](#_Toc256000477)

[4A.A.1 Definitions 377](#_Toc256000478)

[4A.A.2 Forecast reliability gap materiality 380](#_Toc256000479)

[4A.A.3 One-in-two year peak demand forecast 380](#_Toc256000480)

[4A.A.4 Peak demand 380](#_Toc256000481)

[Part B Reliability Forecasts 381](#_Toc256000482)

[4A.B.1 Reliability forecast 381](#_Toc256000483)

[4A.B.2 Reliability forecast components 381](#_Toc256000484)

[4A.B.3 Supporting materials 382](#_Toc256000485)

[4A.B.4 Reliability Forecast Guidelines 382](#_Toc256000486)

[4A.B.5 AER Forecasting Best Practice Guidelines 383](#_Toc256000487)

[Part C Reliability Instruments 384](#_Toc256000488)

[Division 1 AEMO request for a reliability instrument 384](#_Toc256000489)

[4A.C.1 AEMO request for a reliability instrument 384](#_Toc256000490)

[4A.C.2 AEMO request for a T-3 reliability instrument 384](#_Toc256000491)

[4A.C.3 AEMO request for a T-1 reliability instrument 384](#_Toc256000492)

[4A.C.4 Related T-3 reliability instrument 385](#_Toc256000493)

[4A.C.5 Notification of a closed forecast reliability gap at T-1 385](#_Toc256000494)

[4A.C.6 Corrections to a request 385](#_Toc256000495)

[4A.C.7 Withdrawing a request 386](#_Toc256000496)

[Division 2 AER making of a reliability instrument 386](#_Toc256000497)

[4A.C.8 AER making of a reliability instrument 386](#_Toc256000498)

[4A.C.9 When a decision by the AER must be made 386](#_Toc256000499)

[4A.C.10 T-1 reliability instrument components 387](#_Toc256000500)

[4A.C.11 AER decision making criteria 387](#_Toc256000501)

[4A.C.12 Reliability Instrument Guidelines 387](#_Toc256000502)

[Part D Liable Entities 388](#_Toc256000503)

[4A.D.1 Application 388](#_Toc256000504)

[4A.D.2 Liable entities 388](#_Toc256000505)

[4A.D.3 New entrants 388](#_Toc256000506)

[4A.D.4 Application to register as large opt-in customer 389](#_Toc256000507)

[4A.D.5 Application to register as prescribed opt-in customer 390](#_Toc256000508)

[4A.D.6 Thresholds 390](#_Toc256000509)

[4A.D.7 Opt-in cut-off day 391](#_Toc256000510)

[4A.D.8 AER approval of applications 391](#_Toc256000511)

[4A.D.9 AER opt-in register 391](#_Toc256000512)

[4A.D.10 Changes to register 392](#_Toc256000513)

[4A.D.11 AER register taken to be correct 392](#_Toc256000514)

[4A.D.12 AEMO Opt-In Procedures 393](#_Toc256000515)

[4A.D.13 AER Opt-In Guidelines 393](#_Toc256000516)

[Part E Qualifying Contracts and Net Contract Position 394](#_Toc256000517)

[Division 1 Key concepts 394](#_Toc256000518)

[4A.E.1 Qualifying contracts 394](#_Toc256000519)

[4A.E.2 Net contract position 395](#_Toc256000520)

[Division 2 Firmness methodologies 395](#_Toc256000521)

[4A.E.3 Firmness methodology 395](#_Toc256000522)

[4A.E.4 Types of methodologies 396](#_Toc256000523)

[4A.E.5 Approval of a bespoke firmness methodology 396](#_Toc256000524)

[Division 3 Reporting net contract position 397](#_Toc256000525)

[4A.E.6 Reporting requirements 397](#_Toc256000526)

[Division 4 Adjustment of net contract position 398](#_Toc256000527)

[4A.E.7 Adjustment of net contract position 398](#_Toc256000528)

[Division 5 Contracts and Firmness Guidelines 399](#_Toc256000529)

[4A.E.8 Contracts and Firmness Guidelines 399](#_Toc256000530)

[Part F Compliance with the Retailer Reliability Obligation 400](#_Toc256000531)

[Division 1 Application 400](#_Toc256000532)

[4A.F.1 Application 400](#_Toc256000533)

[Division 2 Key concepts 400](#_Toc256000534)

[4A.F.2 Compliance TI 400](#_Toc256000535)

[4A.F.3 Share of one-in-two year peak demand forecast 400](#_Toc256000536)

[Division 3 AEMO notifications to AER 402](#_Toc256000537)

[4A.F.4 AEMO notification of compliance trading intervals 402](#_Toc256000538)

[4A.F.5 AEMO compliance report 402](#_Toc256000539)

[Division 4 AER assessment of compliance 402](#_Toc256000540)

[4A.F.6 Reliability Compliance Procedures and Guidelines 402](#_Toc256000541)

[4A.F.7 AER assessment 403](#_Toc256000542)

[4A.F.8 AER notification to AEMO for PoLR costs 403](#_Toc256000543)

[Division 5 Miscellaneous 404](#_Toc256000544)

[4A.F.9 Demand response information 404](#_Toc256000545)

[4A.F.10 PoLR cost procedures 404](#_Toc256000546)

[Part G Market Liquidity Obligation 404](#_Toc256000547)

[Division 1 Preliminary 404](#_Toc256000548)

[4A.G.1 Overview of Part G 404](#_Toc256000549)

[4A.G.2 Purpose and application 405](#_Toc256000550)

[Division 2 Market Generators and trading right holders 405](#_Toc256000551)

[4A.G.3 Market Generators and generator capacity 405](#_Toc256000552)

[4A.G.4 Trading rights and trading right holders 405](#_Toc256000553)

[Division 3 Trading groups 406](#_Toc256000554)

[4A.G.5 Trading group 406](#_Toc256000555)

[4A.G.6 Controlling entity 406](#_Toc256000556)

[Division 4 Traced capacity and trading group capacity 408](#_Toc256000557)

[4A.G.7 Traced capacity 408](#_Toc256000558)

[4A.G.8 Tracing capacity to trading groups 408](#_Toc256000559)

[4A.G.9 Trading group capacity 409](#_Toc256000560)

[Division 5 MLO generators and MLO groups 409](#_Toc256000561)

[4A.G.10 MLO group 409](#_Toc256000562)

[4A.G.11 MLO generator 409](#_Toc256000563)

[Division 6 Market Generator information 409](#_Toc256000564)

[4A.G.12 MLO register 409](#_Toc256000565)

[4A.G.13 Market Generator information 411](#_Toc256000566)

[4A.G.14 Applications to the AER 412](#_Toc256000567)

[Division 7 Liquidity period 412](#_Toc256000568)

[4A.G.15 Notices prior to a liquidity period 412](#_Toc256000569)

[4A.G.16 Duration of liquidity period 413](#_Toc256000570)

[Division 8 Liquidity obligation 413](#_Toc256000571)

[4A.G.17 Liquidity obligation 413](#_Toc256000572)

[4A.G.18 Performing a liquidity obligation 413](#_Toc256000573)

[4A.G.19 Volume limits 415](#_Toc256000574)

[4A.G.20 Appointment of MLO nominee 416](#_Toc256000575)

[4A.G.21 Exemptions 416](#_Toc256000576)

[Division 9 MLO products and MLO exchange 417](#_Toc256000577)

[4A.G.22 MLO products 417](#_Toc256000578)

[4A.G.23 MLO exchange 418](#_Toc256000579)

[Division 10 Miscellaneous 419](#_Toc256000580)

[4A.G.24 MLO compliance and reporting 419](#_Toc256000581)

[4A.G.25 MLO Guidelines 419](#_Toc256000582)

[Part H Voluntary Book Build 420](#_Toc256000583)

[4A.H.1 Purpose and application 420](#_Toc256000584)

[4A.H.2 Book Build Procedures 420](#_Toc256000585)

[4A.H.3 Commencement of voluntary book build 421](#_Toc256000586)

[4A.H.4 Participation in the voluntary book build 421](#_Toc256000587)

[4A.H.5 Book build fees 422](#_Toc256000588)

[4A.H.6 Reporting 422](#_Toc256000589)

[5. Network Connection Access, Planning and Expansion 425](#_Toc256000590)

[Part A Introduction 425](#_Toc256000591)

[5.1 Introduction to Chapter 5 425](#_Toc256000592)

[5.1.1 Structure of this Chapter 425](#_Toc256000593)

[5.1.2 Overview of Part B and connection and access under the Rules 425](#_Toc256000594)

[Part B Network Connection and Access 428](#_Toc256000595)

[5.1A Introduction to Part B 428](#_Toc256000596)

[5.1A.1 Purpose and Application 428](#_Toc256000597)

[5.1A.2 Principles 430](#_Toc256000598)

[5.2 Obligations 431](#_Toc256000599)

[5.2.1 Obligations of Registered Participants 431](#_Toc256000600)

[5.2.2 Connection agreements 431](#_Toc256000601)

[5.2.3 Obligations of network service providers 432](#_Toc256000602)

[5.2.3A Obligations of Market Network Service Providers 437](#_Toc256000603)

[5.2.4 Obligations of customers 437](#_Toc256000604)

[5.2.5 Obligations of Generators 439](#_Toc256000605)

[5.2.6 Obligations of AEMO 440](#_Toc256000606)

[5.2.6A AEMO review of technical requirements for connection 440](#_Toc256000607)

[5.2.7 Obligations of Dedicated Connection Asset Service Providers 441](#_Toc256000608)

[5.2A Transmission network connection and access 442](#_Toc256000609)

[5.2A.1 Application 442](#_Toc256000610)

[5.2A.2 Relevant assets 442](#_Toc256000611)

[5.2A.3 Connection and access to transmission services 443](#_Toc256000612)

[5.2A.4 Transmission services related to connection 444](#_Toc256000613)

[5.2A.5 Publication and provision of information 448](#_Toc256000614)

[5.2A.6 Negotiating principles 448](#_Toc256000615)

[5.2A.7 Third party IUSAs 449](#_Toc256000616)

[5.2A.8 Access framework for large dedicated connection assets 450](#_Toc256000617)

[5.3 Establishing or Modifying Connection 452](#_Toc256000618)

[5.3.1 Process and procedures 452](#_Toc256000619)

[5.3.1A Application of rule to connection of embedded generating units 452](#_Toc256000620)

[5.3.2 Connection enquiry 453](#_Toc256000621)

[5.3.3 Response to connection enquiry 454](#_Toc256000622)

[5.3.4 Application for connection 457](#_Toc256000623)

[5.3.4A Negotiated access standards 459](#_Toc256000624)

[5.3.4B System strength remediation for new connections 462](#_Toc256000625)

[5.3.5 Preparation of offer to connect 465](#_Toc256000626)

[5.3.6 Offer to connect 466](#_Toc256000627)

[5.3.7 Finalisation of connection agreements and network operating agreements 469](#_Toc256000628)

[5.3.8 Provision and use of information 471](#_Toc256000629)

[5.3.9 Procedure to be followed by a Generator proposing to alter a generating system 472](#_Toc256000630)

[5.3.10 Acceptance of performance standards for generating plant that is altered 474](#_Toc256000631)

[5.3.11 Notification of request to change normal voltage 475](#_Toc256000632)

[5.3A Establishing or modifying connection - embedded generation 475](#_Toc256000633)

[5.3A.1 Application of rule 5.3A 475](#_Toc256000634)

[5.3A.2 Definitions and miscellaneous 476](#_Toc256000635)

[5.3A.3 Publication of Information 476](#_Toc256000636)

[5.3A.4 Fees 478](#_Toc256000637)

[5.3A.5 Enquiry 479](#_Toc256000638)

[5.3A.6 Response to Enquiry 480](#_Toc256000639)

[5.3A.7 Preliminary Response to Enquiry 480](#_Toc256000640)

[5.3A.8 Detailed Response to Enquiry 481](#_Toc256000641)

[5.3A.9 Application for connection 482](#_Toc256000642)

[5.3A.10 Preparation of offer to connect 483](#_Toc256000643)

[5.3A.11 Technical Dispute 484](#_Toc256000644)

[5.3A.12 Network support payments and functions 484](#_Toc256000645)

[5.3AA Access arrangements relating to Distribution Networks 484](#_Toc256000646)

[5.3B Application for connection to declared shared network 488](#_Toc256000647)

[5.4 Independent Engineer 488](#_Toc256000648)

[5.4.1 Application 488](#_Toc256000649)

[5.4.2 Establishment of a pool 489](#_Toc256000650)

[5.4.3 Initiating the Independent Engineer process 489](#_Toc256000651)

[5.4.4 Referral to the Adviser 490](#_Toc256000652)

[5.4.5 Proceedings and decisions of the Independent Engineer 490](#_Toc256000653)

[5.4.6 Costs of the Independent Engineer 491](#_Toc256000654)

[5.4A [Deleted] 491](#_Toc256000655)

[5.4AA [Deleted] 491](#_Toc256000656)

[5.5 Commercial arbitration for prescribed and negotiated transmission services and large DCA services 491](#_Toc256000657)

[5.5.1 Application 491](#_Toc256000658)

[5.5.2 Notification of dispute 492](#_Toc256000659)

[5.5.3 Appointment of commercial arbitrator 492](#_Toc256000660)

[5.5.4 Procedures of commercial arbitrator 493](#_Toc256000661)

[5.5.5 Powers of commercial arbitrator in determining disputes 494](#_Toc256000662)

[5.5.6 Determination of disputes 495](#_Toc256000663)

[5.5.7 Costs of dispute 496](#_Toc256000664)

[5.5.8 Enforcement of agreement or determination and requirement for reasons 496](#_Toc256000665)

[5.5.9 Miscellaneous 496](#_Toc256000666)

[5.5A [Deleted] 497](#_Toc256000667)

[Part C Post-Connection Agreement matters 497](#_Toc256000668)

[5.6 Design of Connected Equipment 497](#_Toc256000669)

[5.6.1 Application 497](#_Toc256000670)

[5.6.2 Advice of inconsistencies 497](#_Toc256000671)

[5.6.3 Additional information 498](#_Toc256000672)

[5.6.4 Advice on possible non-compliance 498](#_Toc256000673)

[5.6A [Deleted] 498](#_Toc256000674)

[5.7 Inspection and Testing 498](#_Toc256000675)

[5.7.1 Right of entry and inspection 498](#_Toc256000676)

[5.7.2 Right of testing 500](#_Toc256000677)

[5.7.3 Tests to demonstrate compliance with connection requirements for generators 501](#_Toc256000678)

[5.7.3A Tests to demonstrate compliance with system strength remediation schemes 503](#_Toc256000679)

[5.7.4 Routine testing of protection equipment 504](#_Toc256000680)

[5.7.5 Testing by Registered Participants of their own plant requiring changes to normal operation 505](#_Toc256000681)

[5.7.6 Tests of generating units requiring changes to normal operation 507](#_Toc256000682)

[5.7.7 Inter-network power system tests 508](#_Toc256000683)

[5.7.8 Contestable IUSA components 515](#_Toc256000684)

[5.8 Commissioning 515](#_Toc256000685)

[5.8.1 Requirement to inspect and test equipment 515](#_Toc256000686)

[5.8.2 Co-ordination during commissioning 515](#_Toc256000687)

[5.8.3 Control and protection settings for equipment 516](#_Toc256000688)

[5.8.4 Commissioning program 516](#_Toc256000689)

[5.8.5 Commissioning tests 517](#_Toc256000690)

[5.9 Disconnection and Reconnection 518](#_Toc256000691)

[5.9.1 Voluntary disconnection 518](#_Toc256000692)

[5.9.2 Decommissioning procedures 518](#_Toc256000693)

[5.9.3 Involuntary disconnection 519](#_Toc256000694)

[5.9.4 Direction to disconnect 519](#_Toc256000695)

[5.9.4A Notification of disconnection 520](#_Toc256000696)

[5.9.5 Disconnection during an emergency 520](#_Toc256000697)

[5.9.6 Obligation to reconnect 521](#_Toc256000698)

[Part D Network Planning and Expansion 522](#_Toc256000699)

[5.10 Network development generally 522](#_Toc256000700)

[5.10.1 Content of Part D 522](#_Toc256000701)

[5.10.2 Definitions 523](#_Toc256000702)

[5.10.3 Interpretation 526](#_Toc256000703)

[5.11 Forecasts of connection to transmission network and identification of system limitations 526](#_Toc256000704)

[5.11.1 Forecasts for connection to transmission network 526](#_Toc256000705)

[5.11.2 Identification of network limitations 527](#_Toc256000706)

[5.12 Transmission annual planning process 527](#_Toc256000707)

[5.12.1 Transmission annual planning review 527](#_Toc256000708)

[5.12.2 Transmission Annual Planning Report 528](#_Toc256000709)

[5.13 Distribution annual planning process 532](#_Toc256000710)

[5.13.1 Distribution annual planning review 532](#_Toc256000711)

[5.13.2 Distribution Annual Planning Report 534](#_Toc256000712)

[5.13.3 Distribution system limitation template 534](#_Toc256000713)

[5.13A Distribution zone substation information 535](#_Toc256000714)

[5.14 Joint planning 538](#_Toc256000715)

[5.14.1 Joint planning obligations of Transmission Network Service Providers and Distribution Network Service Providers 538](#_Toc256000716)

[5.14.2 Joint planning obligations of Distribution Network Service Providers and Distribution Network Service Providers 539](#_Toc256000717)

[5.14.3 Joint planning obligations of Transmission Network Service Providers 539](#_Toc256000718)

[5.14A Joint planning in relation to retirement or de-ratings of network assets forming part of the Declared Shared Network 540](#_Toc256000719)

[5.14B TAPR Guidelines 540](#_Toc256000720)

[5.14B.1 Development of TAPR Guidelines 540](#_Toc256000721)

[5.15 Regulatory investment tests generally 540](#_Toc256000722)

[5.15.1 Interested parties 540](#_Toc256000723)

[5.15.2 Identification of a credible option 540](#_Toc256000724)

[5.15.3 Review of costs thresholds 541](#_Toc256000725)

[5.15.4 Costs determinations 543](#_Toc256000726)

[5.16 Regulatory investment test for transmission 544](#_Toc256000727)

[5.16.1 Principles 544](#_Toc256000728)

[5.16.2 Regulatory investment test for transmission application guidelines 546](#_Toc256000729)

[5.16.3 Investments subject to the regulatory investment test for transmission 548](#_Toc256000730)

[5.16.4 Regulatory investment test for transmission procedures 550](#_Toc256000731)

[5.16.5 Disputes in relation to application of regulatory investment test for transmission 556](#_Toc256000732)

[5.16.6 Determination that preferred option satisfies the regulatory investment test for transmission 558](#_Toc256000733)

[5.17 Regulatory investment test for distribution 559](#_Toc256000734)

[5.17.1 Principles 559](#_Toc256000735)

[5.17.2 Regulatory investment test for distribution application guidelines 561](#_Toc256000736)

[5.17.3 Projects subject to the regulatory investment test for distribution 562](#_Toc256000737)

[5.17.4 Regulatory investment test for distribution procedures 564](#_Toc256000738)

[5.17.5 Disputes in relation to application of regulatory investment test for distribution 568](#_Toc256000739)

[5.18 Construction of funded augmentations 570](#_Toc256000740)

[5.18A Large generator connections 571](#_Toc256000741)

[5.18A.1 Definitions 571](#_Toc256000742)

[5.18A.2 Register of large generator connections 571](#_Toc256000743)

[5.18A.3 Impact assessment of large generator connections 572](#_Toc256000744)

[5.18B Completed embedded generation projects 573](#_Toc256000745)

[5.18B.1 Definitions 573](#_Toc256000746)

[5.18B.2 Register of completed embedded generation projects 573](#_Toc256000747)

[5.19 SENE Design and Costing Study 574](#_Toc256000748)

[5.19.1 Definitions 574](#_Toc256000749)

[5.19.2 Interpretation 575](#_Toc256000750)

[5.19.3 Request for SENE Design and Costing Study 575](#_Toc256000751)

[5.19.4 Content of SENE Design and Costing Study 576](#_Toc256000752)

[5.19.5 Co-operation of other Network Service Providers 577](#_Toc256000753)

[5.19.6 Publication of SENE Design and Costing Study report 577](#_Toc256000754)

[5.19.7 Provision and use of information 577](#_Toc256000755)

[5.20 National transmission planning 578](#_Toc256000756)

