



Draft National Gas Amendment (DWGM simpler wholesale price) Rule 2019

under the National Gas Law to the extent applied by:

- (a) the National Gas (South Australia) Act 2008 of South Australia;
- (b) the National Gas (ACT) Act 2008 of the Australian Capital Territory;
- (c) the National Gas (New South Wales) Act 2000 of New South Wales;
- (d) the National Gas (Queensland) Act 2008 of Queensland;
- (e) the National Gas (Tasmania) Act 2008 of Tasmania;
- (f) the National Gas (Victoria) Act 2008 of Victoria;
- (g) the National Gas (Northern Territory) Act 2008 of Northern Territory; and
- (h) the Australian Energy Market Act 2004 of the Commonwealth.

The Australian Energy Market Commission makes the following Rule under the National Gas Law.

John Pierce
Chairman
Australian Energy Market Commission

Draft National Gas Amendment (DWGM simpler wholesale price) Rule 2019

1 Title of Rule

This Rule is the *Draft National Gas Amendment (DWGM simpler wholesale price) Rule 2019*.

2 Commencement

Schedule 1 of this Rule commences operation on [31 March 2020].

Schedule 2 of this Rule commences operation on [1 January 2023], immediately after the commencement of Schedule 1 of the *National Gas Amendment (DWGM Improvement to AMDQ regime) Rule 2019*.

Schedule 3 of this Rule commences operation on [12 December 2019].

3 Amendment to the National Gas Rules

The National Gas Rules are amended as set out in Schedule 1.

4 Amendment to the National Gas Rules

The National Gas Rules are amended as set out in Schedule 2.

5 Savings and Transitional Amendment to the National Gas Rules

The National Gas Rules are amended as set out in Schedule 3.

Schedule 1 Amendment to the National Gas Rules

(Clause 3)

[1] Rule 221 Determination of market price

Omit subrule 221(4), and substitute:

- (4) The inputs and assumptions set out in subrule (3) must be applied by AEMO in an optimisation program in which valid bids submitted by Market Participants are used to produce pricing schedules that specify injections and withdrawals of gas to be made in each gas day in a way that minimises the cost of satisfying the expected demand for gas in that gas day and for the purpose of doing so, AEMO must:
 - (a) take into account any transmission constraints affecting withdrawals of gas in the declared transmission system during that gas day; and
 - (b) not take into account any transmission constraints affecting injections of gas in the declared transmission system during that gas day.

Schedule 2 Amendment to the National Gas Rules

(Clause 4)

[1] Rule 200 Definitions

In rule 200 of Part 19, omit the following definitions:

agency injection hedge nomination, AMIQ or Authorised Maximum Interval Quantity, AMIQ profile, capacity certificate credit, close proximity injection points, injection hedge nomination, standing agency injection hedge nomination, standing AMIQ profile, standing injection hedge nomination.

[2] Rule 210 Accreditation

Omit subrule 210(6), and substitute "[Deleted]".

[3] Rule 211 Timing of submissions by Market Participants

In subrule 211(2A), omit paragraphs (a) and (c) and substitute in each case "[Deleted]".

[4] Rule 211 Timing of submissions by Market Participants

In subrule 211(2A)(b), after ";", omit "or".

[5] Rule 211 Timing of submissions by Market Participants

Omit the note in subrule 211(2A), and substitute:

After the time specified in rule 211(2A), updates may only be made to nominations of entry capacity certificates in accordance with subrules (4) or (5A).

[6] Rule 211 Timing of submissions by Market Participants

In subrule 211(4), omit ", or an updated AMIQ profile".

[7] Rule 211 Timing of submissions by Market Participants

Omit subrules 211(5B) and 211(5C), and substitute "[Deleted]".

[8] Rule 211 Timing of submissions by Market Participants

Omit subrule 211(7), and substitute:

(7) Nominations of capacity certificates are confidential information.

**[9] Rule 213 Other requirements for submissions by
Market Participants**

Omit subrule 213(1), and substitute:

- (1) A Market Participant may submit, vary or revoke standing demand forecasts or standing bids.

[10] Rule 239 Ancillary payments

In subrule 239(1), omit "Subject to subrule (2),".

[11] Rule 239 Ancillary payments

Omit subrule 239(2), and substitute "[Deleted]".

[12] Rule 240 Uplift payments

Omit subrule 240(2)(b), and substitute:

- (b) in allocating uplift payments arising from events occasioning daily transmission constraints AEMO must take into account the extent to which a Market Participant's exit capacity certificates are exceeded by the sum of its scheduled withdrawals and forecast demand for the relevant gas day;

[13] Rule 240 Uplift payments

Omit subrule 240(3), and substitute "[Deleted]".

[14] Rule 361 Uplift payment procedures

Omit rule 361 and the heading and substitute "[Deleted]".

**Schedule 3 Savings and Transitional Amendment to the
National Gas Rules**

(Clause 5)

**[1] New Part 14 Transitional provisions consequent on
the National Gas Amendment (simpler
wholesale price) Rule 2019**

In Schedule 1, after Part 13, insert a new Part:

**Part 14 Transitional provisions consequent on
the National Gas Amendment (simpler
wholesale price) Rule 2019**

[74] Definitions

- (1) Unless otherwise specified, terms defined in rule 200 have the same meaning when used in this Part.
- (2) Terms defined in the Amending Rule have the same meaning when used in this Part.
- (3) For the purposes of this Part 14:

Amending Rule means the National Gas Amendment (DWGM simpler wholesale price) Rule 2019.

commencement date means [1 January 2023].

[75] Amendment to procedures

- (1) By 1 January 2022, AEMO must review, and where necessary, update and publish the uplift payment procedures referred to in rule 240 (to apply from the commencement date) to take into account the Amending Rule.