

# National Electricity Rules Version 103

## **Historical Information**

This version of the National Electricity Rules was current from 1 December 2017 to 18 December 2017.

# National Electricity Rules

## Version 103

### Status Information

This is the latest electronically available version of the National Electricity Rules as at 1 December 2017.

This consolidated version of the National Electricity Rules was last updated on 1 December 2017 as a result of the commencement of the following amendments:

Schedules 2, 3 and 4 of National Electricity Amendment (Expanding competition in metering and related services) Rule 2015 No. 12

Schedules 2, 4 and 5 of National Electricity Amendment (Embedded Networks) Rule 2015 No. 15

Schedule 1 of National Electricity Amendment (Meter Replacement Processes) Rule 2016 No. 2

Schedules 2,3 and 4 of National Electricity Amendment (Updating the electricity B2B framework) Rule 2016 No. 6

National Electricity Amendment (Pricing during market suspension) Rule 2017 No. 14

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 90 of the National Electricity Law (**NEL**) as amended by:

Rules made by the South Australian Minister under sections 90A to 90E of the NEL; and

Rules made by the Australian Energy Market Commission under Part 7 Division 3 of the NEL.

### Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Electricity Rules under section 90D of the NEL in relation to small customer connections (Chapter 5A), Retail Markets including billing and credit support (Chapter 6B) and related provisions (**NECF related rule**).

The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

On 1 July 2016, Victoria adopted the provisions of the NECF related rule that relate to small customer connections (Chapter 5A and related provisions). Victoria has not adopted the Retail Market provisions in Chapter 6B of the Rules.

The NECF related Rule does not apply in Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 24, Part 11, Schedule 3 NEL).

The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Electricity Rules', 'Rules made by the SA Ministers' tabs.

### **Provisions in force**

All provisions displayed in this consolidated version of the Rules have commenced. As at the date of this consolidation the Australian Energy Market Commission has made the following Rules under Part 7 Division 3 of the NEL that have not yet commenced:

Schedules 1, 2, 4, 5 and 6 of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017 No. 4 will commence on 1 July 2018.

Schedules 1 to 7 of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017 No. 9 will commence on 1 July 2018 immediately after the commencement of Schedules 1,2,4,5 and 6 of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017 No. 4.

Schedules 4 to 9 of the National Electricity Amendment (Managing power system fault levels) rule 2017 No. 10 will commence on 1 July 2018 immediately after the commencement of Schedules 1 to 7 of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017 No. 9.

Schedules 1,2,3 and 4 of the National Electricity Amendment (Generating System Model Guidelines) Rule 2017 No. 11 commence operation on 1 July 2018, immediately after Schedules 4 to 9 of the National Electricity Amendment (Managing power system fault levels) Rule 2017 No. 10.



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