[5.20.1 Preliminary consultation 578](#_Toc256000757)

[5.20.2 Publication of NTNDP 579](#_Toc256000758)

[5.20.3 Development strategies for national transmission flow paths 581](#_Toc256000759)

[5.20.4 NTNDP database 582](#_Toc256000760)

[5.20.5 Jurisdictional planning bodies and jurisdictional planning representatives 583](#_Toc256000761)

[5.20.6 NTP Functions 583](#_Toc256000762)

[5.20.7 Inertia and system strength requirements methodologies 583](#_Toc256000763)

[5.20A Frequency management planning 584](#_Toc256000764)

[5.20A.1 Power system frequency risk review 584](#_Toc256000765)

[5.20A.2 Power system frequency risk review process 585](#_Toc256000766)

[5.20A.3 Power system frequency risk review report 586](#_Toc256000767)

[5.20A.4 Request for protected event declaration 586](#_Toc256000768)

[5.20A.5 Request to revoke a protected event declaration 587](#_Toc256000769)

[5.20B Inertia sub-networks and requirements 587](#_Toc256000770)

[5.20B.1 Boundaries of inertia sub-networks 587](#_Toc256000771)

[5.20B.2 Inertia requirements 588](#_Toc256000772)

[5.20B.3 Inertia shortfalls 588](#_Toc256000773)

[5.20B.4 Inertia Service Provider to make available inertia services 589](#_Toc256000774)

[5.20B.5 Inertia support activities 591](#_Toc256000775)

[5.20B.6 Inertia network services information and approvals 593](#_Toc256000776)

[5.20C System strength requirements 594](#_Toc256000777)

[5.20C.1 System strength requirements 594](#_Toc256000778)

[5.20C.2 Fault level shortfalls 595](#_Toc256000779)

[5.20C.3 System Strength Service Provider to make available system strength services 596](#_Toc256000780)

[5.20C.4 System strength services information and approvals 597](#_Toc256000781)

[5.21 AEMO's obligation to publish information and guidelines and provide advice 599](#_Toc256000782)

[5.22 Last resort planning power 601](#_Toc256000783)

[Schedule 5.1a System standards 604](#_Toc256000784)

[S5.1a.1 Purpose 604](#_Toc256000785)

[S5.1a.2 Frequency 604](#_Toc256000786)

[S5.1a.3 System stability 604](#_Toc256000787)

[S5.1a.4 Power frequency voltage 605](#_Toc256000788)

[S5.1a.5 Voltage fluctuations 605](#_Toc256000789)

[S5.1a.6 Voltage waveform distortion 606](#_Toc256000790)

[S5.1a.7 Voltage unbalance 606](#_Toc256000791)

[S5.1a.8 Fault clearance times 607](#_Toc256000792)

[Schedule 5.1 Network Performance Requirements to be Provided or Co-ordinated by Network Service Providers 608](#_Toc256000793)

[S5.1.1 Introduction 608](#_Toc256000794)

[S5.1.2 Network reliability 609](#_Toc256000795)

[S5.1.2.1 Credible contingency events 609](#_Toc256000796)

[S5.1.2.2 Network service within a region 610](#_Toc256000797)

[S5.1.2.3 Network service between regions 611](#_Toc256000798)

[S5.1.3 Frequency variations 611](#_Toc256000799)

[S5.1.4 Magnitude of power frequency voltage 612](#_Toc256000800)

[S5.1.5 Voltage fluctuations 613](#_Toc256000801)

[S5.1.6 Voltage harmonic or voltage notching distortion 614](#_Toc256000802)

[S5.1.7 Voltage unbalance 615](#_Toc256000803)

[S5.1.8 Stability 615](#_Toc256000804)

[S5.1.9 Protection systems and fault clearance times 617](#_Toc256000805)

[S5.1.10 Load, generation and network control facilities 619](#_Toc256000806)

[S5.1.10.1 General 619](#_Toc256000807)

[S5.1.10.1a Emergency frequency control schemes 620](#_Toc256000808)

[S5.1.10.2 Distribution Network Service Providers 621](#_Toc256000809)

[S5.1.10.3 Transmission Network Service Providers 622](#_Toc256000810)

[S5.1.11 Automatic reclosure of transmission or distribution lines 622](#_Toc256000811)

[S5.1.12 Rating of transmission lines and equipment 622](#_Toc256000812)

[S5.1.13 Information to be provided 623](#_Toc256000813)

[Schedule 5.2 Conditions for Connection of Generators 623](#_Toc256000814)

[S5.2.1 Outline of requirements 623](#_Toc256000815)

[S5.2.2 Application of Settings 624](#_Toc256000816)

[S5.2.3 Technical matters to be coordinated 625](#_Toc256000817)

[S5.2.4 Provision of information 625](#_Toc256000818)

[S5.2.5 Technical requirements 628](#_Toc256000819)

[S5.2.5.1 Reactive power capability 628](#_Toc256000820)

[S5.2.5.2 Quality of electricity generated 629](#_Toc256000821)

[S5.2.5.3 Generating system response to frequency disturbances 630](#_Toc256000822)

[S5.2.5.4 Generating system response to voltage disturbances 633](#_Toc256000823)

[S5.2.5.5 Generating system response to disturbances following contingency events 635](#_Toc256000824)

[S5.2.5.6 Quality of electricity generated and continuous uninterrupted operation 643](#_Toc256000825)

[S5.2.5.7 Partial load rejection 643](#_Toc256000826)

[S5.2.5.8 Protection of generating systems from power system disturbances 644](#_Toc256000827)

[S5.2.5.9 Protection systems that impact on power system security 645](#_Toc256000828)

[S5.2.5.10 Protection to trip plant for unstable operation 647](#_Toc256000829)

[S5.2.5.11 Frequency control 648](#_Toc256000830)

[S5.2.5.12 Impact on network capability 650](#_Toc256000831)

[S5.2.5.13 Voltage and reactive power control 652](#_Toc256000832)

[S5.2.5.14 Active power control 658](#_Toc256000833)

[S5.2.6 Monitoring and control requirements 660](#_Toc256000834)

[S5.2.6.1 Remote Monitoring 660](#_Toc256000835)

[S5.2.6.2 Communications equipment 662](#_Toc256000836)

[S5.2.7 Power station auxiliary supplies 663](#_Toc256000837)

[S5.2.8 Fault current 663](#_Toc256000838)

[Schedule 5.3 Conditions for Connection of Customers 665](#_Toc256000839)

[S5.3.1a Introduction to the schedule 665](#_Toc256000840)

[S5.3.1 Information 666](#_Toc256000841)

[S5.3.2 Design standards 667](#_Toc256000842)

[S5.3.3 Protection systems and settings 668](#_Toc256000843)

[S5.3.4 Settings of protection and control systems 669](#_Toc256000844)

[S5.3.5 Power factor requirements 670](#_Toc256000845)

[S5.3.6 Balancing of load currents 671](#_Toc256000846)

[S5.3.7 Voltage fluctuations 671](#_Toc256000847)

[S5.3.8 Harmonics and voltage notching 671](#_Toc256000848)

[S5.3.9 Design requirements for Network Users' substations 672](#_Toc256000849)

[S5.3.10 Load shedding facilities 672](#_Toc256000850)

[Schedule 5.3a Conditions for connection of Market Network Services 673](#_Toc256000851)

[S5.3a.1a Introduction to the schedule 673](#_Toc256000852)

[S5.3a.1 Provision of Information 674](#_Toc256000853)

[S5.3a.2 Application of settings 675](#_Toc256000854)

[S5.3a.3 Technical matters to be co-ordinated 676](#_Toc256000855)

[S5.3a.4 Monitoring and control requirements 677](#_Toc256000856)

[S5.3a.4.1 Remote Monitoring 677](#_Toc256000857)

[S5.3a.4.2 [Deleted] 677](#_Toc256000858)

[S5.3a.4.3 Communications equipment 677](#_Toc256000859)

[S5.3a.5 Design standards 678](#_Toc256000860)

[S5.3a.6 Protection systems and settings 678](#_Toc256000861)

[S5.3a.7 [Deleted] 680](#_Toc256000862)

[S5.3a.8 Reactive power capability 680](#_Toc256000863)

[S5.3a.9 Balancing of load currents 680](#_Toc256000864)

[S5.3a.10 Voltage fluctuations 681](#_Toc256000865)

[S5.3a.11 Harmonics and voltage notching 681](#_Toc256000866)

[S5.3a.12 Design requirements for Market Network Service Providers' substations 681](#_Toc256000867)

[S5.3a.13 Market network service response to disturbances in the power system 682](#_Toc256000868)

[S5.3a.14 Protection of market network services from power system disturbances 682](#_Toc256000869)

[Schedule 5.4 Information to be Provided with Preliminary Enquiry 683](#_Toc256000870)

[Schedule 5.4A Preliminary Response 684](#_Toc256000871)

[Schedule 5.4B Detailed Response to Enquiry 686](#_Toc256000872)

[Schedule 5.5 Technical Details to Support Application for Connection and Connection Agreement 688](#_Toc256000873)

[S5.5.1 Introduction to the schedule 688](#_Toc256000874)

[S5.5.2 Categories of data 688](#_Toc256000875)

[S5.5.3 Review, change and supply of data 689](#_Toc256000876)

[S5.5.4 Data Requirements 689](#_Toc256000877)

[S5.5.5 Asynchronous generating unit data 690](#_Toc256000878)

[S5.5.6 Generating units smaller than 30MW data 690](#_Toc256000879)

[S5.5.7 Power System Design Data Sheet, Power System Setting Data Sheet and Power System Model Guidelines 690](#_Toc256000880)

[Schedule 5.5.1 [Deleted] 693](#_Toc256000881)

[Schedule 5.5.2 [Deleted] 693](#_Toc256000882)

[Schedule 5.5.3 Network and plant technical data of equipment at or near connection point 693](#_Toc256000883)

[Schedule 5.5.4 Network Plant and Apparatus Setting Data 696](#_Toc256000884)

[Schedule 5.5.5 Load Characteristics at Connection Point 698](#_Toc256000885)

[Schedule 5.6 Terms and Conditions of Connection agreements and network operating agreements 699](#_Toc256000886)

[Part A Connection agreements 699](#_Toc256000887)

[Part B Network Operating Agreements 701](#_Toc256000888)

[Schedule 5.7 Annual Forecast Information for Planning Purposes 701](#_Toc256000889)

[Schedule 5.8 Distribution Annual Planning Report 703](#_Toc256000890)

[Schedule 5.9 Demand side engagement document (clause 5.13.1(h)) 709](#_Toc256000891)

[Schedule 5.10 Information requirements for Primary Transmission Network Service Providers (clause 5.2A.5) 710](#_Toc256000892)

[Schedule 5.11 Negotiating principles for negotiated transmission services (clause 5.2A.6) 714](#_Toc256000893)

[Schedule 5.12 Negotiating principles for large DCA services 715](#_Toc256000894)

[5A. Electricity connection for retail customers 719](#_Toc256000895)

[Part A Preliminary 719](#_Toc256000896)

[5A.A.1 Definitions 719](#_Toc256000897)

[5A.A.2 Application of this Chapter 722](#_Toc256000898)

[5A.A.3 Small Generation Aggregator deemed to be agent of a retail customer 722](#_Toc256000899)

[Part B Standardised offers to provide basic and standard connection services 723](#_Toc256000900)

[Division 1 Basic connection services 723](#_Toc256000901)

[5A.B.1 Obligation to have model standing offer to provide basic connection services 723](#_Toc256000902)

[5A.B.2 Proposed model standing offer for basic connection services 723](#_Toc256000903)

[5A.B.3 Approval of terms and conditions of model standing offer to provide basic connection services 724](#_Toc256000904)

[Division 2 Standard connection services 725](#_Toc256000905)

[5A.B.4 Standard connection services 725](#_Toc256000906)

[5A.B.5 Approval of model standing offer to provide standard connection services 726](#_Toc256000907)

[Division 3 Miscellaneous 726](#_Toc256000908)

[5A.B.6 Amendment etc of model standing offer 726](#_Toc256000909)

[5A.B.7 Publication of model standing offers 727](#_Toc256000910)

[Part C Negotiated connection 727](#_Toc256000911)

[5A.C.1 Negotiation of connection 727](#_Toc256000912)

[5A.C.2 Process of negotiation 728](#_Toc256000913)

[5A.C.3 Negotiation framework 728](#_Toc256000914)

[5A.C.4 Fee to cover cost of negotiation 730](#_Toc256000915)

[Part D Application for connection service 730](#_Toc256000916)

[Division 1 Information 730](#_Toc256000917)

[5A.D.1 Publication of information 730](#_Toc256000918)

[5A.D.1A Register of completed embedded generation projects 731](#_Toc256000919)

[Division 2 Preliminary enquiry 732](#_Toc256000920)

[5A.D.2 Preliminary enquiry 732](#_Toc256000921)

[Division 3 Applications 733](#_Toc256000922)

[5A.D.3 Application process 733](#_Toc256000923)

[5A.D.4 Site inspection 734](#_Toc256000924)

[Part E Connection charges 734](#_Toc256000925)

[5A.E.1 Connection charge principles 734](#_Toc256000926)

[5A.E.2 Itemised statement of connection charges 736](#_Toc256000927)

[5A.E.3 Connection charge guidelines 736](#_Toc256000928)

[5A.E.4 Payment of connection charges 738](#_Toc256000929)

[Part F Formation and integration of connection contracts 738](#_Toc256000930)

[Division 1 Offer and acceptance – basic and standard connection services 738](#_Toc256000931)

[5A.F.1 Distribution Network Service Provider's response to application 738](#_Toc256000932)

[5A.F.2 Acceptance of connection offer 739](#_Toc256000933)

[5A.F.3 Offer and acceptance—application for expedited connection 739](#_Toc256000934)

[Division 2 Offer and acceptance – negotiated connection 739](#_Toc256000935)

[5A.F.4 Negotiated connection offer 739](#_Toc256000936)

[Division 3 Formation of contract 740](#_Toc256000937)

[5A.F.5 Acceptance of connection offer 740](#_Toc256000938)

[Division 4 Contractual performance 740](#_Toc256000939)

[5A.F.6 Carrying out connection work 740](#_Toc256000940)

[5A.F.7 Retailer required for energisation where new connection 741](#_Toc256000941)

[Part G Dispute resolution between Distribution Network Service Providers and customers 741](#_Toc256000942)

[5A.G.1 Relevant disputes 741](#_Toc256000943)

[5A.G.2 Determination of dispute 741](#_Toc256000944)

[5A.G.3 Termination of proceedings 742](#_Toc256000945)

[SCHEDULE 5A.1 – Minimum content requirements for connection contract 742](#_Toc256000946)

[Part A Connection offer not involving embedded generation 742](#_Toc256000947)

[Part B Connection offer involving embedded generation 743](#_Toc256000948)

[6. Economic Regulation of Distribution Services 747](#_Toc256000949)

[Part A Introduction 747](#_Toc256000950)

[6.1 Introduction to Chapter 6 747](#_Toc256000951)

[6.1.1 AER's regulatory responsibility 747](#_Toc256000952)

[6.1.1A [Deleted] 747](#_Toc256000953)

[6.1.2 Structure of this Chapter 747](#_Toc256000954)

[6.1.3 Access to direct control services and negotiated distribution services 748](#_Toc256000955)

[6.1.4 Prohibition of DUOS charges for the export of energy 748](#_Toc256000956)

[Part B Classification of Distribution Services and Distribution Determinations 748](#_Toc256000957)

[6.2 Classification 748](#_Toc256000958)

[6.2.1 Classification of distribution services 748](#_Toc256000959)

[6.2.2 Classification of direct control services as standard control services or alternative control services 749](#_Toc256000960)

[6.2.3 Term for which classification operates 750](#_Toc256000961)

[6.2.3A Distribution Service Classification Guidelines 750](#_Toc256000962)

[6.2.4 Duty of AER to make distribution determinations 751](#_Toc256000963)

[6.2.5 Control mechanisms for direct control services 751](#_Toc256000964)

[6.2.6 Basis of control mechanisms for direct control services 752](#_Toc256000965)

[6.2.7 Negotiated distribution services 752](#_Toc256000966)

[6.2.8 Guidelines 752](#_Toc256000967)

[Part C Building Block Determinations for standard control services 753](#_Toc256000968)

[6.3 Building block determinations 753](#_Toc256000969)

[6.3.1 Introduction 753](#_Toc256000970)

[6.3.2 Contents of building block determination 753](#_Toc256000971)

[6.4 Post-tax revenue model 754](#_Toc256000972)

[6.4.1 Preparation, publication and amendment of post-tax revenue model 754](#_Toc256000973)

[6.4.2 Contents of post-tax revenue model 754](#_Toc256000974)

[6.4.3 Building block approach 754](#_Toc256000975)

[6.4.4 Shared assets 756](#_Toc256000976)

[6.4.5 Expenditure Forecast Assessment Guidelines 757](#_Toc256000977)

[6.4A Capital expenditure incentive mechanisms 757](#_Toc256000978)

[6.4B Asset exemptions 758](#_Toc256000979)

[6.4B.1 Asset exemption decisions and Asset Exemption Guidelines 758](#_Toc256000980)

[6.4B.2 Exemption applications 759](#_Toc256000981)

[6.5 Matters relevant to the making of building block determinations 759](#_Toc256000982)

[6.5.1 Regulatory asset base 759](#_Toc256000983)

[6.5.2 Return on capital 760](#_Toc256000984)

[6.5.3 Estimated cost of corporate income tax 761](#_Toc256000985)

[6.5.4 [Deleted] 761](#_Toc256000986)

[6.5.5 Depreciation 761](#_Toc256000987)

[6.5.6 Forecast operating expenditure 762](#_Toc256000988)

[6.5.7 Forecast capital expenditure 764](#_Toc256000989)

[6.5.8 Efficiency benefit sharing scheme 768](#_Toc256000990)

[6.5.8A Capital expenditure sharing scheme 769](#_Toc256000991)

[6.5.9 The X factor 770](#_Toc256000992)

[6.5.10 Pass through events 771](#_Toc256000993)

[6.6 Adjustments after making of building block determination. 771](#_Toc256000994)

[6.6.1 Cost pass through 771](#_Toc256000995)

[6.6.1A Reporting on jurisdictional schemes 778](#_Toc256000996)

[6.6.2 Service target performance incentive scheme 779](#_Toc256000997)

[6.6.3 Demand management incentive scheme 780](#_Toc256000998)

[6.6.3A Demand management innovation allowance mechanism 781](#_Toc256000999)

[6.6.4 Small-scale incentive scheme 782](#_Toc256001000)

[6.6.5 Reopening of distribution determination for capital expenditure 783](#_Toc256001001)

[6.6A Contingent Projects 786](#_Toc256001002)

[6.6A.1 Acceptance of a contingent project in a distribution determination 786](#_Toc256001003)

[6.6A.2 Amendment of distribution determination for contingent project 788](#_Toc256001004)

[Part D Negotiated distribution services 793](#_Toc256001005)

[6.7 Negotiated distribution services 793](#_Toc256001006)

[6.7.1 Principles relating to access to negotiated distribution services 793](#_Toc256001007)

[6.7.2 Determination of terms and conditions of access for negotiated distribution services 794](#_Toc256001008)

[6.7.3 Negotiating framework determination 795](#_Toc256001009)

[6.7.4 Negotiated Distribution Service Criteria determination 795](#_Toc256001010)

[6.7.5 Preparation of and requirements for negotiating framework for negotiated distribution services 796](#_Toc256001011)

[6.7.6 Confidential information 798](#_Toc256001012)

[Part DA Connection policies 798](#_Toc256001013)

[6.7A Connection policy requirements 798](#_Toc256001014)

[6.7A.1 Preparation of, and requirements for, connection policy 798](#_Toc256001015)

[Part E Regulatory proposal and proposed tariff structure statement 799](#_Toc256001016)

[6.8 Regulatory proposal and proposed tariff structure statement 799](#_Toc256001017)

[6.8.1 AER's framework and approach paper 799](#_Toc256001018)

[6.8.1A Notification of approach to forecasting expenditure 801](#_Toc256001019)

[6.8.2 Submission of regulatory proposal, tariff structure statement and exemption application 802](#_Toc256001020)

[6.9 Preliminary examination and consultation 804](#_Toc256001021)

[6.9.1 Preliminary examination 804](#_Toc256001022)

