

National Electricity Rules Version 30

Status Information

This is the latest electronically available version of the National Electricity Rules as at 1 July 2009.

This consolidated version of the National Electricity Rules was last updated on 1 July 2009 as a result of the commencement of the following amendments:

National Electricity Amendment (Victorian Jurisdictional Derogation (Advanced Metering Infrastructure Roll Out)) Rule 2009 No. 2

National Electricity Amendment (Demand Management) Rule 2009 No. 11

National Electricity Amendment (EnergyAustralia Participant Derogation Extension (Settlement Residue Auctions)) Rule 2009 No. 14

National Electricity Amendment (Regulatory Investment Test for Transmission) Rule 2009 No. 15

National Electricity (Australian Energy Market Operator) Amendment Rules 2009

Provisions in force

The provisions displayed in this consolidated version of the Rules have all commenced.

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