[6.9.2 Resubmission of proposal 804](#_Toc256001023)

[6.9.2A Confidential information 804](#_Toc256001024)

[6.9.3 Consultation 805](#_Toc256001025)

[6.10 Draft distribution determination and further consultation 806](#_Toc256001026)

[6.10.1 Making of draft distribution determination 806](#_Toc256001027)

[6.10.2 Publication of draft determination and consultation 806](#_Toc256001028)

[6.10.3 Submission of revised proposal 807](#_Toc256001029)

[6.10.4 Submissions on specified matters 807](#_Toc256001030)

[6.11 Distribution determination 808](#_Toc256001031)

[6.11.1 Making of distribution determination 808](#_Toc256001032)

[6.11.1A Out of scope revised regulatory proposal or late submissions 808](#_Toc256001033)

[6.11.2 Notice of distribution determination 809](#_Toc256001034)

[6.11.3 Commencement of distribution determination 809](#_Toc256001035)

[6.12 Requirements relating to draft and final distribution determinations 809](#_Toc256001036)

[6.12.1 Constituent decisions 809](#_Toc256001037)

[6.12.2 Reasons for decisions 813](#_Toc256001038)

[6.12.3 Extent of AER's discretion in making distribution determinations 813](#_Toc256001039)

[6.13 Revocation and substitution of distribution determination for wrong information or error 815](#_Toc256001040)

[6.14 Miscellaneous 815](#_Toc256001041)

[6.14A Distribution Confidentiality Guidelines 816](#_Toc256001042)

[Part F Cost Allocation 816](#_Toc256001043)

[6.15 Cost allocation 816](#_Toc256001044)

[6.15.1 Duty to comply with Cost Allocation Method 816](#_Toc256001045)

[6.15.2 Cost Allocation Principles 816](#_Toc256001046)

[6.15.3 Cost Allocation Guidelines 817](#_Toc256001047)

[6.15.4 Cost Allocation Method 818](#_Toc256001048)

[Part G Distribution consultation procedures 819](#_Toc256001049)

[6.16 Distribution consultation procedures 819](#_Toc256001050)

[Part H Ring-Fencing Arrangements for Distribution Network Service Providers 820](#_Toc256001051)

[6.17 Distribution Ring-Fencing Guidelines 820](#_Toc256001052)

[6.17.1 Compliance with Distribution Ring-Fencing Guidelines 820](#_Toc256001053)

[6.17.2 Development of Distribution Ring-Fencing Guidelines 820](#_Toc256001054)

[Part I Distribution Pricing Rules 821](#_Toc256001055)

[6.18 Distribution Pricing Rules 821](#_Toc256001056)

[6.18.1 Application of this Part 821](#_Toc256001057)

[6.18.1A Tariff structure statement 821](#_Toc256001058)

[6.18.1B Amending a tariff structure statement with the AER's approval 822](#_Toc256001059)

[6.18.1C Sub-threshold tariffs 823](#_Toc256001060)

[6.18.2 Pricing proposals 824](#_Toc256001061)

[6.18.3 Tariff classes 826](#_Toc256001062)

[6.18.4 Principles governing assignment or re-assignment of retail customers to tariff classes and assessment and review of basis of charging 826](#_Toc256001063)

[6.18.5 Pricing principles 827](#_Toc256001064)

[6.18.6 Side constraints on tariffs for standard control services 828](#_Toc256001065)

[6.18.7 Recovery of designated pricing proposal charges 829](#_Toc256001066)

[6.18.7A Recovery of jurisdictional scheme amounts 830](#_Toc256001067)

[6.18.8 Approval of pricing proposal 833](#_Toc256001068)

[6.18.9 Publication of information about tariffs and tariff classes 834](#_Toc256001069)

[6.19. Data Required for Distribution Service Pricing 835](#_Toc256001070)

[6.19.1 Forecast use of networks by Distribution Customers and Embedded Generators 835](#_Toc256001071)

[6.19.2 Confidentiality of distribution network pricing information 835](#_Toc256001072)

[Part J Billing and Settlements 835](#_Toc256001073)

[6.20 Billing and Settlements Process 835](#_Toc256001074)

[6.20.1 Billing for distribution services 835](#_Toc256001075)

[6.20.2 Minimum information to be provided in distribution network service bills 837](#_Toc256001076)

[6.20.3 Settlement between Distribution Network Service Providers 837](#_Toc256001077)

[6.20.4 Obligation to pay 837](#_Toc256001078)

[Part K Prudential requirements, capital contributions and prepayments 838](#_Toc256001079)

[6.21 Distribution Network Service Provider Prudential Requirements 838](#_Toc256001080)

[6.21.1 Prudential requirements for distribution network service 838](#_Toc256001081)

[6.21.2 Capital contributions, prepayments and financial guarantees 839](#_Toc256001082)

[6.21.3 Treatment of past prepayments and capital contributions 839](#_Toc256001083)

[Part L Dispute resolution 839](#_Toc256001084)

[6.22 Dispute Resolution 839](#_Toc256001085)

[6.22.1 Dispute Resolution by the AER 839](#_Toc256001086)

[6.22.2 Determination of dispute 840](#_Toc256001087)

[6.22.3 Termination of access dispute without access determination 841](#_Toc256001088)

[Part M Separate disclosure of transmission and distribution charges 841](#_Toc256001089)

[6.23 Separate disclosure of transmission and distribution charges 841](#_Toc256001090)

[Part N Dual Function Assets 842](#_Toc256001091)

[6.24 Dual Function Assets 842](#_Toc256001092)

[6.24.1 Application of this Part 842](#_Toc256001093)

[6.24.2 Dual Function Assets 842](#_Toc256001094)

[6.25 AER determination of applicable pricing regime for Dual Function Assets 843](#_Toc256001095)

[6.26 Division of Distribution Network Service Provider's revenue 844](#_Toc256001096)

[Part O Annual Benchmarking Report 845](#_Toc256001097)

[6.27 Annual Benchmarking Report 845](#_Toc256001098)

[Part P Distribution Reliability Measures Guidelines 845](#_Toc256001099)

[6.28 Distribution Reliability Measures Guidelines 845](#_Toc256001100)

[Schedule 6.1 Contents of building block proposals 846](#_Toc256001101)

[S6.1.1 Information and matters relating to capital expenditure 846](#_Toc256001102)

[S6.1.2 Information and matters relating to operating expenditure 846](#_Toc256001103)

[S6.1.3 Additional information and matters 847](#_Toc256001104)

[Schedule 6.2 Regulatory Asset Base 850](#_Toc256001105)

[S6.2.1 Establishment of opening regulatory asset base for a regulatory control period 850](#_Toc256001106)

[S6.2.2 Prudency and efficiency of capital expenditure 854](#_Toc256001107)

[S6.2.2A Reduction for inefficient past capital expenditure 855](#_Toc256001108)

[S6.2.2B Depreciation 857](#_Toc256001109)

[S6.2.3 Roll forward of regulatory asset base within the same regulatory control period 857](#_Toc256001110)

[6A. Economic Regulation of Transmission Services 861](#_Toc256001111)

[Part A Introduction 861](#_Toc256001112)

[6A.1 Introduction to Chapter 6A 861](#_Toc256001113)

[6A.1.1 Economic regulation of transmission services generally 861](#_Toc256001114)

[6A.1.2 [Deleted] 862](#_Toc256001115)

[6A.1.3 [Deleted] 862](#_Toc256001116)

[6A.1.4 National regulatory arrangements 862](#_Toc256001117)

[6A.1.5 Application of Chapter 6A to Market Network Service Providers 862](#_Toc256001118)

[6A.1.6 Application of Chapter 6A to AEMO and declared transmission system operators 862](#_Toc256001119)

[Part B Transmission Determinations Generally 863](#_Toc256001120)

[6A.2 Transmission determinations 863](#_Toc256001121)

[6A.2.1 Duty of AER to make transmission determinations 863](#_Toc256001122)

[6A.2.2 Components of transmission determinations 863](#_Toc256001123)

[6A.2.3 Guidelines 863](#_Toc256001124)

[Part C Regulation of Revenue - Prescribed Transmission Services 864](#_Toc256001125)

[6A.3 Allowed revenue from prescribed transmission services 864](#_Toc256001126)

[6A.3.1 Allowed revenue for regulatory year 864](#_Toc256001127)

[6A.3.2 Adjustment of maximum allowed revenue 864](#_Toc256001128)

[6A.4 Revenue determinations 864](#_Toc256001129)

[6A.4.1 Introduction 864](#_Toc256001130)

[6A.4.2 Contents of revenue determination 864](#_Toc256001131)

[6A.5 Post-tax revenue model 865](#_Toc256001132)

[6A.5.1 Introduction 865](#_Toc256001133)

[6A.5.2 Preparation, publication and amendment of post-tax revenue model 866](#_Toc256001134)

[6A.5.3 Contents of post-tax revenue model 866](#_Toc256001135)

[6A.5.4 Building blocks approach 867](#_Toc256001136)

[6A.5.5 Shared assets 868](#_Toc256001137)

[6A.5.6 Expenditure Forecast Assessment Guidelines 869](#_Toc256001138)

[6A.5A Capital expenditure incentive mechanisms 869](#_Toc256001139)

[6A.6 Matters relevant to the making of revenue determinations 870](#_Toc256001140)

[6A.6.1 Regulatory asset base 870](#_Toc256001141)

[6A.6.2 Return on capital 871](#_Toc256001143)

[6A.6.3 Depreciation 871](#_Toc256001144)

[6A.6.4 Estimated cost of corporate income tax 873](#_Toc256001145)

[6A.6.5 Efficiency benefit sharing scheme 873](#_Toc256001146)

[6A.6.5A Capital expenditure sharing scheme 874](#_Toc256001147)

[6A.6.6 Forecast operating expenditure 875](#_Toc256001148)

[6A.6.7 Forecast capital expenditure 878](#_Toc256001149)

[6A.6.8 The X factor 881](#_Toc256001150)

[6A.6.9 Pass through events 882](#_Toc256001151)

[6A.7 Matters relevant to the adjustment of revenue cap after making of revenue determination 882](#_Toc256001152)

[6A.7.1 Reopening of revenue determination for capital expenditure 882](#_Toc256001153)

[6A.7.2 Network support pass through 885](#_Toc256001154)

[6A.7.3 Cost pass through 887](#_Toc256001155)

[6A.7.4 Service target performance incentive scheme 892](#_Toc256001156)

[6A.7.5 Small-scale incentive scheme 893](#_Toc256001157)

[6A.7.6 Demand management innovation allowance mechanism 894](#_Toc256001158)

[6A.8 Contingent Projects 895](#_Toc256001159)

[6A.8.1 Acceptance of a Contingent Project in a revenue determination 895](#_Toc256001160)

[6A.8.2 Amendment of revenue determination for contingent project 897](#_Toc256001161)

[Part D [Deleted] 901](#_Toc256001162)

[Part E Procedure - Revenue determinations and pricing methodologies 901](#_Toc256001163)

[6A.10 Revenue Proposal and proposed pricing methodology 901](#_Toc256001164)

[6A.10.1A AER's framework and approach paper 901](#_Toc256001165)

[6A.10.1B Notification of approach to forecasting expenditure 903](#_Toc256001166)

[6A.10.1 Submission of proposal, pricing methodology and information 903](#_Toc256001167)

[6A.10.2 [Deleted] 904](#_Toc256001168)

[6A.11 Preliminary examination and consultation 904](#_Toc256001169)

[6A.11.1 Preliminary examination and determination of non-compliance with relevant requirements 904](#_Toc256001170)

[6A.11.2 Resubmission of proposal, framework, pricing methodology or information 905](#_Toc256001171)

[6A.11.2A Confidential information 905](#_Toc256001172)

[6A.11.3 Consultation 906](#_Toc256001173)

[6A.12 Draft decision and further consultation 907](#_Toc256001174)

[6A.12.1 Making of draft decision 907](#_Toc256001175)

[6A.12.2 Publication of draft decision and consultation 907](#_Toc256001176)

[6A.12.3 Submission of revised proposal or pricing methodology 908](#_Toc256001177)

[6A.12.4 Submissions on specified matters 909](#_Toc256001178)

[6A.13 Final decision 909](#_Toc256001179)

[6A.13.1 Making of final decision 909](#_Toc256001180)

[6A.13.2 Refusal to approve amounts, values, framework or pricing methodology 909](#_Toc256001181)

[6A.13.2A Out of scope revised documents or late submissions 910](#_Toc256001182)

[6A.13.3 Notice of final decision 911](#_Toc256001183)

[6A.13.4 Making of transmission determination 911](#_Toc256001184)

[6A.14 Requirements relating to draft and final decisions 911](#_Toc256001185)

[6A.14.1 Contents of decisions 911](#_Toc256001186)

[6A.14.2 Reasons for decisions 913](#_Toc256001187)

[6A.14.3 Circumstances in which matters must be approved or accepted 914](#_Toc256001188)

[6A.15 Revocation of revenue determination or amendment of pricing methodology for wrong information or error 916](#_Toc256001189)

[6A.16 Miscellaneous 917](#_Toc256001190)

[6A.16A Transmission Confidentiality Guidelines 917](#_Toc256001191)

[Part F Information Disclosure 918](#_Toc256001192)

[6A.17 Information disclosure by Transmission Network Service Providers 918](#_Toc256001193)

[6A.17.1 Information to be provided to AER 918](#_Toc256001194)

[6A.17.2 Information Guidelines 919](#_Toc256001195)

[6A.18 [Deleted] 920](#_Toc256001196)

[Part G Cost Allocation 920](#_Toc256001197)

[6A.19 Cost allocation 920](#_Toc256001198)

[6A.19.1 Duty to comply with Cost Allocation Methodology 920](#_Toc256001199)

[6A.19.2 Cost Allocation Principles 920](#_Toc256001200)

[6A.19.3 Cost Allocation Guidelines 921](#_Toc256001201)

[6A.19.4 Cost Allocation Methodology 922](#_Toc256001202)

[Part H Transmission Consultation Procedures 923](#_Toc256001203)

[6A.20 Transmission consultation procedures 923](#_Toc256001204)

[Part I Ring-Fencing Arrangements for Transmission Network Service Providers 924](#_Toc256001205)

[6A.21 Transmission Ring-Fencing Guidelines 924](#_Toc256001206)

[6A.21.1 Compliance with Transmission Ring-Fencing Guidelines 924](#_Toc256001207)

[6A.21.2 Development of Transmission Ring-Fencing Guidelines 924](#_Toc256001208)

[Part J Prescribed Transmission Services - Regulation of Pricing 926](#_Toc256001209)

[6A.22 Terms used in Part J 926](#_Toc256001210)

[6A.22.1 Aggregate annual revenue requirement (AARR) 926](#_Toc256001211)

[6A.22.2 Annual service revenue requirement (ASRR) 926](#_Toc256001212)

[6A.22.3 Meaning of attributable cost share 926](#_Toc256001213)

[6A.22.4 Meaning of attributable connection point cost share 926](#_Toc256001214)

[6A.23 Pricing Principles for Prescribed Transmission Services 927](#_Toc256001215)

[6A.23.1 Introduction 927](#_Toc256001216)

[6A.23.2 Principles for the allocation of the aggregate annual revenue requirement 927](#_Toc256001217)

[6A.23.3 Principles for the allocation of the annual service revenue requirement to connection points 928](#_Toc256001218)

[6A.23.4 Principles for the recovery of the Annual Service Revenue Requirement as prices 930](#_Toc256001219)

[6A.24 Pricing methodology 932](#_Toc256001220)

[6A.24.1 Pricing methodologies generally 932](#_Toc256001221)

[6A.24.2 Publication of pricing methodology and transmission network prices 933](#_Toc256001222)

[6A.24.3 Basis for setting prices pending approval of pricing methodology 933](#_Toc256001223)

[6A.24.4 Basis for setting prices pending approval of maximum allowed revenue 934](#_Toc256001224)

[6A.25 Pricing methodology guidelines for prescribed transmission services 935](#_Toc256001225)

[6A.25.1 Making and amending of pricing methodology guidelines 935](#_Toc256001226)

[6A.25.2 Contents of pricing methodology guidelines 935](#_Toc256001227)

[6A.26 Prudent discounts 936](#_Toc256001228)

[6A.26.1 Agreements for prudent discounts for prescribed transmission services 936](#_Toc256001229)

[6A.26.2 Application to AER for approval of proposed prudent discount amounts 938](#_Toc256001230)

[6A.27 Billing Process 939](#_Toc256001231)

[6A.27.1 Billing for prescribed transmission services 939](#_Toc256001232)

[6A.27.1A Billing of modified load export charges 939](#_Toc256001233)

[6A.27.2 Minimum information to be provided in network service bills 939](#_Toc256001234)

[6A.27.3 Obligation to pay charges for prescribed transmission services 940](#_Toc256001235)

[6A.27.4 Payments between Transmission Network Service Providers in the same region 940](#_Toc256001236)

[6A.27.5 Calculation of financial transfers between Transmission Network Service Providers in the same region 940](#_Toc256001237)

[6A.28 Prudential Requirements 941](#_Toc256001238)

[6A.28.1 Prudential Requirements for prescribed transmission services 941](#_Toc256001239)

[6A.28.2 Capital contribution or prepayment for a specific asset 941](#_Toc256001240)

[6A.28.3 Treatment of past capital contributions 941](#_Toc256001241)

[6A.29 Multiple Transmission Network Service Providers 941](#_Toc256001242)

[6A.29.1 Multiple Transmission Network Service Providers within a region 941](#_Toc256001243)

[6A.29.2 Single Transmission Network Service Provider within a region 942](#_Toc256001244)

[6A.29.3 Allocation over several regions 943](#_Toc256001245)

[6A.29A Modified load export charges 943](#_Toc256001246)

[6A.29A.1 Single Transmission Network Service Provider in a Region 943](#_Toc256001247)

[6A.29A.2 Calculation of the modified load export charges 943](#_Toc256001248)

[6A.29A.3 Calculation of adjustments to the modified load export charge 944](#_Toc256001249)

[6A.29A.4 Billing the modified load export charge 944](#_Toc256001250)

[6A.29A.5 Allocation and billing process where multiple Transmission Network Service Providers in a Region 944](#_Toc256001251)

[Part K Commercial arbitration for disputes about terms and conditions of access for prescribed and negotiated transmission services 945](#_Toc256001252)

[[Deleted] 945](#_Toc256001253)

[Part L Annual Benchmarking Report 945](#_Toc256001254)

[6A.31 Annual Benchmarking Report 945](#_Toc256001255)

[Schedule 6A.1 Contents of Revenue Proposals 945](#_Toc256001256)

[S6A.1.1 Information and matters relating to capital expenditure 945](#_Toc256001257)

[S6A.1.2 Information and matters relating to operating expenditure 946](#_Toc256001258)

[S6A.1.3 Additional information and matters 947](#_Toc256001259)

[Schedule 6A.2 Regulatory Asset Base 950](#_Toc256001260)

[S6A.2.1 Establishment of opening regulatory asset base for a regulatory control period 950](#_Toc256001261)

[S6A.2.2 Prudency and efficiency of capital expenditure 954](#_Toc256001262)

[S6A.2.2A Reduction for inefficient past capital expenditure 955](#_Toc256001263)

[S6A.2.2B Depreciation 957](#_Toc256001264)

[S6A.2.3 Removal of assets from regulatory asset base 957](#_Toc256001265)

[S6A.2.4 Roll forward of regulatory asset base within the same regulatory control period 958](#_Toc256001266)

[Schedule 6A.3 CRNP methodology and modified CRNP methodology 959](#_Toc256001267)

[S6A.3.1 Meaning of optimised replacement cost 959](#_Toc256001268)

[S6A.3.2 CRNP methodology 959](#_Toc256001269)

[S6A.3.3 Modified CRNP methodology 960](#_Toc256001270)

[Schedule 6A.4 Application of this Chapter to AEMO and declared transmission system operators 961](#_Toc256001271)

[S6A.4.1 Application of this Chapter to AEMO etc 961](#_Toc256001272)

[S6A.4.2 Exclusions, qualifications and modifications 961](#_Toc256001273)

[6B. Retail markets 971](#_Toc256001274)

[Part A Retail support 971](#_Toc256001275)

[Division 1 Application and definitions 971](#_Toc256001276)

[6B.A1.1 Application of this Part 971](#_Toc256001277)

[6B.A1.2 Definitions 971](#_Toc256001278)

[Division 2 Billing and payment rules 971](#_Toc256001279)

[6B.A2.1 Obligation to pay 971](#_Toc256001280)

[6B.A2.2 Direct customer billing and energy-only contracts 972](#_Toc256001281)

[6B.A2.3 Calculating network charges 972](#_Toc256001282)

[6B.A2.4 Statement of charges 972](#_Toc256001283)

[6B.A2.5 Time and manner of payment 973](#_Toc256001284)

[Division 3 Matters incidental to billing and payment 973](#_Toc256001285)

[6B.A3.1 Adjustment of network charges 973](#_Toc256001286)

[6B.A3.2 Tariff reassignment 973](#_Toc256001287)

[6B.A3.3 Disputed statements of charges 974](#_Toc256001288)

[6B.A3.4 Interest 975](#_Toc256001289)

[6B.A3.5 Notification of changes to charges 975](#_Toc256001290)

[Part B Credit support required for late payment 976](#_Toc256001291)

[Division 1 Application and definitions 976](#_Toc256001292)

[6B.B1.1 Application of Part B 976](#_Toc256001293)

[6B.B1.2 Definitions 976](#_Toc256001294)

[Division 2 Requirements for credit support 976](#_Toc256001295)

[6B.B2.1 Distribution Network Service Provider may require credit support in limited circumstances 976](#_Toc256001296)

[Division 3 Provision of credit support by retailers 977](#_Toc256001297)

[6B.B3.1 Retailer to provide credit support 977](#_Toc256001298)

[6B.B3.2 Acceptable form of credit support 977](#_Toc256001299)

[Division 4 Other Rules relating to credit support 978](#_Toc256001300)

[6B.B4.1 Application of credit support 978](#_Toc256001301)

[6B.B4.2 Return of credit support 978](#_Toc256001302)

[6B.B4.3 Other retailer obligations 978](#_Toc256001303)

[Schedule 6B.1 Prescribed form of unconditional undertaking for credit support 978](#_Toc256001304)

[7. Metering 983](#_Toc256001305)

[Part A Introduction 983](#_Toc256001306)

[7.1 Introduction to the Metering Chapter 983](#_Toc256001307)

[7.1.1 Contents 983](#_Toc256001308)

[Part B Roles and Responsibilities 983](#_Toc256001309)

[7.2 Role and Responsibility of financially responsible Market Participant 983](#_Toc256001310)

[7.2.1 Obligations of financially responsible Market Participants to establish metering installations 983](#_Toc256001311)

[7.2.2 [Not used] 984](#_Toc256001312)

[7.2.3 Agreements with Local Network Service Provider 984](#_Toc256001313)

[7.2.4 [Not used] 984](#_Toc256001314)

[7.2.5 Agreements with Metering Provider 984](#_Toc256001315)

[7.3 Role and Responsibility of Metering Coordinator 984](#_Toc256001316)

[7.3.1 Responsibility of the Metering Coordinator 984](#_Toc256001317)

[7.3.2 Role of the Metering Coordinator 985](#_Toc256001318)

[7.4 Qualification and Registration of Metering Providers, Metering Data Providers and Embedded Network Managers 988](#_Toc256001319)

[7.4.1 Qualifications and registration of Metering Providers 988](#_Toc256001320)

[7.4.2 Qualifications and registration of Metering Data Providers 989](#_Toc256001321)

[7.4.2A Qualifications and registration of Embedded Network Managers 989](#_Toc256001322)

[7.4.2B List of Embedded Network Managers 990](#_Toc256001323)

[7.4.3 Nature of appointment of Metering Provider or Metering Data Provider 990](#_Toc256001324)

[7.4.4 Deregistration of Metering Providers, Metering Data Providers and Embedded Network Managers 990](#_Toc256001325)

[7.5 Role and Responsibility of AEMO 992](#_Toc256001326)

[7.5.1 Responsibility of AEMO for the collection, processing and delivery of metering data 992](#_Toc256001327)

[7.5.2 AEMO's costs in connection with metering installation 993](#_Toc256001328)

[7.5A Role and Responsibility of Embedded Network Managers 993](#_Toc256001329)

[7.5A.1 Responsibility of Embedded Network Managers for management services 993](#_Toc256001330)

[7.5A.2 EN information 993](#_Toc256001331)

[Part C Appointment of Metering Coordinator 994](#_Toc256001332)

[7.6 Appointment of Metering Coordinator 994](#_Toc256001333)

[7.6.1 Commercial nature of the Metering Coordinator appointment and service provision 994](#_Toc256001334)

[7.6.2 Persons who may appoint Metering Coordinators 994](#_Toc256001335)

[7.6.3 Appointment with respect to transmission network connection 995](#_Toc256001336)

[7.6.4 Type 7 metering installations 995](#_Toc256001337)

[7.7 Metering Coordinator default arrangements 996](#_Toc256001338)

[7.7.1 Obligations of financially responsible Market Participants on Metering Coordinator default event and end of contract term 996](#_Toc256001339)

[7.7.2 Notices to be provided by Metering Coordinator 997](#_Toc256001340)

[7.7.3 AEMO may issue breach notice 997](#_Toc256001341)

[Part D Metering installation 998](#_Toc256001342)

[7.8 Metering installation arrangements 998](#_Toc256001343)

[7.8.1 Metering installation requirements 998](#_Toc256001344)

[7.8.2 Metering installation components 999](#_Toc256001345)

[7.8.3 Small customer metering installations 1003](#_Toc256001346)

[7.8.4 Type 4A metering installation 1003](#_Toc256001347)

[7.8.5 Emergency management 1005](#_Toc256001348)

[7.8.6 Network devices 1006](#_Toc256001349)

[7.8.7 Metering point 1009](#_Toc256001350)

[7.8.8 Metering installation types and accuracy 1009](#_Toc256001351)

[7.8.9 Meter churn 1010](#_Toc256001352)

[7.8.10 Metering installation malfunctions 1010](#_Toc256001353)

[7.8.10A Timeframes for meters to be installed – new connection 1011](#_Toc256001354)

[7.8.10B Timeframes for meters to be installed – where a connection service is not required 1012](#_Toc256001355)

[7.8.10C Timeframes for meters to be installed – where a connection alteration is required 1013](#_Toc256001356)

[7.8.11 Changes to metering equipment, parameters and settings within a metering installation 1015](#_Toc256001357)

[7.8.12 Special site or technology related conditions 1015](#_Toc256001358)

[7.8.13 Joint metering installations 1016](#_Toc256001359)

[7.9 Inspection, Testing and Audit of Metering installations 1017](#_Toc256001360)

[7.9.1 Responsibility for testing 1017](#_Toc256001361)

[7.9.2 Actions in event of non-compliance 1019](#_Toc256001362)

[7.9.3 Audits of information held in metering installations 1019](#_Toc256001363)

[7.9.4 Errors found in metering tests, inspections or audits 1020](#_Toc256001364)

[7.9.5 Retention of test records and documents 1021](#_Toc256001365)

[7.9.6 Metering installation registration process 1022](#_Toc256001366)

[Part E Metering Data 1022](#_Toc256001367)

[7.10 Metering Data Services 1022](#_Toc256001368)

[7.10.1 Metering Data Services 1022](#_Toc256001369)

[7.10.2 Data management and storage 1023](#_Toc256001370)

[7.10.3 Provision of metering data to certain persons 1024](#_Toc256001371)

[7.10.4 Use of check metering data 1024](#_Toc256001372)

[7.10.5 Periodic energy metering 1025](#_Toc256001373)

[7.10.6 Time settings 1026](#_Toc256001374)

[7.10.7 Metering data performance standards 1026](#_Toc256001375)

[7.11 Metering data and database 1027](#_Toc256001376)

[7.11.1 Metering database 1027](#_Toc256001377)

[7.11.2 Data validation, substitution and estimation 1028](#_Toc256001378)

[7.11.3 Changes to energy data or to metering data 1029](#_Toc256001379)

[7.12 Register of Metering Information 1029](#_Toc256001380)

[7.12.1 Metering register 1029](#_Toc256001381)

[7.12.2 Metering register discrepancy 1030](#_Toc256001382)

[7.13 Disclosure of NMI information 1030](#_Toc256001383)

[7.13.1 Application of this Rule 1030](#_Toc256001384)

[7.13.2 NMI and NMI checksum 1030](#_Toc256001385)

[7.13.3 NMI Standing Data 1030](#_Toc256001386)

[7.14 Metering data provision to retail customers 1030](#_Toc256001387)

[Part F Security of metering installation and energy data 1031](#_Toc256001388)

[7.15 Security of metering installation and energy data 1031](#_Toc256001389)

[7.15.1 Confidentiality 1031](#_Toc256001390)

[7.15.2 Security of metering installations 1032](#_Toc256001391)

[7.15.3 Security controls for energy data 1033](#_Toc256001392)

[7.15.4 Additional security controls for small customer metering installations 1034](#_Toc256001393)

[7.15.5 Access to data 1035](#_Toc256001394)

[Part G Procedures 1037](#_Toc256001395)

[7.16 Procedures 1037](#_Toc256001396)

[7.16.1 Obligation to establish, maintain and publish procedures 1037](#_Toc256001397)

[7.16.2 Market Settlement and Transfer Solution Procedures 1037](#_Toc256001398)

[7.16.3 Requirements of the metrology procedure 1038](#_Toc256001399)

[7.16.4 Jurisdictional metrology material in metrology procedure 1039](#_Toc256001400)

[7.16.5 Additional metrology procedure matters 1040](#_Toc256001401)

[7.16.6 Requirements of the service level procedures 1041](#_Toc256001402)

[7.16.6A Requirements of the ENM service level procedures 1042](#_Toc256001403)

[7.16.6B Guide to embedded networks 1043](#_Toc256001404)

[7.16.7 Amendment of procedures in the Metering Chapter 1044](#_Toc256001405)

[7.16.8 National Measurement Act 1045](#_Toc256001406)

[Part H B2B Requirements 1045](#_Toc256001407)

[7.17 B2B Arrangements 1045](#_Toc256001408)

[7.17.1 B2B e-Hub 1045](#_Toc256001409)

[7.17.2 B2B e-Hub Participants 1046](#_Toc256001410)

[7.17.3 Content of the B2B Procedures 1046](#_Toc256001411)

[7.17.4 Changing B2B Procedures 1047](#_Toc256001412)

[7.17.5 B2B Decision 1049](#_Toc256001413)

[7.17.6 Establishment of Information Exchange Committee 1050](#_Toc256001414)

[7.17.7 Functions and powers of Information Exchange Committee 1051](#_Toc256001415)

[7.17.8 Obligations of Members 1052](#_Toc256001416)

[7.17.9 Meetings of Information Exchange Committee 1053](#_Toc256001417)

[7.17.10 Nomination, election and appointment of Members 1053](#_Toc256001418)

[7.17.11 Qualifications of Members 1054](#_Toc256001419)

[7.17.12 Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual 1055](#_Toc256001420)

[7.17.13 Cost Recovery 1056](#_Toc256001421)

[Schedule 7.1 Metering register 1056](#_Toc256001422)

[S7.1.1 General 1056](#_Toc256001423)

[S7.1.2 Metering register information 1056](#_Toc256001424)

[Schedule 7.2 Metering Provider 1058](#_Toc256001425)

[S7.2.1 General 1058](#_Toc256001426)

[S7.2.2 Categories of registration 1058](#_Toc256001427)

[S7.2.3 Capabilities of Metering Providers for metering installations types 1, 2, 3, 4 and 4A 1060](#_Toc256001428)

[S7.2.4 Capabilities of Metering Providers for metering installations types 5 and 6 1062](#_Toc256001429)

[S7.2.5 Capabilities of Metering Providers for small customer metering installations 1062](#_Toc256001430)

[S7.2.6 Capabilities of the Accredited Service Provider category 1062](#_Toc256001431)

[Schedule 7.3 Metering Data Provider 1063](#_Toc256001432)

[S7.3.1 General 1063](#_Toc256001433)

[S7.3.2 Categories of registration 1063](#_Toc256001434)

[S7.3.3 Capabilities of Metering Data Providers 1063](#_Toc256001435)

[S7.3.4 Capabilities of Metering Data Providers for small customer metering installations 1065](#_Toc256001436)

[Schedule 7.4 Types and Accuracy of Metering installations 1065](#_Toc256001437)

[S7.4.1 General requirements 1065](#_Toc256001438)

[S7.4.2 Metering installations commissioned prior to 13 December 1998 1065](#_Toc256001439)

[S7.4.3 Accuracy requirements for metering installations 1066](#_Toc256001440)

[S7.4.4 Check metering 1072](#_Toc256001441)

[S7.4.5 Resolution and accuracy of displayed or captured data 1072](#_Toc256001442)

[S7.4.6 General design standards 1073](#_Toc256001443)

[S7.4.6.1 Design requirements 1073](#_Toc256001444)

[S7.4.6.2 Design guidelines 1074](#_Toc256001445)

[Schedule 7.5 Requirements of minimum services specification 1074](#_Toc256001446)

[S7.5.1 Minimum services specification 1074](#_Toc256001447)

[Schedule 7.6 Inspection and Testing Requirements 1077](#_Toc256001448)

[S7.6.1 General 1077](#_Toc256001449)

[S7.6.2 Technical Guidelines 1079](#_Toc256001450)

[Schedule 7.7 Embedded Network Managers 1080](#_Toc256001451)

[S7.7.1 General 1080](#_Toc256001452)

[S7.7.2 Capabilities of Embedded Network Managers 1080](#_Toc256001453)

[8. Administrative Functions 1085](#_Toc256001454)

[Part A Introductory 1085](#_Toc256001455)

[8.1 Administrative functions 1085](#_Toc256001456)

[8.1.1 [Deleted] 1085](#_Toc256001457)

[8.1.2 [Deleted] 1085](#_Toc256001458)

[8.1.3 Structure of this Chapter 1085](#_Toc256001459)

[Part B Disputes 1085](#_Toc256001460)

[8.2 Dispute Resolution 1085](#_Toc256001461)

[8.2.1 Application and guiding principles 1085](#_Toc256001462)

[8.2.2 The Dispute Resolution Adviser 1088](#_Toc256001463)

[8.2.3 Dispute management systems of Registered Participants and AEMO 1089](#_Toc256001464)

[8.2.4 Stage 1 - dispute resolution through Registered Participants' DMS 1090](#_Toc256001465)

[8.2.5 Stage 2 - dispute resolution process 1092](#_Toc256001466)

[8.2.6A Establishment of Dispute Resolution Panel 1092](#_Toc256001467)

[8.2.6B Parties to DRP Proceedings 1093](#_Toc256001468)

[8.2.6C Proceedings of the DRP 1094](#_Toc256001469)

[8.2.6D Decisions of the DRP 1095](#_Toc256001470)

[8.2.6 [Deleted] 1095](#_Toc256001471)

[8.2.7 Legal representation 1095](#_Toc256001472)

[8.2.8 Cost of dispute resolution 1096](#_Toc256001473)

[8.2.9 Effect of resolution 1096](#_Toc256001474)

[8.2.10 Recording and publication 1097](#_Toc256001475)

[8.2.11 Appeals on questions of law 1097](#_Toc256001476)

[8.2.12 [Deleted] 1097](#_Toc256001477)

[8.2A B2B Determination Disputes 1097](#_Toc256001478)

[8.2A.1 Application of rule 8.2 1097](#_Toc256001479)

[8.2A.2 How rule 8.2 applies 1097](#_Toc256001480)

[8.3 Power to make Electricity Procedures 1100](#_Toc256001481)

[8.4 [Deleted] 1100](#_Toc256001482)

[8.5 [Deleted] 1100](#_Toc256001483)

[Part C Registered Participants' confidentiality obligations 1100](#_Toc256001484)

[8.6 Confidentiality 1100](#_Toc256001485)

[8.6.1 Confidentiality 1100](#_Toc256001486)

[8.6.1A Application 1101](#_Toc256001487)

[8.6.2 Exceptions 1101](#_Toc256001488)

[8.6.3 Conditions 1103](#_Toc256001489)

[8.6.4 [Deleted] 1103](#_Toc256001490)

[8.6.5 Indemnity to AER, AEMC and AEMO 1103](#_Toc256001491)

[8.6.6 AEMO information 1103](#_Toc256001492)

[8.6.7 Information on Rules Bodies 1103](#_Toc256001493)

[Part D Monitoring and reporting 1104](#_Toc256001494)

[8.7 Monitoring and Reporting 1104](#_Toc256001495)

[8.7.1 Monitoring 1104](#_Toc256001496)

[8.7.2 Reporting requirements and monitoring standards for Registered Participants and AEMO 1104](#_Toc256001497)

[8.7.3 Consultation required for making general regulatory information order (Section 28H of the NEL) 1106](#_Toc256001498)

[8.7.4 Preparation of network service provider performance report (Section 28V of the NEL) 1107](#_Toc256001499)

[8.7.5 [Deleted] 1108](#_Toc256001500)

[8.7.6 Recovery of reporting costs 1108](#_Toc256001501)

[Part E Reliability panel 1108](#_Toc256001502)

[8.8 Reliability Panel 1108](#_Toc256001503)

[8.8.1 Purpose of Reliability Panel 1108](#_Toc256001504)

[8.8.2 Constitution of the Reliability Panel 1110](#_Toc256001505)

[8.8.3 Reliability Panel review process 1112](#_Toc256001506)

[8.8.4 Determination of protected events 1114](#_Toc256001507)

[Part F Rules consultation procedures 1116](#_Toc256001508)

[8.9 Rules Consultation Procedures 1116](#_Toc256001509)

[Part G Consumer advocacy funding 1118](#_Toc256001510)

[8.10 Consumer advocacy funding obligation 1118](#_Toc256001511)

[Part H Augmentations 1118](#_Toc256001512)

[8.11 Augmentations 1118](#_Toc256001513)

[8.11.1 Application 1118](#_Toc256001514)

[8.11.2 Object 1118](#_Toc256001515)

[8.11.3 Definitions 1119](#_Toc256001516)

[8.11.4 Planning criteria 1119](#_Toc256001517)

[8.11.5 Construction of augmentation that is not a contestable augmentation 1120](#_Toc256001518)

[8.11.6 Contestable augmentations 1120](#_Toc256001519)

[8.11.7 Construction and operation of contestable augmentation 1121](#_Toc256001520)

[8.11.8 Funded augmentations that are not subject to the tender process 1123](#_Toc256001521)

[8.11.9 Contractual requirements and principles 1123](#_Toc256001522)

[8.11.10 Annual planning review 1124](#_Toc256001523)

[Schedule 8.11 Principles to be reflected in agreements relating to contestable augmentations 1124](#_Toc256001524)

[S8.11.1 Risk allocation 1124](#_Toc256001525)

[S8.11.2 Minimum requirements for agreements relating to contestable augmentation 1125](#_Toc256001526)

[S8.11.3 Matters to be dealt with in relevant agreements 1126](#_Toc256001527)

[Part I Values of customer reliability 1126](#_Toc256001528)

[8.12 Development of methodology and publication of values of customer reliability 1126](#_Toc256001529)

[8A. Participant Derogations 1131](#_Toc256001530)

[Part 1 Derogations Granted to TransGrid 1131](#_Toc256001531)

[8A.1 [Deleted] 1131](#_Toc256001532)

[Part 2 Derogations Granted to EnergyAustralia 1131](#_Toc256001533)

[8A.2 [Deleted] 1131](#_Toc256001534)

[8A.2A [Deleted] 1131](#_Toc256001535)

[Part 3 [Deleted] 1131](#_Toc256001536)

[Part 4 [Deleted] 1131](#_Toc256001537)

[Part 5 [Deleted] 1131](#_Toc256001538)

[Part 6 Derogations Granted to Victorian Market Participants 1131](#_Toc256001539)

[Part 7 [Deleted] 1132](#_Toc256001540)

[Part 8 [Deleted] 1132](#_Toc256001541)

[Part 9 [Deleted] 1132](#_Toc256001542)

[Part 10 [Deleted] 1132](#_Toc256001543)

[Part 11 [Deleted] 1132](#_Toc256001544)

[Part 12 [Deleted] 1132](#_Toc256001545)

[Part 13 Derogation granted to Aurora Energy (Tamar Valley) Pty Ltd 1132](#_Toc256001546)

[8A.13 [Deleted] 1132](#_Toc256001547)

[Part 14 Derogations granted to Ausgrid, Endeavour Energy and Essential Energy 1132](#_Toc256001548)

[8A.14 Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period 1132](#_Toc256001549)

[8A.14.1 Definitions 1132](#_Toc256001550)

[8A.14.2 Expiry date 1136](#_Toc256001551)

[8A.14.3 Application of Rule 8A.14 1136](#_Toc256001552)

[8A.14.4 Recovery of revenue across the current regulatory control period and subsequent regulatory control period 1137](#_Toc256001553)

[8A.14.5 Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required 1138](#_Toc256001554)

[8A.14.6 Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required 1139](#_Toc256001555)

[8A.14.7 Requirements for adjustment determination 1140](#_Toc256001556)

[8A.14.8 Application of Chapter 6 under participant derogation 1141](#_Toc256001557)

[Part 15 Derogations granted to ActewAGL 1142](#_Toc256001558)

[8A.15 Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period 1142](#_Toc256001559)

[8A.15.1 Definitions 1142](#_Toc256001560)

[8A.15.2 Expiry date 1146](#_Toc256001561)

[8A.15.3 Application of Rule 8A.15 1146](#_Toc256001562)

[8A.15.4 Recovery of revenue across the current regulatory control period and subsequent regulatory control period 1146](#_Toc256001563)

[8A.15.5 Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required 1148](#_Toc256001564)

[8A.15.6 Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required 1149](#_Toc256001565)

[8A.15.7 Requirements for adjustment determination 1151](#_Toc256001566)

[8A.15.8 Application of Chapter 6 under participant derogation 1151](#_Toc256001567)

[9. Jurisdictional Derogations and Transitional Arrangements 1157](#_Toc256001568)

[9.1 Purpose and Application 1157](#_Toc256001569)

[9.1.1 Purpose 1157](#_Toc256001570)

[9.1.2 Jurisdictional Derogations 1157](#_Toc256001571)

[Part A Jurisdictional Derogations for Victoria 1157](#_Toc256001572)

[9.2 [Deleted] 1157](#_Toc256001573)

[9.3 Definitions 1157](#_Toc256001574)

[9.3.1 General Definitions 1157](#_Toc256001575)

[9.3.2 [Deleted] 1159](#_Toc256001576)

[9.3A Fault levels 1159](#_Toc256001577)

[9.4 Transitional Arrangements for Chapter 2 - Registered Participants, Registration and Cross Border Networks 1160](#_Toc256001578)

[9.4.1 [Deleted] 1160](#_Toc256001579)

[9.4.2 Smelter Trader 1160](#_Toc256001580)

[9.4.3 Smelter Trader: compliance 1160](#_Toc256001581)

[9.4.4 Report from AER 1163](#_Toc256001582)

[9.4.5 Cross Border Networks 1163](#_Toc256001583)

[9.5 [Deleted] 1164](#_Toc256001584)

[9.6 Transitional Arrangements for Chapter 4 - System Security 1164](#_Toc256001585)

[9.6.1 Operating Procedures (clause 4.10.1) 1164](#_Toc256001586)

[9.6.2 Nomenclature Standards (clause 4.12) 1164](#_Toc256001587)

[9.7 Transitional Arrangements for Chapter 5 - Network Connection 1164](#_Toc256001588)

[9.7.1 [Deleted] 1164](#_Toc256001589)

[9.7.2 [Deleted] 1164](#_Toc256001590)

[9.7.3 [Deleted] 1164](#_Toc256001591)

[9.7.4 Regulation of Distribution Network Connection 1164](#_Toc256001592)

[9.7.5 [Deleted] 1165](#_Toc256001593)

[9.7.6 [Deleted] 1165](#_Toc256001594)

[9.7.7 [Deleted] 1165](#_Toc256001595)

[9.8 Transitional Arrangements for Chapter 6 - Network Pricing 1165](#_Toc256001596)

[9.8.1 [Deleted] 1165](#_Toc256001597)

[9.8.2 [Deleted] 1165](#_Toc256001598)

[9.8.3 [Deleted] 1165](#_Toc256001599)

[9.8.4 Transmission Network Pricing 1165](#_Toc256001600)

[9.8.4A [Deleted] 1167](#_Toc256001601)

[9.8.4B [Deleted] 1167](#_Toc256001602)

[9.8.4C [Deleted] 1167](#_Toc256001603)

[9.8.4D [Deleted] 1167](#_Toc256001604)

[9.8.4E [Deleted] 1167](#_Toc256001605)

[9.8.4F [Deleted] 1167](#_Toc256001606)

[9.8.4G [Deleted] 1167](#_Toc256001607)

[9.8.5 [Deleted] 1167](#_Toc256001608)

[9.8.6 [Deleted] 1167](#_Toc256001609)

[9.8.7 Distribution network pricing – transitional application of former Chapter 6 1167](#_Toc256001610)

[9.8.8 Exclusion of AER's power to aggregate distribution systems and parts of distribution systems 1168](#_Toc256001611)

[9.9 Transitional Arrangements for Chapter 7 - Metering 1168](#_Toc256001612)

[9.9.1 Metering Installations To Which This Schedule Applies 1168](#_Toc256001613)

[9.9.2 [Deleted] 1169](#_Toc256001614)

[9.9.3 [Deleted] 1169](#_Toc256001615)

[9.9.4 [Deleted] 1169](#_Toc256001616)

[9.9.5 [Deleted] 1169](#_Toc256001617)

[9.9.6 [Deleted] 1169](#_Toc256001618)

[9.9.7 [Deleted] 1169](#_Toc256001619)

[9.9.8 [Deleted] 1169](#_Toc256001620)

[9.9.9 Periodic Energy Metering (clause 7.9.3) 1169](#_Toc256001621)

[9.9.10 Use of Alternate Technologies (clause 7.13) 1169](#_Toc256001622)

[9.9A [Deleted] 1170](#_Toc256001623)

[9.9B [Deleted] 1170](#_Toc256001624)

[9.9C [Deleted] 1170](#_Toc256001625)

[1. Interpretation of tables 1170](#_Toc256001626)

[2. Continuing effect 1170](#_Toc256001627)

[3. Subsequent agreement 1171](#_Toc256001628)

[4. [Deleted] 1171](#_Toc256001629)

[5. Reactive Power Capability (clause S5.2.5.1 of schedule 5.2) 1171](#_Toc256001630)

[6. [Deleted] 1172](#_Toc256001631)

[7. [Deleted] 1172](#_Toc256001632)

[8. [Deleted] 1172](#_Toc256001633)

[9. [Deleted] 1172](#_Toc256001634)

[10. [Deleted] 1172](#_Toc256001635)

[11. [Deleted 1172](#_Toc256001636)

[12. [Deleted] 1172](#_Toc256001637)

[13. Governor Systems (load control) (clause S5.2.5.11 of schedule 5.2) 1172](#_Toc256001638)

[14. [Deleted] 1172](#_Toc256001639)

[15. [Deleted] 1172](#_Toc256001640)

[16. Excitation Control System (clause S5.2.5.13 of schedule 5.2) 1172](#_Toc256001641)

[Part B Jurisdictional Derogations for New South Wales 1173](#_Toc256001642)

[9.10 [Deleted] 1173](#_Toc256001643)

[9.11 Definitions 1173](#_Toc256001644)

[9.11.1 Definitions used in this Part B 1173](#_Toc256001645)

[9.12 Transitional Arrangements for Chapter 2 - Generators, Registered Participants, Registration and Cross Border Networks 1174](#_Toc256001646)

[9.12.1 [Deleted] 1174](#_Toc256001647)

[9.12.2 Customers 1174](#_Toc256001648)

[9.12.3 Power Traders 1174](#_Toc256001649)

[9.12.4 Cross Border Networks 1177](#_Toc256001650)

[9.13 [Deleted] 1178](#_Toc256001651)

[9.14 Transitional Arrangements for Chapter 4 - System Security 1178](#_Toc256001652)

[9.14.1 Power System Operating Procedures 1178](#_Toc256001653)

[9.15 NSW contestable services for Chapter 5A 1178](#_Toc256001654)

[9.15.1 Definitions 1178](#_Toc256001655)

[9.15.2 Chapter 5A not to apply to certain contestable services 1178](#_Toc256001656)

[9.16 Transitional Arrangements for Chapter 6 - Network Pricing 1178](#_Toc256001657)

[9.16.1 NSW contestable services 1178](#_Toc256001658)

[9.16.2 [Deleted] 1178](#_Toc256001659)

[9.16.3 Jurisdictional Regulator 1178](#_Toc256001660)

[9.16.4 Deemed Regulated Interconnector 1179](#_Toc256001661)

[9.16.5 [Deleted] 1179](#_Toc256001662)

[9.17 Transitional Arrangements for Chapter 7 - Metering 1179](#_Toc256001663)

[9.17.1 Extent of Derogations 1179](#_Toc256001664)

[9.17.2 Initial Registration (clause 7.1.2) 1179](#_Toc256001665)

[9.17.3 Amendments to Schedule 9G1 1179](#_Toc256001666)

[9.17.4 Compliance with AS/NZ ISO 9002 (clause S7.4.3(f) of schedule 7.4) 1180](#_Toc256001667)

[9.17A [Deleted] 1180](#_Toc256001668)

[9.18 [Deleted] 1180](#_Toc256001669)

[Part C Jurisdictional Derogations for the Australian Capital Territory 1180](#_Toc256001670)

[9.19 [Deleted] 1180](#_Toc256001671)

[9.20 Definitions and Transitional Arrangements for Cross-Border Networks 1180](#_Toc256001672)

[9.20.1 Definitions 1180](#_Toc256001673)

[9.20.2 Cross Border Networks 1180](#_Toc256001674)

[9.21 [Deleted] 1181](#_Toc256001675)

[9.22 [Deleted] 1181](#_Toc256001676)

[9.23 Transitional Arrangements for Chapter 6 - Network Pricing 1181](#_Toc256001677)

[9.23.1 [Deleted] 1181](#_Toc256001678)

[9.23.2 [Deleted] 1181](#_Toc256001679)

[9.23.3 [Deleted 1181](#_Toc256001680)

[9.23.4 [Deleted] 1181](#_Toc256001681)

[9.24 Transitional Arrangements 1181](#_Toc256001682)

[9.24.1 Chapter 7 - Metering 1181](#_Toc256001683)

[9.24.2 [Deleted] 1181](#_Toc256001684)

[9.24A [Deleted] 1181](#_Toc256001685)

[Part D Jurisdictional Derogations for South Australia 1181](#_Toc256001686)

[9.25 Definitions 1181](#_Toc256001687)

[9.25.1 [Deleted] 1181](#_Toc256001688)

[9.25.2 Definitions 1181](#_Toc256001689)

[9.26 Transitional Arrangements for Chapter 2 - Registered Participants, Registration And Cross Border Networks 1184](#_Toc256001690)

[9.26.1 Registration as a Generator 1184](#_Toc256001691)

[9.26.2 Registration as a Customer 1185](#_Toc256001692)

[9.26.3 Cross Border Networks 1185](#_Toc256001693)

[9.26.4 [Deleted] 1185](#_Toc256001694)

[9.26.5 Registration as a Network Service Provider 1185](#_Toc256001695)

[9.27 [Deleted] 1186](#_Toc256001696)

[9.28 Transitional Arrangements for Chapter 5 - Network Connection 1186](#_Toc256001697)

[9.28.1 Application of clause 5.2 1186](#_Toc256001698)

[9.28.2 [Deleted] 1187](#_Toc256001699)

[9.29 Transitional Arrangements for Chapter 6 - Economic Regulation of Distribution Services 1187](#_Toc256001700)

[9.29.1 [Deleted] 1187](#_Toc256001701)

[9.29.2 [Deleted] 1187](#_Toc256001702)

[9.29.3 [Deleted] 1187](#_Toc256001703)

[9.29.4 [Deleted] 1187](#_Toc256001704)

[9.29.5 Distribution Network Pricing – South Australia 1187](#_Toc256001705)

[9.29.6 Capital contributions, prepayments and financial guarantees 1188](#_Toc256001706)

[9.29.7 Ring fencing 1188](#_Toc256001707)

[9.29A Monitoring and reporting 1188](#_Toc256001708)

[9.30 Transitional Provisions 1189](#_Toc256001709)

[9.30.1 Chapter 7 - Metering 1189](#_Toc256001710)

[Part E Jurisdictional Derogations for Queensland 1189](#_Toc256001711)

[9.31 [Deleted] 1189](#_Toc256001712)

[9.32 Definitions and Interpretation 1189](#_Toc256001713)

[9.32.1 Definitions 1189](#_Toc256001714)

[9.32.2 Interpretation 1192](#_Toc256001715)

[9.33 Transitional Arrangements for Chapter 1 1192](#_Toc256001716)

[9.33.1 [Deleted] 1192](#_Toc256001717)

[9.34 Transitional Arrangements for Chapter 2 - Registered Participants and Registration 1192](#_Toc256001718)

[9.34.1 Application of the Rules in Queensland (clauses 2.2 and 2.5) 1192](#_Toc256001719)

[9.34.2 Stanwell Cross Border Leases (clause 2.2) 1192](#_Toc256001720)

[9.34.3 [Deleted] 1192](#_Toc256001721)

[9.34.4 Registration as a Customer (clause 2.3.1) 1192](#_Toc256001722)

[9.34.5 There is no clause 9.34.5 1193](#_Toc256001723)

[9.34.6 Exempted generation agreements (clause 2.2) 1193](#_Toc256001724)

[9.35 [Deleted] 1197](#_Toc256001725)

[9.36 [Deleted] 1197](#_Toc256001726)

[9.37 Transitional Arrangements for Chapter 5 - Network Connection 1197](#_Toc256001727)

[9.37.1 [Deleted] 1197](#_Toc256001728)

[9.37.2 Existing connection and access agreements (clause 5.2) 1197](#_Toc256001729)

[9.37.3 [Deleted] 1198](#_Toc256001730)

[9.37.4 [Deleted] 1198](#_Toc256001731)

[9.37.5 Forecasts for connection points to transmission network (clause 5.11.1) 1198](#_Toc256001732)

[9.37.6 There is no clause 9.37.6 1198](#_Toc256001733)

[9.37.7 Cross Border Networks 1198](#_Toc256001734)

[9.37.8 [Deleted] 1199](#_Toc256001735)

[9.37.9 Credible contingency events (clause S5.1.2.1 of schedule 5.1) 1199](#_Toc256001736)

[9.37.10 Reactive power capability (clause S5.2.5.1 of schedule 5.2) 1199](#_Toc256001737)

[9.37.11 [Deleted] 1200](#_Toc256001738)

[9.37.12 Voltage fluctuations (clause S5.1.5 of schedule 5.1) 1200](#_Toc256001739)

[9.37.13 [Deleted] 1202](#_Toc256001740)

[9.37.14 [Deleted] 1202](#_Toc256001741)

[9.37.15 [Deleted] 1202](#_Toc256001742)

[9.37.16 [Deleted] 1202](#_Toc256001743)

[9.37.17 [Deleted] 1202](#_Toc256001744)

[9.37.18 [Deleted] 1202](#_Toc256001745)

[9.37.19 Generating unit response to disturbances (clause S5.2.5.3 of schedule 5.2) 1202](#_Toc256001746)

[9.37.20 [Deleted] 1202](#_Toc256001747)

[9.37.21 Excitation control system (clause S.5.2.5.13 of schedule 5.2) 1202](#_Toc256001748)

[9.37.22 [Deleted] 1203](#_Toc256001749)

[9.37.23 Annual forecast information for planning purposes (schedule 5.7) 1203](#_Toc256001750)

[9.38 Transitional Arrangements for Chapter 6 - Network Pricing 1203](#_Toc256001751)

[9.38.1 [Deleted] 1203](#_Toc256001752)

[9.38.2 [Deleted] 1203](#_Toc256001753)

[9.38.3 [Deleted] 1203](#_Toc256001754)

[9.38.4 Interconnectors between regions 1203](#_Toc256001755)

[9.38.5 Transmission pricing for exempted generation agreements 1203](#_Toc256001756)

[9.39 Transitional Arrangements for Chapter 7 - Metering 1204](#_Toc256001757)

[9.39.1 Metering installations to which this clause applies 1204](#_Toc256001758)

[9.39.2 [Deleted] 1205](#_Toc256001759)

[9.39.3 [Deleted] 1205](#_Toc256001760)

[9.39.4 [Deleted] 1205](#_Toc256001761)

[9.39.5 [Deleted] 1205](#_Toc256001762)

[9.40 Transitional Arrangements for Chapter 8 - Administration Functions 1205](#_Toc256001763)

[9.40.1 [Deleted] 1205](#_Toc256001764)

[9.40.2 [Deleted] 1205](#_Toc256001765)

[9.40.3 [Deleted] 1205](#_Toc256001766)

[9.41 [Deleted] 1205](#_Toc256001767)

[Part F Jurisdictional Derogations for Tasmania 1206](#_Toc256001768)

[9.42 Definitions and interpretation 1206](#_Toc256001769)

[9.42.1 Definitions 1206](#_Toc256001770)

[9.42.2 Interpretation 1207](#_Toc256001771)

[9.42.3 National grid, power system and related expressions 1207](#_Toc256001772)

[9.43 [Deleted] 1208](#_Toc256001773)

[9.44 Transitional arrangements for Chapter 2 – Registered Participants and Registration - Customers (clause 2.3.1(e)) 1208](#_Toc256001774)

[9.45 Tasmanian Region (clause 3.5) 1208](#_Toc256001775)

[9.47 Transitional arrangements for Chapter 5- Network Connection 1208](#_Toc256001776)

[9.47.1 Existing Connection Agreements 1208](#_Toc256001777)

[9.48 Transitional arrangements - Transmission and Distribution Pricing 1208](#_Toc256001778)

[9.48.4A Ring fencing 1208](#_Toc256001779)

[9.48.4B Uniformity of tariffs for small customers 1209](#_Toc256001780)

[9.48.5 Transmission network 1209](#_Toc256001781)

[9.48.6 Deemed regulated interconnector 1209](#_Toc256001782)

[Part G Schedules to Chapter 9 1209](#_Toc256001783)

[1. Introduction 1209](#_Toc256001784)

[2. [Deleted] 1209](#_Toc256001785)

[3. General Principle 1209](#_Toc256001786)

[4. [Deleted] 1210](#_Toc256001787)

[5. Accuracy Requirements 1210](#_Toc256001788)

[6. [Deleted] 1210](#_Toc256001789)

[7. [Deleted] 1210](#_Toc256001790)

[8. [Deleted] 1210](#_Toc256001791)

[9. [Deleted] 1210](#_Toc256001792)

[10. [Deleted] 1210](#_Toc256001793)

[10. Glossary 1213](#_Toc256001794)

[11. Savings and Transitional Rules 1331](#_Toc256001795)

[Part A Definitions 1331](#_Toc256001796)

[Part B System Restart Ancillary Services (2006 amendments) 1331](#_Toc256001797)

[11.2 Rules consequent on making of the National Electricity Amendment (System Restart Ancillary Services and pricing under market suspension) Rule 2006 1331](#_Toc256001798)

[11.2.1 Transitional provision for acquisition of non-market ancillary services 1331](#_Toc256001799)

[11.3 [Deleted] 1332](#_Toc256001800)

[Part C Dispute Resolution for Regulatory Test (2006 amendments) 1332](#_Toc256001801)

[11.4 Rules consequent on making of the National Electricity Amendment (Dispute Resolution for Regulatory Test) Rule 2006 1332](#_Toc256001802)

[11.4.1 Continuation of things done under old clause 5.6.6 1332](#_Toc256001803)

[Part D Metrology (2006 amendments) 1333](#_Toc256001804)

[11.5 Rules consequential on the making of the National Electricity Amendment (Metrology) Rule 2006 1333](#_Toc256001805)

[11.5.1 Definitions 1333](#_Toc256001806)

[11.5.2 Metrology procedures continues to apply until 31 December 2006 1333](#_Toc256001807)

[11.5.3 Responsible person 1333](#_Toc256001808)

[11.5.4 NEMMCO's responsibility to develop a metrology procedure 1333](#_Toc256001809)

[11.5.5 Jurisdictional metrology material in the metrology procedure 1334](#_Toc256001810)

[Part E Economic Regulation of Transmission Services (2006 amendments) 1334](#_Toc256001811)

[11.6 Rules consequent on making of the National Electricity Amendment (Economic Regulation of Transmission Services) Rule 2006 1334](#_Toc256001812)

[11.6.1 Definitions 1334](#_Toc256001813)

[11.6.2 New Chapter 6A does not affect existing revenue determinations 1335](#_Toc256001814)

[11.6.3 Old Part C and Schedules 6.2, 6.3, 6.4, 6.7 and 6.8 of old Chapter 6 1336](#_Toc256001815)

[11.6.4 Old Part F of Chapter 6 1336](#_Toc256001816)

[11.6.5 Application of new Chapter 6A to Transmission Network Service Providers 1336](#_Toc256001817)

[11.6.6 Application of Chapter 6 to old distribution matters 1336](#_Toc256001818)

[11.6.7 References to the old Chapter 6 1336](#_Toc256001819)

[11.6.8 References to provisions of the old Chapter 6 1337](#_Toc256001820)

[11.6.9 Roll forward of regulatory asset base for first regulatory control period 1337](#_Toc256001821)

[11.6.10 Other adjustment carry-over mechanisms from current to first regulatory control period 1337](#_Toc256001822)

[11.6.11 Clause consequent upon making National Electricity Amendment (Cost Allocation Arrangements for Transmission Services) Rule No 2009 No 3 - Transition to new Chapter 6A: existing prescribed connection services 1337](#_Toc256001823)

[11.6.12 Powerlink transitional provisions 1340](#_Toc256001824)

[11.6.13 ElectraNet easements transitional provisions 1343](#_Toc256001825)

[11.6.14 TransGrid contingent projects 1343](#_Toc256001826)

[11.6.15 Transmission determination includes existing revenue determinations 1344](#_Toc256001827)

[11.6.16 References to regulatory control period 1344](#_Toc256001828)

[11.6.17 Consultation procedure for first proposed guidelines 1344](#_Toc256001829)

[11.6.18 Reliance on proposed guidelines for SP AusNet, VENCorp and ElectraNet 1345](#_Toc256001830)

[11.6.19 EnergyAustralia transitional provisions 1345](#_Toc256001831)

[11.6.20 Basslink transitional provisions 1347](#_Toc256001832)

[11.6.21 SPI Powernet savings and transitional provision 1349](#_Toc256001833)

[11.6.22 Interim arrangements pricing-related information 1350](#_Toc256001834)

[Part F Reform of Regulatory Test Principles (2006 amendments) 1351](#_Toc256001835)

[11.7 Rules consequent on making of the National Electricity Amendment (Reform of the Regulatory Test Principles) Rule 2006 1351](#_Toc256001836)

[11.7.1 Definitions 1351](#_Toc256001837)

[11.7.2 Amending Rule does not affect old clause 5.6.5A 1351](#_Toc256001838)

[Part G Pricing of Prescribed Transmission Services (2006 amendments) 1351](#_Toc256001839)

[11.8 Rules consequent on making the National Electricity Amendment (Pricing of Prescribed Transmission Services) Rule 2006 1351](#_Toc256001840)

[11.8.1 Definitions 1351](#_Toc256001841)

[11.8.2 Regulated interconnectors 1352](#_Toc256001842)

[11.8.3 Application of new Part J of Chapter 6A to Transmission Network Service Providers 1352](#_Toc256001843)

[11.8.4 Reliance on agreed interim guideline for ElectraNet, SPAusNet, and VenCorp 1353](#_Toc256001844)

[11.8.5 Prudent discounts under existing agreements 1353](#_Toc256001845)

[11.8.6 Application of prudent discounts regime under rule 6A.26 1353](#_Toc256001846)

[11.8.7 Prudent discounts pending approval of pricing methodology 1353](#_Toc256001847)

[Part H Reallocations (2007 amendments) 1354](#_Toc256001848)

[11.9 Rules consequent on the making of the National Electricity Amendment (Reallocations) Rule 2007 1354](#_Toc256001849)

[11.9.1 Definitions 1354](#_Toc256001850)

[11.9.2 Existing and transitional reallocations 1354](#_Toc256001851)

[Part I Technical Standards for Wind Generation (2007 amendments) 1355](#_Toc256001852)

[11.10 Rules consequent on making of the National Electricity Amendment (Technical Standards for Wind Generation and other Generator Connections) Rule 2007 1355](#_Toc256001853)

[11.10.1 Definitions 1355](#_Toc256001854)

[11.10.2 Provision of information under S5.2.4 in registration application 1355](#_Toc256001855)

[11.10.3 Access standards made under the old Chapter 5 1356](#_Toc256001856)

[11.10.4 Modifications to plant by Generators 1356](#_Toc256001857)

[11.10.5 Technical Details to Support Application for Connection and Connection Agreement 1356](#_Toc256001858)

[11.10.6 Transitional arrangements for establishment of performance standards 1356](#_Toc256001859)

[11.10.7 Jurisdictional Derogations for Queensland 1356](#_Toc256001860)

[11.10A Rules consequent on the making of the National Electricity Amendment (Central Dispatch and Integration of Wind and Other Intermittent Generation) Rule 2008 1357](#_Toc256001861)

[11.10A.1 Definitions 1357](#_Toc256001862)

[11.10A.2 Registration and reclassification of classified generating units 1358](#_Toc256001863)

[11.10A.3 Registered generating unit 1358](#_Toc256001864)

[11.10A.4 Classification of potential semi-scheduled generating unit 1358](#_Toc256001865)

[11.10A.5 Participant fees 1359](#_Toc256001866)

[11.10A.6 Timetable 1359](#_Toc256001867)

[11.10A.7 Procedure for contribution factors for ancillary service transactions 1359](#_Toc256001868)

[11.10A.8 Guidelines for energy conversion model information 1359](#_Toc256001869)

[Part J Cost Recovery of Localised Regulation Services (2007 amendments) 1360](#_Toc256001870)

[11.11 Rules consequent on making of the National Electricity Amendment (Cost Recovery of Localised Regulation Services) Rule 2007 1360](#_Toc256001871)

[11.11.1 Definitions 1360](#_Toc256001872)

[11.11.2 Action taken by NEMMCO for the purposes of Amending Rule 1360](#_Toc256001873)

[11.12 [Deleted] 1360](#_Toc256001874)

[Part L [Deleted] 1360](#_Toc256001875)

[Part M Economic Regulation of Distribution Services (2007 amendments) 1360](#_Toc256001876)

[Division 1 General Provisions 1360](#_Toc256001877)

[11.14 General provisions 1360](#_Toc256001878)

[11.14.1 Application of this Division 1360](#_Toc256001879)

[11.14.2 Definitions 1360](#_Toc256001880)

[11.14.3 Preservation of old regulatory regime 1361](#_Toc256001881)

[11.14.4 Transfer of regulatory responsibility 1362](#_Toc256001882)

[11.14.5 Special requirements with regard to ring fencing 1362](#_Toc256001883)

[11.14.6 Additional requirements with regard to cost allocation 1363](#_Toc256001884)

[11.14.7 Construction of documents 1363](#_Toc256001885)

[Division 2 [Deleted] 1364](#_Toc256001886)

[Division 3 Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers 1364](#_Toc256001887)

[11.16 Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers 1364](#_Toc256001888)

[11.16.1 Definitions 1364](#_Toc256001889)

[11.16.2 Application of Part to Queensland 2010 distribution determinations 1364](#_Toc256001890)

[11.16.3 Treatment of the regulatory asset base 1364](#_Toc256001891)

[11.16.4 Efficiency Benefit Sharing Scheme 1365](#_Toc256001892)

[11.16.5 Service Target Performance Incentive Scheme 1365](#_Toc256001893)

[11.16.6 Framework and approach 1365](#_Toc256001894)

[11.16.7 Regulatory Proposal 1365](#_Toc256001895)

[11.16.8 Side constraints 1366](#_Toc256001896)

[11.16.9 Cost pass throughs 1366](#_Toc256001897)

[11.16.10 Capital Contributions Policy 1366](#_Toc256001898)

[Division 4 Transitional provisions of specific application to Victoria 1367](#_Toc256001899)

[11.17 Transitional provisions of specific application to Victoria 1367](#_Toc256001900)

[11.17.1 Definitions 1367](#_Toc256001901)

[11.17.2 Calculation of estimated cost of corporate income tax 1367](#_Toc256001902)

[11.17.3 Decisions made in the absence of a statement of regulatory intent 1367](#_Toc256001903)

[11.17.4 Cost allocation guidelines 1368](#_Toc256001904)

[11.17.5 Modification of requirements related to cost allocation method 1368](#_Toc256001905)

[11.17.6 AMI Order in Council 1369](#_Toc256001906)

[Part N Registration of Foreign Based Persons and Corporations as Trader Class Participants (2007 amendments) 1369](#_Toc256001907)

[11.18 Rules consequential on the making of the National Electricity Amendment (Registration of Foreign Based Persons and Corporations as Trader Class Participants) Rule 2007 1369](#_Toc256001908)

[11.18.1 Definitions 1369](#_Toc256001909)

[11.18.2 Auction rules 1369](#_Toc256001910)

[Part O Process for Region Change (2007 amendments) 1370](#_Toc256001911)

[11.19 Rules consequent on making of the National Electricity Amendment (Process for Region Change) Rule 2007 1370](#_Toc256001912)

[11.19.1 Definitions 1370](#_Toc256001913)

[11.19.2 Regions Publication 1370](#_Toc256001914)

[Part P Integration of NEM Metrology Requirements 1370](#_Toc256001915)

[11.20 Rules consequential on the making of the National Electricity Amendment (Integration of NEM Metrology Requirements) Rule 2008 1370](#_Toc256001916)

[11.20.1 Definitions 1370](#_Toc256001917)

[11.20.2 Metering installations for non-market generating units immediately prior to 30 June 2008 1370](#_Toc256001918)

[11.20.3 First-tier load metering installations 1371](#_Toc256001919)

[11.20.4 First-tier load metering installations in Victoria 1371](#_Toc256001920)

[11.20.5 Minimalist Transitioning Approach in Queensland 1371](#_Toc256001921)

[11.20.6 First-tier jurisdictional requirements publication 1372](#_Toc256001922)

[11.20.7 Metrology procedure 1372](#_Toc256001923)

[Part PA Reliability Settings: Information Safety Net and Directions 1372](#_Toc256001924)

[11.21 Rules consequential on the making of the National Electricity Amendment (NEM Reliability Settings: Information Safety Net and Directions) Rule 2008 1372](#_Toc256001925)

[11.21.1 Definitions 1372](#_Toc256001926)

[11.21.2 EAAP guidelines 1372](#_Toc256001927)

[11.21.3 [Deleted] 1372](#_Toc256001928)

[11.21.4 [Deleted] 1372](#_Toc256001929)

[11.21.5 Timetable 1372](#_Toc256001930)

[11.21.6 Power system security and reliability standards 1373](#_Toc256001931)

[11.21.7 Report on statement of opportunities 1373](#_Toc256001932)

[11.21.8 Methodology for dispatch prices and ancillary services prices 1373](#_Toc256001933)

[Part Q Regulatory Test Thresholds and Information Disclosure on Network Replacements 1373](#_Toc256001934)

[11.22 Rules consequential on the making of the National Electricity Amendment (Regulatory Test Thresholds and Information Disclosure on Network Replacements) Rule 2008 1373](#_Toc256001935)

[11.22.1 Definitions 1373](#_Toc256001936)

[11.22.2 Amending Rule does not affect existing regulatory test 1374](#_Toc256001937)

[Part R Performance Standard Compliance of Generators 1374](#_Toc256001938)

[11.23 Rules consequential on the making of the National Electricity Amendment (Performance Standards Compliance of Generators) Rule 2008 1374](#_Toc256001939)

[11.23.1 Definitions 1374](#_Toc256001940)

[11.23.2 Application of rule 11.23 for compliance programs implemented immediately after the commencement of the Amending Rule 1374](#_Toc256001941)

[11.23.3 Application of rule 11.23 for compliance programs implemented immediately prior to the commencement of the Amending Rule 1374](#_Toc256001942)

[11.23.4 Application of rule 11.23 for compliance programs not implemented immediately prior to the commencement of the Amending Rule 1375](#_Toc256001943)

[Part S [Deleted] 1375](#_Toc256001944)

[Part U Confidentiality Arrangements concerning Information required for Power System Studies 1375](#_Toc256001945)

[11.25 Rule consequential on the making of the National Electricity Amendment (Confidentiality Arrangements in Respect of Information Required for Power System Studies) Rule 2009 1375](#_Toc256001946)

[11.25.1 Definitions 1375](#_Toc256001947)

[11.25.2 Transitional arrangements for the provision of information 1375](#_Toc256001948)

[Part V WACC Reviews: Extension of Time 1377](#_Toc256001949)

[11.26 Rule consequential on the making of the National Electricity Amendment (WACC Reviews: Extension of Time) Rule 2009 1377](#_Toc256001950)

[11.26.1 Definitions 1377](#_Toc256001951)

[11.26.2 Extension of time to submit a regulatory proposal for the regulatory control period 2010-2015 1377](#_Toc256001952)

[Part W National Transmission Statement 1377](#_Toc256001953)

[11.27 Rules consequent on the making of the National Electricity Amendment (National Transmission Statement) Rule 2009 1377](#_Toc256001954)

[11.27.1 Definitions 1377](#_Toc256001955)

[11.27.2 Purpose 1377](#_Toc256001956)

[11.27.3 Application of rule 11.27 1378](#_Toc256001957)

[11.27.4 National Transmission Statement 1378](#_Toc256001958)

[11.27.5 Scope and Content of National Transmission Network Development Plan 1379](#_Toc256001959)

[11.27.6 Energy Adequacy Assessment Projection 1380](#_Toc256001960)

[11.27.7 Amendment to Last Resort Power 1380](#_Toc256001961)

[11.27.8 Actions taken prior to commencement of Rule 1380](#_Toc256001962)

[Part X National Transmission Planning 1380](#_Toc256001963)

[11.28 Rules consequential on the making of the National Electricity (Australian Energy Market Operator) Amendment Rules 2009 1380](#_Toc256001964)

[11.28.1 Definitions 1380](#_Toc256001965)

[11.28.2 Jurisdictional planning bodies and representatives 1380](#_Toc256001966)

[11.28.3 Criteria and guidelines published by Inter-regional Planning Committee 1381](#_Toc256001967)

[11.28.4 Augmentation technical reports 1381](#_Toc256001968)

[11.28.5 Last Resort Planning Power 1381](#_Toc256001969)

[11.28.6 Inter-network power system tests 1381](#_Toc256001970)

[11.28.7 Control and protection settings for equipment 1382](#_Toc256001971)

[11.28.8 Revenue Proposals 1382](#_Toc256001972)

[Part Y Regulatory Investment Test for Transmission 1382](#_Toc256001973)

[11.29 Rules consequent on making of the National Electricity Amendment (Regulatory Investment Test for Transmission) Rule 2009 1382](#_Toc256001974)

[11.29.1 Definitions 1382](#_Toc256001975)

[11.29.2 Period when Amending Rule applies to transmission investment 1383](#_Toc256001976)

[Part Z Congestion Information Resource 1383](#_Toc256001977)

[11.30 Rules consequent on the making of the National Electricity Amendment (Congestion Information Resource) Rule 2009 1383](#_Toc256001978)

[11.30.1 Definitions 1383](#_Toc256001979)

[11.30.2 Interim congestion Information resource 1384](#_Toc256001980)

[Part ZA Reliability and emergency reserve trader (2009 amendments) 1386](#_Toc256001981)

[11.31 Rules consequent on the making of the National Electricity Amendment (Improved RERT Flexibility and Short-notice Reserve Contracts) Rule 2009 1386](#_Toc256001982)

[11.31.1 Definitions 1386](#_Toc256001983)

[11.31.2 Purpose 1386](#_Toc256001984)

[11.31.3 Amendments to Reliability Panel's RERT Guidelines 1386](#_Toc256001985)

[11.31.4 Amendments to AEMO's RERT procedures for exercising the RERT 1387](#_Toc256001986)

[Part ZB Early Application of Market Impact Parameters 1387](#_Toc256001987)

[11.32 Rules consequent on the making of the National Electricity Amendment (Early Implementation of Market Impact Parameters) Rule 2010 1387](#_Toc256001988)

[11.32.1 Definitions 1387](#_Toc256001989)

[11.32.2 Purpose 1388](#_Toc256001990)

[11.32.3 Early application of the market impact component of the service target performance incentive scheme 1388](#_Toc256001991)

[Part ZC Transparency of operating data 1391](#_Toc256001992)

[11.33 Rules consequential on the making of National Electricity Amendment (Transparency of Operating Data) Rule 2010 1391](#_Toc256001993)

[11.33.1 Definitions 1391](#_Toc256001994)

[11.33.2 Spot market operations timetable 1391](#_Toc256001995)

[Part ZD Cost Recovery for Other Services Directions 1393](#_Toc256001996)

[11.34 Rules consequent on making of the National Electricity Amendment (Cost Recovery for Other Services Directions) Rule 2010 1393](#_Toc256001997)

[11.34.1 Definitions 1393](#_Toc256001998)

[11.34.2 Period when Amending Rules applies to funding of compensation 1393](#_Toc256001999)

[Part ZE Payments under Feed-in Schemes and Climate Change Funds 1393](#_Toc256002000)

[11.35 Rules consequential on the making of the National Electricity Amendment (Payments under Feed-in Schemes and Climate Change Funds) Rule 2010 1393](#_Toc256002001)

[11.35.1 Definitions 1393](#_Toc256002002)

[11.35.2 Application of recovery of jurisdictional scheme Rules 1394](#_Toc256002003)

[11.35.3 Reporting on jurisdictional schemes 1395](#_Toc256002004)

[11.35.4 Revocation and substitution of distribution determination for jurisdictional scheme recovery 1396](#_Toc256002005)

[Part ZF Transitional Arrangements for Ministerial Smart Meter Roll Out Determinations 1397](#_Toc256002006)

[11.36 Ministerial Smart Meter Roll Out Determinations 1397](#_Toc256002007)

[11.36.1 Definitions 1397](#_Toc256002008)

[11.36.2 Meaning of relevant metering installation 1397](#_Toc256002009)

[11.36.3 Period of application of rule to relevant metering installation 1397](#_Toc256002010)

[11.36.4 Designation of responsible person 1398](#_Toc256002011)

[11.36.5 [Deleted] 1398](#_Toc256002012)

[11.36.6 [Deleted] 1398](#_Toc256002013)

[Part ZG Provision of Metering Data Services and Clarification of Existing Metrology Requirements 1398](#_Toc256002014)

[11.37 Rules consequential on the making of the National Electricity Amendment (Provision of Metering Data Services and Clarification of Existing Metrology Requirements) Rule 2010 1398](#_Toc256002015)

[11.37.1 Definitions 1398](#_Toc256002016)

[11.37.2 Commencement of special site or technology related conditions 1398](#_Toc256002017)

[11.37.3 Initial service level procedures 1398](#_Toc256002018)

[Part ZH Spot Market Operations Timetable 1399](#_Toc256002019)

[11.38 Rules consequential on the making of National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010 1399](#_Toc256002020)

[11.38.1 Definitions 1399](#_Toc256002021)

[11.38.2 Spot market operations timetable 1399](#_Toc256002022)

[Part ZI DNSP Recovery of Transmission-related Charges 1400](#_Toc256002023)

[11.39 Rules consequential on the making of the National Electricity Amendment (DNSP Recovery of Transmission-related Charges) Rule 2011 1400](#_Toc256002024)

[11.39.1 Definitions 1400](#_Toc256002025)

[11.39.2 Recovery by Victorian distribution network service providers during current regulatory control period 1401](#_Toc256002026)

[11.39.3 Recovery by Victorian distribution network service providers for shared network augmentations 1401](#_Toc256002027)

[11.39.4 Bairnsdale network support agreement 1401](#_Toc256002028)

[11.39.5 Approval of pricing proposal 1401](#_Toc256002029)

[11.39.6 Ergon Energy transitional charges 1402](#_Toc256002030)

[11.39.7 Energex transitional charges 1402](#_Toc256002031)

[Part ZJ Network Support and Control Ancillary Services 1402](#_Toc256002032)

[11.40 Rules consequential on the making of the National Electricity Amendment (Network Support and Control Ancillary Services) Rule 2011 1402](#_Toc256002033)

[11.40.1 Definitions 1402](#_Toc256002034)

[11.40.2 Purpose 1402](#_Toc256002035)

[11.40.3 Existing NCAS contracts to continue 1402](#_Toc256002036)

[11.40.4 Amendments to existing guidelines 1403](#_Toc256002037)

[11.40.5 New procedures 1403](#_Toc256002038)

[11.40.6 Decisions and actions taken prior to Amending Rule 1403](#_Toc256002039)

[Part ZK Application of Dual Marginal Loss Factors 1403](#_Toc256002040)

[11.41 Rules consequential on the making of the National Electricity Amendment (Application of Dual Marginal Loss Factors) Rule 2011 1403](#_Toc256002041)

[11.41.1 Definitions 1403](#_Toc256002042)

[11.41.2 Amendments to loss factor methodology 1404](#_Toc256002043)

[11.41.3 Procedure applying dual intra-regional loss factors in central dispatch and spot market transactions 1404](#_Toc256002044)

[11.41.4 Publication of intra-regional loss factors 1404](#_Toc256002045)

[Part ZL Tasmania Tranche 5a Procedure Changes 1404](#_Toc256002046)

[11.42 Rules consequential on the making of the National Electricity Amendment (Tasmania Tranche 5a Procedure Changes) Rule 2011 1404](#_Toc256002047)

[11.42.1 Definitions 1404](#_Toc256002048)

[11.42.2 AEMO may amend Relevant Procedures 1405](#_Toc256002049)

[Part ZM Application and Operation of Administered Price Periods 1405](#_Toc256002050)

[11.43 Rules consequential on the making of National Electricity Amendment (Application and Operation of Administered Price Periods) Rule 2011 1405](#_Toc256002051)

[11.43.1 Definitions 1405](#_Toc256002052)

[11.43.2 Administered Price Cap Schedule 1405](#_Toc256002053)

[Part ZO Negative Intra-regional Settlements Residue 1406](#_Toc256002054)

[11.45 Rules consequential on the making of National Electricity Amendment (Negative Intra-regional Settlements Residue) Rule 2012 1406](#_Toc256002055)

[11.45.1 Definitions 1406](#_Toc256002056)

[11.45.2 Recovery of negative settlements residue prior to consultation under the Amending Rule 1406](#_Toc256002057)

[11.45.3 First consultation on negative intra-regional settlements residue procedure 1407](#_Toc256002058)

[Part ZP Interim Connection Charging Rules 1407](#_Toc256002059)

[11.46 Rules consequential to the insertion of Chapter 5A by the National Electricity (National Energy Retail Law) Amendment Rule 2012 1407](#_Toc256002060)

[Division 1 Preliminary 1407](#_Toc256002061)

[11.46.1 Definitions 1407](#_Toc256002062)

[11.46.2 Extended meaning of some terms 1409](#_Toc256002063)

[11.46.3 Transitional operation of relevant provisions 1409](#_Toc256002064)

[Division 2 Jurisdictional differences 1410](#_Toc256002065)

[11.46.4 Exclusions, qualifications and modifications for ACT 1410](#_Toc256002066)

[11.46.5 Exclusions, qualifications and modifications for NSW 1411](#_Toc256002067)

[11.46.6 Exclusions, qualifications and modifications for Queensland 1412](#_Toc256002068)

[11.46.7 Exclusions, qualifications and modifications for SA 1413](#_Toc256002069)

[11.46.8 Exclusions, qualifications and modifications for Tasmania 1414](#_Toc256002070)

[11.46.9 Exclusions, qualifications and modifications for Victoria 1415](#_Toc256002071)

[Division 3 General provisions 1416](#_Toc256002072)

[11.46.10 Connection charges 1416](#_Toc256002073)

[11.46.11 References 1417](#_Toc256002074)

[Part ZQ NSW transitional retail support and credit support rules 1417](#_Toc256002075)

[11.47 Rules consequential on the insertion of Chapter 6B by the National Electricity (National Energy Retail Law) Amendment Rule 2012 1417](#_Toc256002076)

[Division 1 Preliminary 1417](#_Toc256002077)

[11.47.1 Definitions 1417](#_Toc256002078)

[11.47.2 Application 1419](#_Toc256002079)

[11.47.3 Obligation to pay 1419](#_Toc256002080)

[11.47.4 Charging and billing 1419](#_Toc256002081)

[11.47.5 Interest on unpaid amounts 1420](#_Toc256002082)

[11.47.6 Circumstances where NSW DNSP may request credit support 1420](#_Toc256002083)

[11.47.7 Credit support 1420](#_Toc256002084)

[11.47.8 Credit support providers 1421](#_Toc256002085)

[11.47.9 NSW DNSP to determine required credit support amount 1421](#_Toc256002086)

[11.47.10 NSW Retailer to ensure credit support available 1421](#_Toc256002087)

[11.47.11 Drawing on credit support 1422](#_Toc256002088)

[11.47.12 Specific transitional arrangements 1422](#_Toc256002089)

[Part ZR Miscellaneous transitional rules—NERL 1422](#_Toc256002090)

[11.48 Rules consequential on the making of the National Electricity (National Energy Retail Law) Amendment Rule 2012 1422](#_Toc256002091)

[11.48.1 Extension of time period for AER to consider certain pass through applications 1422](#_Toc256002092)

[Part ZS Cost pass through arrangements for Network Service Providers 1423](#_Toc256002093)

[11.49 Rules consequential on the making of National Electricity Amendment (Cost pass through arrangements for Network Service Providers) Rule 2012 1423](#_Toc256002094)

[11.49.1 Definitions 1423](#_Toc256002095)

[11.49.2 Terrorism event is a cost pass through event in the current regulatory control period 1423](#_Toc256002096)

[11.49.3 Transitional arrangement for Powerlink 1423](#_Toc256002097)

[11.49.4 Transitional arrangements for ElectraNet and Murraylink 1424](#_Toc256002098)

[Part ZT Distribution Network Planning and Expansion 1424](#_Toc256002099)

[11.50 Rules consequential on the making of the National Electricity Amendment (Distribution Network Planning and Expansion) Rule 2012 1424](#_Toc256002100)

[11.50.1 Interpretation 1424](#_Toc256002101)

[11.50.2 Definitions 1424](#_Toc256002102)

[11.50.3 Timing for first Distribution Annual Planning Report 1425](#_Toc256002103)

[11.50.4 Contents of Distribution Annual Planning Report 1425](#_Toc256002104)

[11.50.5 Transition from the regulatory test to the regulatory investment test for distribution 1426](#_Toc256002105)

[Part ZU New Prudential Standard and Framework in the NEM 1427](#_Toc256002106)

[11.51 Rules consequential on the making of the National Electricity Amendment (New Prudential Standard and Framework in the NEM) Rule 2012 1427](#_Toc256002107)

[11.51.1 Definitions 1427](#_Toc256002108)

[11.51.2 AEMO's responsibility to develop and publish the credit limit procedures 1427](#_Toc256002109)

[11.51.3 Transition to the framework for determining prudential settings 1428](#_Toc256002110)

[11.51.4 Prior consultation, step, decision or action taken by AEMO 1428](#_Toc256002111)

[Part ZV Small Generation Aggregator Framework 1428](#_Toc256002112)

[11.52 Rules consequential on the making of the National Electricity Amendment (Small Generation Aggregator Framework) Rule 2012 1428](#_Toc256002113)

[11.52.1 Definitions 1428](#_Toc256002114)

[11.52.2 Commencement of participant fees as well as transactions, funding and settlements under Chapter 3 for Market Small Generation Aggregators 1429](#_Toc256002115)

[11.52.3 Participant fees for Market Small Generation Aggregators 1429](#_Toc256002116)

[11.52.4 Ancillary service transactions, funding of compensation for directions and intervention settlements for directions for Market Small Generation Aggregators 1429](#_Toc256002117)

[11.52.5 Amendments to the carbon dioxide equivalent intensity index procedures 1430](#_Toc256002118)

[11.52.6 Amendments of the metrology procedures 1431](#_Toc256002119)

[11.52.7 Amendments to the Market Settlement and Transfer Solution Procedures 1431](#_Toc256002120)

[Part ZW Economic Regulation of Network Service Providers (2012 amendments) 1431](#_Toc256002121)

[Division 1 Miscellaneous transitional provisions 1431](#_Toc256002122)

[11.53 Publication of Chapter 6 Guidelines 1431](#_Toc256002123)

[11.53.1 Shared Asset Guidelines 1431](#_Toc256002124)

[11.53.2 Capital Expenditure Incentive Guidelines 1432](#_Toc256002125)

[11.53.3 Rate of Return Guidelines 1432](#_Toc256002126)

[11.53.4 Expenditure Forecast Assessment Guidelines 1432](#_Toc256002127)

[11.53.5 Distribution Confidentiality Guidelines 1432](#_Toc256002128)

[11.53.6 Consultation procedure paper 1433](#_Toc256002129)

[11.54 Publication of Chapter 6A Guidelines 1433](#_Toc256002130)

[11.54.1 Shared Asset Guidelines 1433](#_Toc256002131)

[11.54.2 Capital Expenditure Incentive Guidelines 1433](#_Toc256002132)

[11.54.3 Rate of Return Guidelines 1433](#_Toc256002133)

[11.54.4 Expenditure Forecast Assessment Guidelines 1434](#_Toc256002134)

[11.54.5 Transmission Confidentiality Guidelines 1434](#_Toc256002135)

[11.54.6 Consultation paper procedure 1434](#_Toc256002136)

[Division 2 Transitional provisions for NSW/ACT Distribution Network Service Providers 1434](#_Toc256002137)

[11.55 General provisions 1434](#_Toc256002138)

[11.55.1 Definitions 1434](#_Toc256002139)

[11.55.2 Transitional Chapter 6 1435](#_Toc256002140)

[11.55.3 Application of rule 11.56 1437](#_Toc256002141)

[11.56 Special provisions applying to affected DNSPs 1437](#_Toc256002142)

[11.56.1 Requirement to make distribution determination 1437](#_Toc256002143)

[11.56.2 Transitional regulatory proposal 1437](#_Toc256002144)

[11.56.3 Distribution determination for a transitional regulatory control period 1438](#_Toc256002145)

[11.56.4 Subsequent regulatory control period 1443](#_Toc256002146)

[11.56.5 Review of past capital expenditure 1448](#_Toc256002147)

[Division 3 Transitional provisions for NSW and Tasmanian Transmission Network Service Providers and Directlink 1448](#_Toc256002148)

[11.57 General provisions 1448](#_Toc256002149)

[11.57.1 Definitions 1448](#_Toc256002150)

[11.57.2 Transitional Chapter 6A 1449](#_Toc256002151)

[11.57.3 Application of rule 11.58 1450](#_Toc256002152)

[11.58 Special provisions applying to affected TNSPs 1451](#_Toc256002153)

[11.58.1 Requirement to make transmission determination 1451](#_Toc256002154)

[11.58.2 Requirement to submit a transitional Revenue Proposal 1451](#_Toc256002155)

[11.58.3 Transmission determination for a transitional regulatory control period 1452](#_Toc256002156)

[11.58.4 Subsequent regulatory control period 1454](#_Toc256002157)

[11.58.5 Review of past capital expenditure 1459](#_Toc256002158)

[Division 4 Transitional provisions for the Victorian TNSP 1459](#_Toc256002159)

[11.59 Special provisions applying to the Victorian TNSP 1459](#_Toc256002160)

[11.59.1 Definitions 1459](#_Toc256002161)

[11.59.2 Application of rule 11.59 1460](#_Toc256002162)

[11.59.3 Former Chapter 6A/10 applies 1460](#_Toc256002163)

[11.59.4 Review of past capital expenditure 1460](#_Toc256002164)

[Division 5 Transitional provisions for Qld/SA and Victorian Distribution Network Service Providers 1461](#_Toc256002165)

[11.60 Special provisions applying to the Qld/SA and Victorian Distribution Network Service Providers 1461](#_Toc256002166)

[11.60.1 Definitions 1461](#_Toc256002167)

[11.60.2 Application of rule 11.60 1462](#_Toc256002168)

[11.60.3 Distribution determination for next regulatory control period 1462](#_Toc256002169)

[11.60.4 Re-opening of distribution determination for next regulatory control period 1464](#_Toc256002170)

[11.60.5 Review of past capital expenditure 1466](#_Toc256002171)

[Division 6 Review of past capital expenditure 1466](#_Toc256002172)

[11.61 Definitions and application 1466](#_Toc256002173)

[11.62 Review of past capital expenditure under Chapter 6 1467](#_Toc256002174)

[11.63 Review of past capital expenditure under Chapter 6A 1467](#_Toc256002175)

[Part ZX Inter-regional Transmission Charging 1468](#_Toc256002176)

[11.64 Rules consequent on the making of the National Electricity Amendment (Inter-regional Transmission Charging) Rule 2013 1468](#_Toc256002177)

[11.64.1 Definitions 1468](#_Toc256002178)

[11.64.2 Amendments to the pricing methodology guidelines 1468](#_Toc256002179)

[11.64.3 Amendments to the pricing methodologies of Transmission Network Service Providers 1468](#_Toc256002180)

[11.64.4 Commencement of clause 6A.23.3(f) for further adjustments 1469](#_Toc256002181)

[Part ZY Network Service Provider Expenditure Objectives 1469](#_Toc256002182)

[11.65 Rules consequent on the making of the National Electricity Amendment (Network Service Provider Expenditure Objectives) Rule 2013 1469](#_Toc256002183)

[11.65.1 Definitions 1469](#_Toc256002184)

[11.65.2 Application of rule 11.65 1469](#_Toc256002185)

[Part ZZ Access to NMI Standing Data 1470](#_Toc256002186)

[11.66 Rules consequent on the making of the National Electricity Amendment (Access to NMI Standing Data) Rule 2013 1470](#_Toc256002187)

[11.66.1 Definitions 1470](#_Toc256002188)

[11.66.2 Minor amendment of the Market Settlement and Transfer Solution Procedures 1470](#_Toc256002189)

[Part ZZA Publication of Zone Substation Data 1471](#_Toc256002190)

[11.67 Rules consequent on the making of the National Electricity Amendment (Publication of Zone Substation Data) Rule 2014 1471](#_Toc256002191)

[11.67.1 Definitions 1471](#_Toc256002192)

[11.67.2 Distribution Network Service Providers' obligations to commence on the next DAPR date 1471](#_Toc256002193)

[Part ZZB Connecting Embedded Generators 1471](#_Toc256002194)

[11.68 Rules consequential on the making of the National Electricity Amendment (Connecting embedded generators) Rule 2014 1471](#_Toc256002195)

[11.68.1 Definitions 1471](#_Toc256002196)

[11.68.2 Continuation of enquiries lodged 1471](#_Toc256002197)

[Part ZZC Customer access to information about their energy consumption 1472](#_Toc256002198)

[11.69 Rules consequential on the making of the National Electricity Amendment (Customer access to information about their energy consumption) Rule 2014 1472](#_Toc256002199)

[11.69.1 Definitions 1472](#_Toc256002200)

[11.69.2 AEMO to develop and publish the metering data provision procedure 1472](#_Toc256002201)

[Part ZZD National Electricity Amendment (Distribution Network Pricing Arrangements) Rule 2014 1472](#_Toc256002202)

[Division 1 Miscellaneous transitional provisions 1472](#_Toc256002203)

[11.70 General provisions 1472](#_Toc256002204)

[11.70.1 Definitions 1472](#_Toc256002205)

[11.70.2 Application of Part ZZB 1473](#_Toc256002206)

[11.71 Special provisions applying to SA TNSP 1473](#_Toc256002207)

[Division 2 Transitional provisions for NSW/ACT and Qld/SA Distribution Network Service Providers 1474](#_Toc256002208)

[11.72 General provisions 1474](#_Toc256002209)

[11.72.1 Definitions 1474](#_Toc256002210)

[11.73 Special provisions applying to affected DNSPs 1474](#_Toc256002211)

[11.73.1 Distribution determination and pricing proposals 1474](#_Toc256002212)

[11.73.2 Tariff structure statement 1475](#_Toc256002213)

[11.73.3 Dispute resolution 1481](#_Toc256002214)

[Division 3 Transitional provisions for Tasmanian Distribution Network Service Provider 1481](#_Toc256002215)

[11.74 Application of former Chapter 6 1481](#_Toc256002216)

[Division 4 Transitional provisions for Victorian Distribution Network Service Providers 1481](#_Toc256002217)

[11.75 General provisions 1481](#_Toc256002218)

[11.75.1 Definitions 1481](#_Toc256002219)

[11.76 Special provisions applying to affected DNSPs 1481](#_Toc256002220)

[11.76.1 Distribution determination and pricing proposals 1481](#_Toc256002221)

[11.76.2 Tariff structure statement 1482](#_Toc256002222)

[11.76.3 Dispute resolution 1488](#_Toc256002223)

[Part ZZE Early Application of Network Capability Component (STPIS) 1488](#_Toc256002224)

[11.77 Rules consequent on the making of the National Electricity Amendment (Early Application of Service Target Performance Incentive Scheme (STPIS) Components for Transmission Businesses) Rule 2015 1488](#_Toc256002225)

[11.77.1 Definitions 1488](#_Toc256002226)

[11.77.2 Purpose 1488](#_Toc256002227)

[11.77.3 Earlier application of the network capability component of the service target performance incentive scheme 1489](#_Toc256002228)

[Part ZZF National Electricity Amendment (Governance arrangements and implementation of the reliability standard and settings) Rule 2015 1491](#_Toc256002229)

[11.78 Rules consequent on the making of the National Electricity Amendment (Governance arrangements and implementation of the reliability standards and settings) Rule 2015 1491](#_Toc256002230)

[11.78.1 Definitions 1491](#_Toc256002231)

[11.78.2 Existing power system security and reliability standards 1491](#_Toc256002232)

[11.78.3 Reliability standard and settings guidelines 1492](#_Toc256002233)

[11.78.4 Reliability standard implementation guidelines 1492](#_Toc256002234)

[Part ZZG Improving demand side participation information provided to AEMO by registered participants 1494](#_Toc256002235)

[11.79 Rules consequential on making of the National Electricity Amendment (Improving demand side participation information provided to AEMO by registered participants) Rule 2015 1494](#_Toc256002236)

[11.79.1 AEMO to develop and publish the demand side participation information guidelines 1494](#_Toc256002237)

[Part ZZH Transitional Arrangements for Aligning TasNetworks' regulatory control periods 1495](#_Toc256002238)

[11.80 National Electricity Amendment (Aligning TasNetworks' regulatory control periods) Rule 2015 1495](#_Toc256002239)

[11.80.1 Definitions 1495](#_Toc256002240)

[11.80.2 Application of rule 11.80 1495](#_Toc256002241)

[11.80.3 Next regulatory control period 1495](#_Toc256002242)

[11.80.4 Subsequent regulatory control period 1495](#_Toc256002243)

[Part ZZI System Restart Ancillary Services 1496](#_Toc256002244)

[11.81 Rules consequential on the making of the National Electricity Amendment (System Restart Ancillary Services) Rule 2015 1496](#_Toc256002245)

[11.81.1 Definitions 1496](#_Toc256002246)

[11.81.2 System restart standard 1496](#_Toc256002247)

[11.81.3 SRAS Guideline 1496](#_Toc256002248)

[11.81.4 Regional Benefit Ancillary Services Procedures 1496](#_Toc256002249)

[11.81.5 Consultation prior to the Commencement Date 1496](#_Toc256002250)

[11.81.6 Existing SRAS Contract 1496](#_Toc256002251)

[Part ZZJ Demand management incentive scheme 1497](#_Toc256002252)

[11.82 Rules consequential on making of the National Electricity Amendment (Demand management incentive scheme) Rule 2015 1497](#_Toc256002253)

[11.82.1 Definitions 1497](#_Toc256002254)

[11.82.2 AER to develop and publish the demand management incentive scheme and demand management innovation allowance mechanism 1497](#_Toc256002255)

[Part ZZK AEMO access to demand forecasting information 1497](#_Toc256002256)

[11.83 Rules consequential on the making of the National Electricity Amendment (AEMO access to demand forecasting information) Rule 2015 1497](#_Toc256002257)

[11.83.1 AEMO to include supporting information in NTNDP database 1497](#_Toc256002258)

[Part ZZL Compensation arrangements following application of an Administered Price Cap or Administered Floor Price 1498](#_Toc256002259)

[11.84 Rules consequential on the making of the National Electricity Amendment (Compensation Arrangements following application of an Administered Price Cap and Administered Floor Price) Rule 2016 1498](#_Toc256002260)

[11.84.1 Definitions 1498](#_Toc256002261)

[11.84.2 Compensation Guidelines 1498](#_Toc256002262)

[Part ZZM Common definitions of distribution reliability measures 1498](#_Toc256002263)

[11.85 Rules consequential on the making of the National Electricity Amendment (Common definitions of distribution reliability measures) Rule 2015 1498](#_Toc256002264)

[11.85.1 Definitions 1498](#_Toc256002265)

[11.85.2 Distribution reliability measures guidelines 1498](#_Toc256002266)

[11.85.3 Amended STPIS 1498](#_Toc256002267)

[Part ZZN Expanding competition in metering and metering related services 1499](#_Toc256002268)

[11.86 Rules consequent on making of the National Electricity Amendment (Expanding competition in metering and related services) Rule 2015 1499](#_Toc256002269)

[11.86.1 Definitions 1499](#_Toc256002270)

[11.86.2 References to old Chapter 7 1499](#_Toc256002271)

[11.86.3 References to provisions of the old Chapter 7 1499](#_Toc256002272)

[11.86.4 References to responsible person 1499](#_Toc256002273)

[11.86.5 Continued operation of old Rules until the effective date 1499](#_Toc256002274)

[11.86.6 New and amended procedures 1500](#_Toc256002275)

[11.86.7 Metering Coordinator for type 5 or 6 metering installation from effective date 1501](#_Toc256002276)

[11.86.8 Distribution Ring Fencing Guidelines 1503](#_Toc256002277)

[11.86.9 [Deleted] 1503](#_Toc256002278)

[Part ZZO Embedded Networks 1503](#_Toc256002279)

[11.87 Rules consequential on the making of the National Electricity Amendment (Embedded Networks) Rule 2015 1503](#_Toc256002280)

[11.87.1 Definitions 1503](#_Toc256002281)

[11.87.2 Amended Procedures and NMI Standing Data Schedule 1504](#_Toc256002282)

[11.87.3 ENM service level procedures and guide to embedded networks and list of Embedded Network Managers 1504](#_Toc256002283)

[11.87.4 Exemptions under section 13 of the National Electricity Law 1504](#_Toc256002284)

[Part ZZP Meter Replacement Processes 1505](#_Toc256002285)

[11.88 Rules consequential on the making of the National Electricity Amendment (Meter Replacement Processes) Rule 2016 1505](#_Toc256002286)

[11.88.1 Definitions 1505](#_Toc256002287)

[11.88.2 Amended Procedures 1505](#_Toc256002288)

[Part ZZQ Energy Adequacy Assessment Projection 1505](#_Toc256002289)

[11.89 Rules consequential to the National Electricity Amendment (Energy Adequacy Assessment Projection timeframes) Rule 2016 1505](#_Toc256002290)

[11.89.1 Amended guideline and timetable 1505](#_Toc256002291)

[Part ZZR Reliability and emergency reserve trader (2016 amendments) 1506](#_Toc256002292)

[11.90 Rules consequent on the making of the National Electricity Amendment (Extension of the Reliability and Emergency Reserve Trader) Rule 2016 1506](#_Toc256002293)

[11.90.1 Definitions 1506](#_Toc256002294)

[11.90.2 Amendments to Reliability Panel's RERT Guidelines 1506](#_Toc256002295)

[11.90.3 Amendments to AEMO's RERT procedures 1506](#_Toc256002296)

[11.90.4 Reserve contracts entered into before Schedule 2 commencement date 1506](#_Toc256002297)

[Part ZZS Updating the electricity B2B framework 1506](#_Toc256002298)

[11.91 Rules consequential on the making of the National Electricity Amendment (Updating the electricity B2B framework) rule 2016 1506](#_Toc256002299)

[11.91.1 Definitions 1506](#_Toc256002300)

[11.91.2 B2B Procedures 1507](#_Toc256002301)

[11.91.3 Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual 1507](#_Toc256002302)

[11.91.4 The New IEC 1508](#_Toc256002303)

[11.91.5 Amended Procedures 1509](#_Toc256002304)

[11.91.6 B2B e-Hub Participant accreditation process 1510](#_Toc256002305)

[11.91.7 New IEC Budget and 2016 Annual Report 1510](#_Toc256002306)

[11.91.8 Cost recovery 1510](#_Toc256002307)

[Part ZZT Application of Offsets in the Prudential Margin Calculation 1511](#_Toc256002308)

[11.92 Rules consequential on the making of the National Electricity Amendment (Application of Offsets in the Prudential Margin Calculation) Rule 2016 1511](#_Toc256002309)

[11.92.1 Definitions 1511](#_Toc256002310)

[11.92.2 Amended procedures 1511](#_Toc256002311)

[Part ZZU Rate of Return Guidelines Review 1511](#_Toc256002312)

[11.93 Rules consequential on the making of the National Electricity Amendment (Rate of Return Guidelines Review) Rule 2016 1511](#_Toc256002313)

[11.93.1 Definitions 1511](#_Toc256002314)

[11.93.2 Application of current rate of return guidelines to making of a distribution determination for the subsequent regulatory control period 1513](#_Toc256002315)

[Part ZZV Demand Response Mechanism and Ancillary Services Unbundling 1513](#_Toc256002316)

[11.94 Rules consequential on the making of the National Electricity Amendment (Demand Response Management and Ancillary Services Unbundling) rule 2016 1513](#_Toc256002317)

[11.94.1 Definitions 1513](#_Toc256002318)

[11.94.2 Participant fees for Market Ancillary Service Providers 1513](#_Toc256002319)

[Part ZZW Local Generation Network Credits 1513](#_Toc256002320)

[11.95 Rules consequential on the making of the National Electricity Amendment (Local Generation Network Credits) Rule 2016 1513](#_Toc256002321)

[11.95.1 Definitions 1513](#_Toc256002322)

[11.95.2 System limitation template 1514](#_Toc256002323)

[Part ZZX Retailer-Distributor Credit Support Requirements 1514](#_Toc256002324)

[11.96 Rules consequent on the making of the National Electricity Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 1 1514](#_Toc256002325)

[11.96.1 Definitions 1514](#_Toc256002326)

[11.96.2 Continued operation of old Chapter 6B 1514](#_Toc256002327)

[11.96.3 Interaction with Chapter 6 1514](#_Toc256002328)

[11.96.4 Application of new Chapter 6B 1514](#_Toc256002329)

[Part ZZY Emergency Frequency Control Schemes 1515](#_Toc256002330)

[11.97 Rules consequent on the making of the National Electricity Amendment (Emergency frequency control schemes) Rule 2017 1515](#_Toc256002331)

[11.97.1 Definitions 1515](#_Toc256002332)

[11.97.2 Interim frequency operating standards for protected events 1515](#_Toc256002333)

[11.97.3 First power system frequency risk review 1516](#_Toc256002334)

[11.97.4 AEMO must review existing load shedding procedures 1516](#_Toc256002335)

[11.97.5 Load shedding procedures 1516](#_Toc256002336)

[Part ZZZ Transmission Connection and Planning Arrangements 1517](#_Toc256002337)

[11.98 Rules consequential on the making of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017 1517](#_Toc256002338)

[11.98.1 Definitions 1517](#_Toc256002339)

[11.98.2 Grandfathering of existing dedicated connection assets 1518](#_Toc256002340)

[11.98.3 Preparatory steps for registration changes under the Amending Rule 1518](#_Toc256002341)

[11.98.4 Participant fees for Dedicated Connection Asset Service Providers 1519](#_Toc256002342)

[11.98.5 Existing Connection Agreements 1519](#_Toc256002343)

[11.98.6 Connection process 1519](#_Toc256002344)

[11.98.7 Transmission Annual Planning Report 1520](#_Toc256002345)

[11.98.8 Preservation for adoptive jurisdictions 1520](#_Toc256002346)

[Part ZZZA Replacement expenditure planning arrangements 1520](#_Toc256002347)

[11.99 Rules consequential on the making of the National Electricity Amendment (Replacement expenditure planning arrangements) Rule 2017 1520](#_Toc256002348)

[11.99.1 Definitions 1520](#_Toc256002349)

[11.99.2 Interpretation 1521](#_Toc256002350)

[11.99.3 Transitional arrangements for affected DNSPs 1522](#_Toc256002351)

[11.99.4 Amendments to RIT documentation 1522](#_Toc256002352)

[11.99.5 Transitional arrangements relating to excluded projects 1522](#_Toc256002353)

[11.99.6 Transitional arrangements relating to Victorian bushfire mitigation projects 1522](#_Toc256002354)

[11.99.7 Transitional arrangements relating to review of costs thresholds 1523](#_Toc256002355)

[Part ZZZB Managing the rate of change of power system frequency 1523](#_Toc256002356)

[11.100 Rules consequential on the making of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017 1523](#_Toc256002357)

[11.100.1 Definitions 1523](#_Toc256002358)

[11.100.2 Inertia sub-networks 1524](#_Toc256002359)

[11.100.3 Inertia requirements methodology 1524](#_Toc256002360)

[11.100.4 Inertia requirements 1524](#_Toc256002361)

[11.100.5 NSCAS not to be used to meet an inertia shortfall after 1 July 2019 1525](#_Toc256002362)

[11.100.6 Inertia network services may be used to meet an NSCAS gap declared in the NSCAS transition period 1525](#_Toc256002363)

[11.100.7 Inertia network services made available before the commencement date 1526](#_Toc256002364)

[Part ZZZC Managing power system fault levels 1526](#_Toc256002365)

[11.101 Rules consequential on the making of the National Electricity Amendment (Managing power system fault levels) Rule 2017 1526](#_Toc256002366)

[11.101.1 Definitions 1526](#_Toc256002367)

[11.101.2 System strength impact assessment guidelines 1528](#_Toc256002368)

[11.101.3 System strength requirements methodology 1528](#_Toc256002369)

[11.101.4 System strength requirements 1528](#_Toc256002370)

[11.101.5 NSCAS not to be used to meet a fault level shortfall after 1 July 2019 1529](#_Toc256002371)

[11.101.6 System strength services may be used to meet an NSCAS gap declared in the NSCAS transition period 1529](#_Toc256002372)

[11.101.7 Withdrawal of a system strength-related NSCAS gap already declared 1530](#_Toc256002373)

[11.101.8 System strength services made available before the commencement date 1530](#_Toc256002374)

[Part ZZZD Generating System Model Guidelines 1530](#_Toc256002375)

[11.102 Making of Power System Model Guidelines 1530](#_Toc256002376)

[Part ZZZE Five Minute Settlement 1530](#_Toc256002377)

[11.103 Rules consequential on the making of the National Electricity Amendment (Five Minute Settlement) Rule 2017 1530](#_Toc256002378)

[11.103.1 Definitions 1530](#_Toc256002379)

[11.103.2 Amendments to procedures 1531](#_Toc256002380)

[11.103.3. Exemption for certain metering installations 1532](#_Toc256002381)

[11.103.4 New or replacement meters 1532](#_Toc256002382)

[11.103.5 Metering installations exempt from metering data provision requirements 1533](#_Toc256002383)

[11.103.6 Exemption from meter data storage requirements 1533](#_Toc256002384)

[11.103.7 Default offers and bids submitted prior to the commencement date 1533](#_Toc256002385)

[Part ZZZF Contestability of energy services 1533](#_Toc256002386)

[11.104 Rules consequential on the making of the National Electricity Amendment (Contestability of energy services) Rule 2017 1533](#_Toc256002387)

[11.104.1 Definitions 1533](#_Toc256002388)

[11.104.2 New guidelines 1535](#_Toc256002389)

[11.104.3 Transitional arrangements for application of Distribution Service Classification Guidelines and service classification provisions 1535](#_Toc256002390)

[11.104.4 Transitional arrangements for application of Asset Exemption Guidelines, exemption applications and asset exemption decisions 1535](#_Toc256002391)

[11.104.5 Transitional arrangements for adjustment in value of regulatory asset base 1537](#_Toc256002392)

[Part ZZZG Declaration of lack of reserve conditions 1537](#_Toc256002393)

[11.105 Making of lack of reserve declaration guidelines 1537](#_Toc256002394)

[11.105.1 Definitions 1537](#_Toc256002395)

[11.105.2 Making of lack of reserve declaration guidelines 1537](#_Toc256002396)

[Part ZZZH Implementation of demand management incentive scheme 1537](#_Toc256002397)

[11.106 Implementation of demand management incentive scheme 1537](#_Toc256002398)

[11.106.1 Definitions 1537](#_Toc256002399)

[11.106.2 Purpose 1538](#_Toc256002400)

[11.106.3 Early application of revised demand management incentive scheme 1538](#_Toc256002401)

[Part ZZZI Reinstatement of long notice Reliability and Emergency Reserve Trader 1539](#_Toc256002402)

[11.107 Rules consequential on the making of the National Electricity Amendment (Reinstatement of long notice Reliability and Emergency Reserve Trader) Rule 2018 1539](#_Toc256002403)

[11.107.1 Definitions 1539](#_Toc256002404)

[11.107.2 New RERT guidelines 1540](#_Toc256002405)

[11.107.3 Amendments to RERT procedures 1543](#_Toc256002406)

[11.107.4 Reserve contracts entered into before the commencement date 1543](#_Toc256002407)

[Part ZZZJ Register of distributed energy resources 1543](#_Toc256002408)

[11.108 Rules consequential on the making of the National Electricity Amendment (Register of distributed energy resources) Rule 2018 1543](#_Toc256002409)

[11.108.1 Definitions 1543](#_Toc256002410)

[11.108.2 AEMO to develop and publish DER register information guidelines 1544](#_Toc256002411)

[11.108.3 NSPs to provide AEMO with existing DER generation information 1544](#_Toc256002412)

[Part ZZZK Generator technical performance standards 1544](#_Toc256002413)

[11.109 Rules consequential on the making of the National Electricity Amendment (Generator technical performance standards) Rule 2018 1544](#_Toc256002414)

[11.109.1 Definitions 1544](#_Toc256002415)

[11.109.2 Application of the Amending Rule to existing connection enquiries 1545](#_Toc256002416)

[11.109.3 Application of the Amending Rule to existing applications to connect 1546](#_Toc256002417)

[11.109.4 Application of the Amending Rule to existing offers to connect 1548](#_Toc256002418)

[11.109.5 Application of the Amending Rule to Existing Connection Agreements 1548](#_Toc256002419)

[Part ZZZL Generator three year notice of closure 1549](#_Toc256002420)

[11.110 Rules consequential on the making of the National Electricity Amendment (Generator three year notice of closure) Rule 2018 1549](#_Toc256002421)

[11.110.1 Definitions 1549](#_Toc256002422)

[11.110.2 AER to develop and publish notice of closure exemption guideline 1549](#_Toc256002423)

[11.110.3 Application of Amending Rule to AEMO 1549](#_Toc256002424)

[11.110.4 Application of Amending Rule to Generators 1549](#_Toc256002425)

[Part ZZZM Participant compensation following market suspension 1550](#_Toc256002426)

[11.111 Rules consequential on the making of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018 1550](#_Toc256002427)

[11.111.1 Definitions 1550](#_Toc256002428)

[11.111.2 Market suspension compensation methodology and schedule of benchmark values 1550](#_Toc256002429)

[Part ZZZN Global settlement and market reconciliation 1550](#_Toc256002430)

[11.112 Rules consequential on the making of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 1550](#_Toc256002431)

[11.112.1 Definitions 1550](#_Toc256002432)

[11.112.2 Amendments to AEMO procedures 1551](#_Toc256002433)

[11.112.3 AEMO to publish report on unaccounted for energy trends 1551](#_Toc256002434)

[11.112.4 Continuation of registration for non-market generators 1551](#_Toc256002435)

[11.112.5 Publication of UFE data by AEMO 1551](#_Toc256002436)

[11.112.6 Publication of UFE reporting guidelines 1552](#_Toc256002437)

[Part ZZZO Metering installation timeframes 1552](#_Toc256002438)

[11.113 Rules consequential on making of the National Electricity Amendment (Metering installation timeframes) Rule 2018 1552](#_Toc256002439)

[11.113.1 Definitions 1552](#_Toc256002440)

[11.113.2 Timeframes for meters to be installed 1552](#_Toc256002441)

[Part ZZZP Early implementation of ISP priority projects 1553](#_Toc256002442)

[11.114 National Electricity Amendment (Early implementation of ISP priority projects) Rule 2019 1553](#_Toc256002443)

[11.114.1 Definitions 1553](#_Toc256002444)

[11.114.2 Modifications to clause 5.16.6 for ISP VNI and QNI projects 1554](#_Toc256002445)

[11.114.3 Modifications to clause 6A.8.2 for ISP projects 1555](#_Toc256002446)

[Part ZZZQ Enhancement to the Reliability and Emergency Reserve Trader 1557](#_Toc256002447)

[11.115 Rules consequential on the making of the National Electricity Amendment (Enhancement to the reliability and emergency reserve trader) Rule 2019 1557](#_Toc256002448)

[11.115.1 Definitions 1557](#_Toc256002449)

[11.115.2 New RERT guidelines 1558](#_Toc256002450)

[11.115.3 Amendments to RERT procedures 1558](#_Toc256002451)

[11.115.4 Reserve contracts entered into before the commencement date 1558](#_Toc256002452)

[11.115.5 Clause 3.20.6 (Reporting on RERT by AEMO) 1558](#_Toc256002453)

[Part ZZZR Retailer Reliability Obligation 1558](#_Toc256002454)

[11.116 Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019 1558](#_Toc256002455)

[11.116.1 Application 1558](#_Toc256002456)

[11.116.2 Reliability Instrument Guidelines 1559](#_Toc256002457)

[11.116.3 Forecasting Best Practice Guidelines 1559](#_Toc256002458)

[11.116.4 Reliability Forecast Guidelines 1559](#_Toc256002459)

[11.116.5 AER Opt-in Guidelines 1560](#_Toc256002460)

[11.116.6 Contracts and Firmness Guidelines 1560](#_Toc256002461)

[11.116.7 Qualifying contracts under interim Contracts and Firmness Guidelines 1560](#_Toc256002462)

[11.116.8 Grandfathering arrangements 1560](#_Toc256002463)

[11.116.9 Reliability Compliance Procedures and Guidelines 1561](#_Toc256002464)

[11.116.10 MLO Guidelines 1562](#_Toc256002465)

[11.116.11 Application of Part G, Divisions 2 – 6 (inclusive) 1562](#_Toc256002466)

[11.116.12 Interim deeming of MLO generators and MLO groups 1563](#_Toc256002467)

[11.116.13 MLO information template 1569](#_Toc256002468)

[11.116.14 Initial MLO register 1570](#_Toc256002469)

[11.116.15 Approved MLO products list 1570](#_Toc256002470)

[11.116.16 Designated MLO exchange 1570](#_Toc256002471)

[11.116.17 Five minute settlement intervals 1570](#_Toc256002472)

[11.116.18 Review by AEMC 1570](#_Toc256002473)

[Part ZZZS Transparency of new projects 1571](#_Toc256002474)

[11.117 Rules consequential on the making of the National Electricity Amendment (Transparency of new projects) Rule 2019 1571](#_Toc256002475)

[11.117.1 Definitions 1571](#_Toc256002476)

[11.117.2 Generation information page 1571](#_Toc256002477)

[11.117.3 Generation information guidelines 1571](#_Toc256002478)

[11.117.4 Provision and use of information 1572](#_Toc256002479)

[Part ZZZT Demand management incentive scheme and innovation allowance for TNSPs 1572](#_Toc256002480)

[11.118 Rules consequential on the making of the National Electricity Amendment (Demand management incentive scheme and innovation allowance for TNSPs) Rule 2019 1572](#_Toc256002481)

[11.118.1 Definitions 1572](#_Toc256002482)

[11.118.2 AER to develop and publish the demand management innovation allowance mechanism 1572](#_Toc256002483)

[Part ZZZU Application of the regional reference node test to the Reliability and Emergency Reserve Trader 1573](#_Toc256002484)

[11.119 Rules consequential on the making of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 1573](#_Toc256002485)

[11.119.1 Definitions 1573](#_Toc256002486)

[11.119.2 AEMO intervention event in effect on commencement date 1573](#_Toc256002487)